

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-23207</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>114</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Occidental Permian LTD</b>	
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>	
4. Well Location Unit Letter <b>D</b> : <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line Section <b>33</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3657' (GL)</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____ Liner/RTP <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Run liner from ~4500' to surface, cement liner, & perforate liner in the same unitized interval.

See planned procedure and wellbore diagram attached.

**RUN PWOT BHT**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/19/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23

Conditions of Approval (if any):

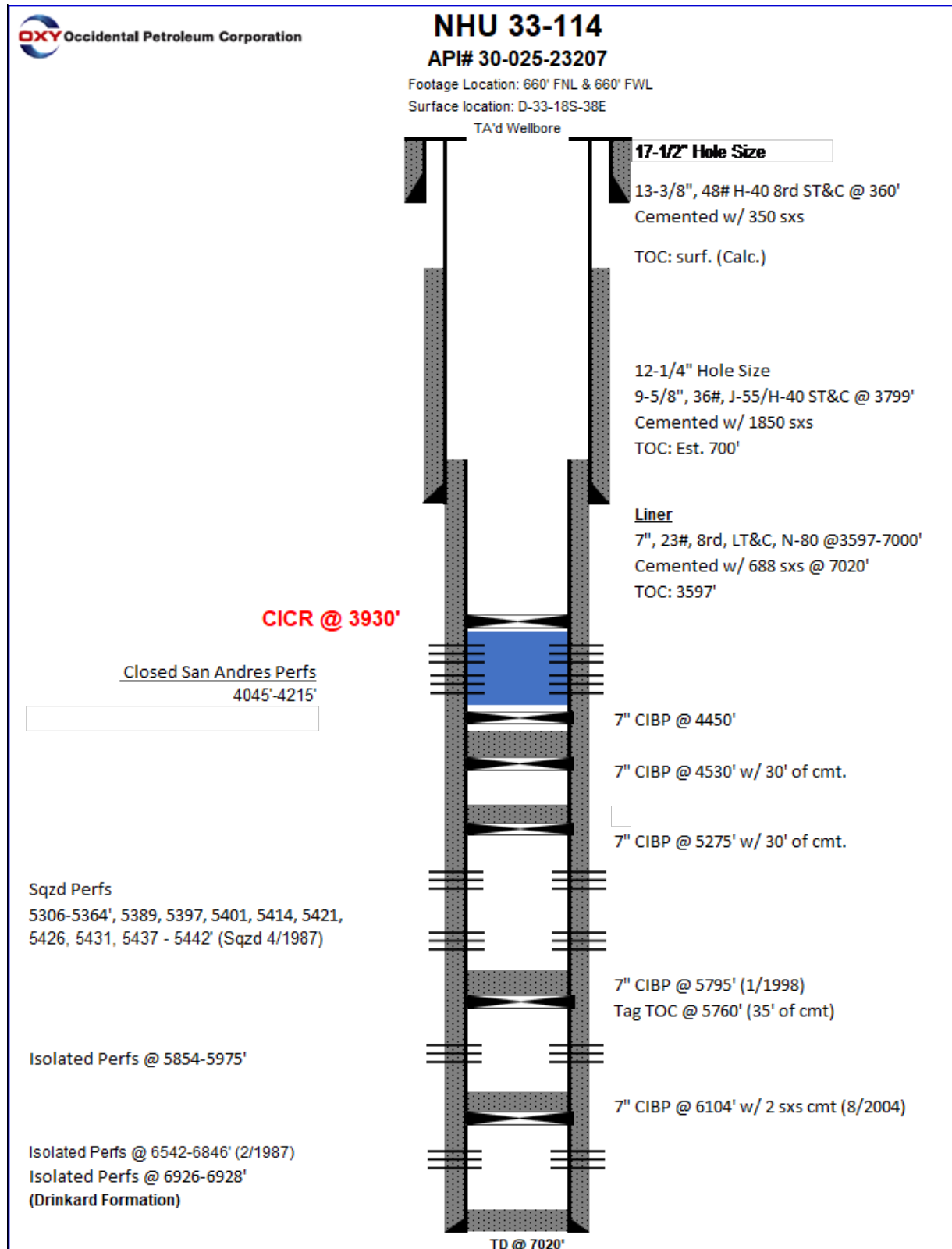
Well: NHSAU 114-33  
API: 30-025-23207

Objective: Run liner from ~4500' to surface, cement liner, & perforate liner in the same unitized interval.

