

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07598
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 019
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____ Liner <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Run PWOT BHT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 1/23/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

**For State Use Only**

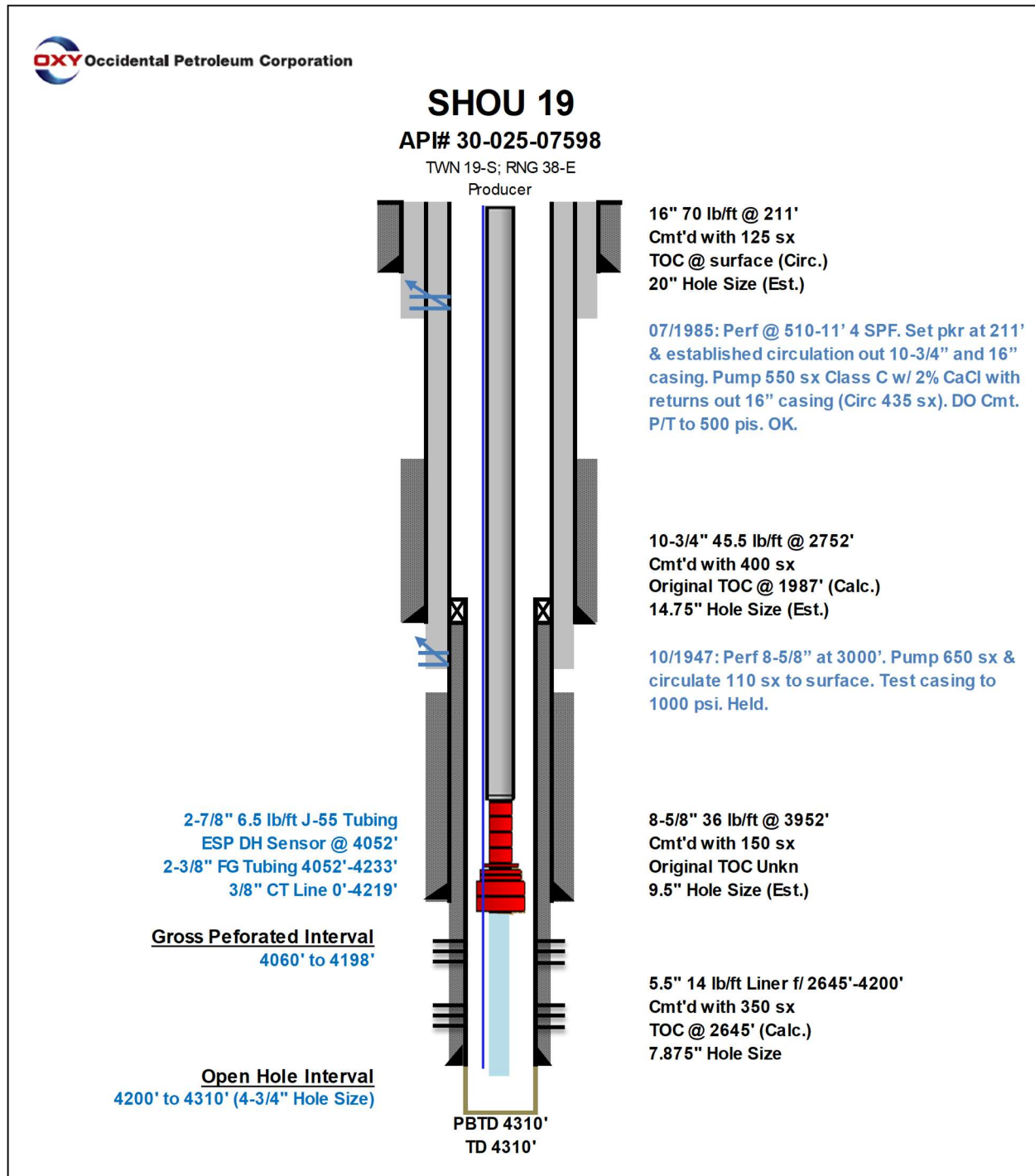
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23  
 Conditions of Appr

Objective: Install 5.5" liner tie back from ~2645' to surface, cement liner & acidize existing perforations.