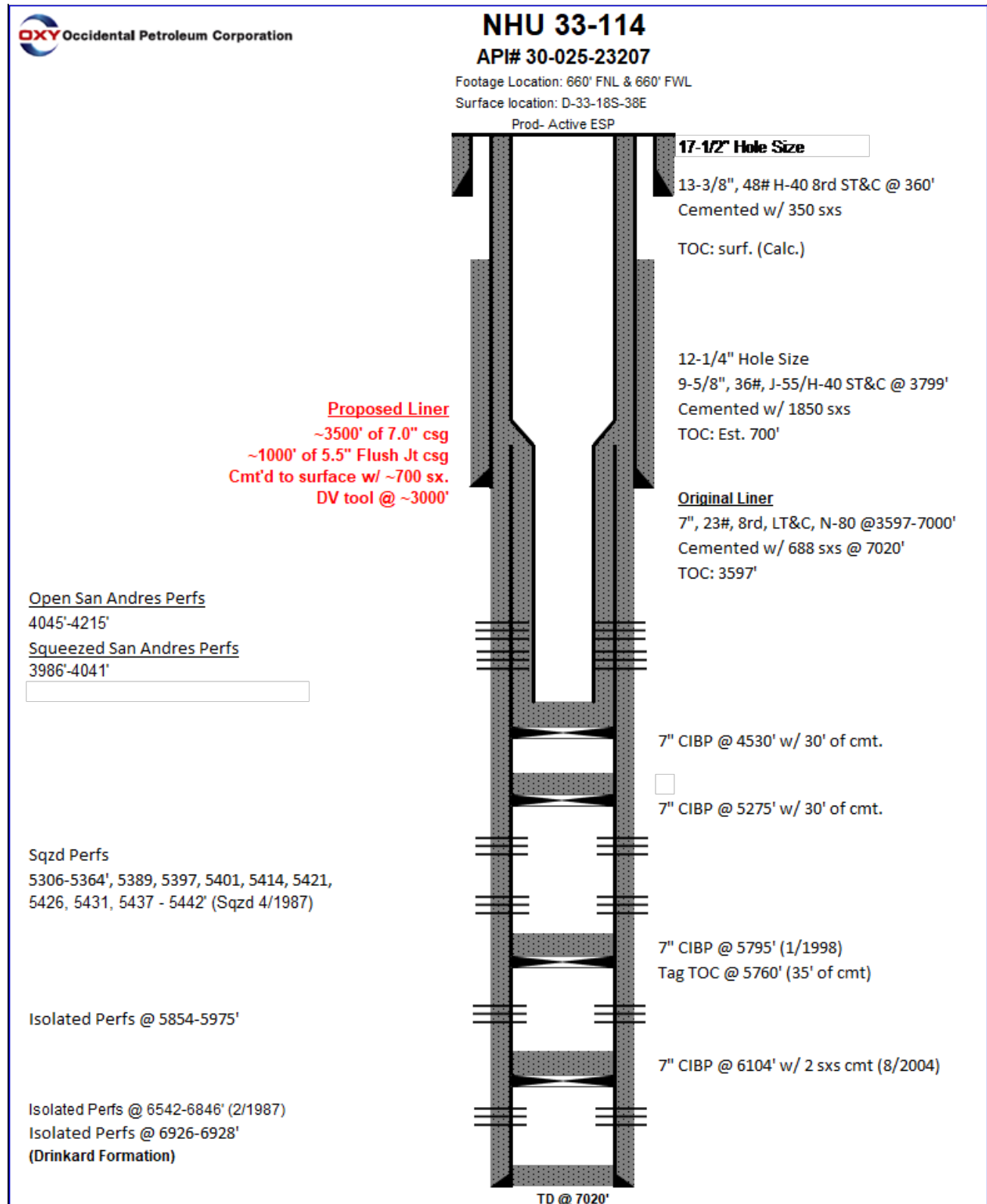
Procedure:

- 1) MIRU PU
- 2) PU 6-1/8" bit & workstring
- 3) Drill out cement retainer at 3930' & cmt down to PBTD at 4500'
- 4) POOH w/ bit
- 5) PU liner equipment as follows:
  - PU 5-1/2" liner shoe, 1 jt 5-1/2" FJ liner, 5-1/2" float collar, ~955' of 5.5" FJ liner, Cross-Over from 5-1/2" FJ liner to 7.0" LTC, & ~3500' of 7.0" liner
- 6) Land liner shoe at ~4500'
- 7) Cement liner in place to surface w/ ~750 sx of cmt
- 8) Set 7.0" slips & packoff, cut liner excess, & Flange on new 7.0 csg spool
- 9) PU 6-1/8" bit x RIH x CO to csg x-over at ~3500' x POOH w/ bit
- 10) PU 4-3/4" bit x CO to new PBTD @ ~4455' (Top of Float collar) x POOH w/ bit
- 11) RU WL
- 12) Perforate casing 4050'-4270' @ 3 spf
- 13) RD WL
- 14) RIH w/ PPI tool x Acidize perforations w/ ~4500 gal of 15% HCL
- 15) POOH w/ PPI tool
- 16) RIH w/ ESP eqpt
- 17) Return well to production

# Current WBD



# Proposed WBD



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CONDITIONS

Action 177603

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 177603
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT BHT	2/10/2023