Procedure:

- 1) MIRU PU
- 2) POOH w/ ESP Equipment
- 3) PU & RIH with 5.5" CIBP.
- 4) Set 5.5" CIBP ~ 3950'. Dump 35' cmt on top.
- 5) PU 6-3/4" bit and casing scraper on production tubing.
- 6) CO to top of liner shoe at 2645'.
- 7) POOH w/ bit & scraper.
- 8) PU & RIH w/ ~2645' 5-1/2" 17 lb/ft L-80 LTC liner material & float equipment.
- 9) Land liner at 2645'
- 10) Cement new 5.5" liner f/ 2645' to surface. WOC.
- 11) Set 5.5" slips & packoff, cut liner excess & install new 5.5" csg spool
- 12) PU & RIH w/ 4-3/4" bit. DO cmt & CIBP. CO to 4310' TD. POOH w/ bit.
- 13) Acidize existing Open Hole and Perforations w/ ~5000 gal of 15% HCL
- 14) RIH w/ ESP equipment, fiberglass tailpipe & CT line.
- 15) Return well to production

## Current WBD

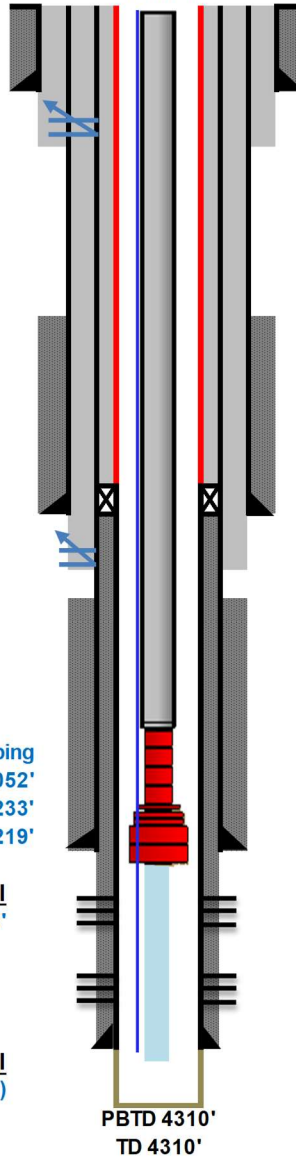


## Proposed WBD

**SHOU 19****API# 30-025-07598**

TWN 19-S; RNG 38-E

Producer



16" 70 lb/ft @ 211'  
Cmt'd with 125 sx  
TOC @ surface (Circ.)  
20" Hole Size (Est.)

07/1985: Perf @ 510-11' 4 SPF. Set pkr at 211'  
& established circulation out 10-3/4" and 16"  
casing. Pump 550 sx Class C w/ 2% CaCl with  
returns out 16" casing (Circ 435 sx). DO Cmt.  
P/T to 500 pis. OK.

10-3/4" 45.5 lb/ft @ 2752'  
Cmt'd with 400 sx  
Original TOC @ 1987' (Calc.)  
14.75" Hole Size (Est.)

10/1947: Perf 8-5/8" at 3000'. Pump 650 sx &  
circulate 110 sx to surface. Test casing to  
1000 psi. Held.

8-5/8" 36 lb/ft @ 3952'  
Cmt'd with 150 sx  
Original TOC Unkn  
9.5" Hole Size (Est.)

5.5" 17 lb/ft L-80HC Liner f/ 0'-2645'  
Cmt'd to Surface  
5.5" 14 lb/ft Liner f/ 2645'-4200'  
Cmt'd with 350 sx  
TOC @ 2645' (Calc.)  
7.875" Hole Size

2-7/8" 6.5 lb/ft J-55 Tubing  
ESP DH Sensor @ ~4052'  
2-3/8" FG Tubing ~4052'-4233'  
3/8" CT Line ~0'-4219'

Gross Perforated Interval  
4060' to 4198'

Open Hole Interval  
4200' to 4310' (4-3/4" Hole Size)

PBTB 4310'  
TD 4310'

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CONDITIONS

Action 178509

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 178509
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT BHT	2/10/2023