

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29199
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 312
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter B : 151 feet from the North line and 1702 feet from the East line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [] CTI & Liner [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See completed procedure attached.

Spud Date: 5/5/22

Rig Release Date: 5/18/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 08/30/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
Conditions of Approval (if any):

Procedure continued.

NHSAU 312-33

API: 3002529199

CTI

Job dates: 05/05/2022 – 05/18/2022

5/05/22: Moved rig & equipment from SHOU 253 to NHSAU 33-312, location set up, LO/TO, RUPU, tbg/csg had 350 psi, killed well w 140 bbls of 10# brine, function test bope, NDWH, NUBOP, and rigged up rig floor, SION.

5/06/22: tbg/csg had 350 psi, killed well w 170 bbls of fresh water, RU spooler, pooh w 6' x 2 7/8" sub, pooh laying down 126 2 7/8" jts, 2 7/8" sn, 6' x 2 7/8" sub, esp equipment, pumps were free, motor was good, equipment looked clean, negative for norm, Midwest swapped trailers, Rih w 7" CICR, picked up 116 2 7/8" jts, set CICR @ 3870', pressured test csg to 500 psi held good, got injection rate 4.5 bpm @ 100 psi, SION.

5/07/22: tbg/csg had 0 psi, RU cmt crew, pumped total of 88 bbls of cmt,(65 bbls into formation), reverse out w 45 bbls of fresh water, rigged down cmt crew, pooh w 116 2 7/8" jts, layed down MST, Rih w 6 1/8" bit, picked up 6 3 1/2" drill collars, x-over, 80 2 7/8" jts, SION.

5/09/22: tbg/csg had 0 psi, continued run in hole w bit, tagged CICR @ 3870', RUPS, drilled out CR and drilled cmt down to 4011', circulated well clean, pressured test well to 550 psi, held good, RDPS, SION.

5/10/22: tbg/csg had 0 psi, RUPS, drilled cmt from 4011' down to 4381', pressured test well held good, RDPS, SION.

5/11/22: tbg/csg had 0 psi, RUPS, drilled on float collar @ 4381' for 4 hrs bit quit making hole, after talking it over w engr decided to call it good, circulated well clean, RDPS, pooh w tbg, drill collars & bit, Rih w 2 jts of 5 1/2" WP w bull nose, top bushing, 130 2 7/8" jts, tagged @ float collar 4381', pooh w tbg, layed down 2 jts of WP, SION.

5/12/22: csg had 0 psi, Ru csg crew, picked up 5 1/2" duplex shoe, 14 jts of 5 1/2" USS Liberty FJM 15.5# liner 582 ft, Rih w liner running tool, picked up liner, Rih w 132 2 7/8" jts, landed liner shoe at 4381', RU cmt crew, pumped 15 bbls of cmt, displaced cmt w 24 bbls of cmt, RD cmt crew, pooh w 132 2 7/8" jts, liner running tool, Rih w 6 1/8" bit, 6 3 1/2" drill collars, x-over, 60 2 7/8" jts, SION.

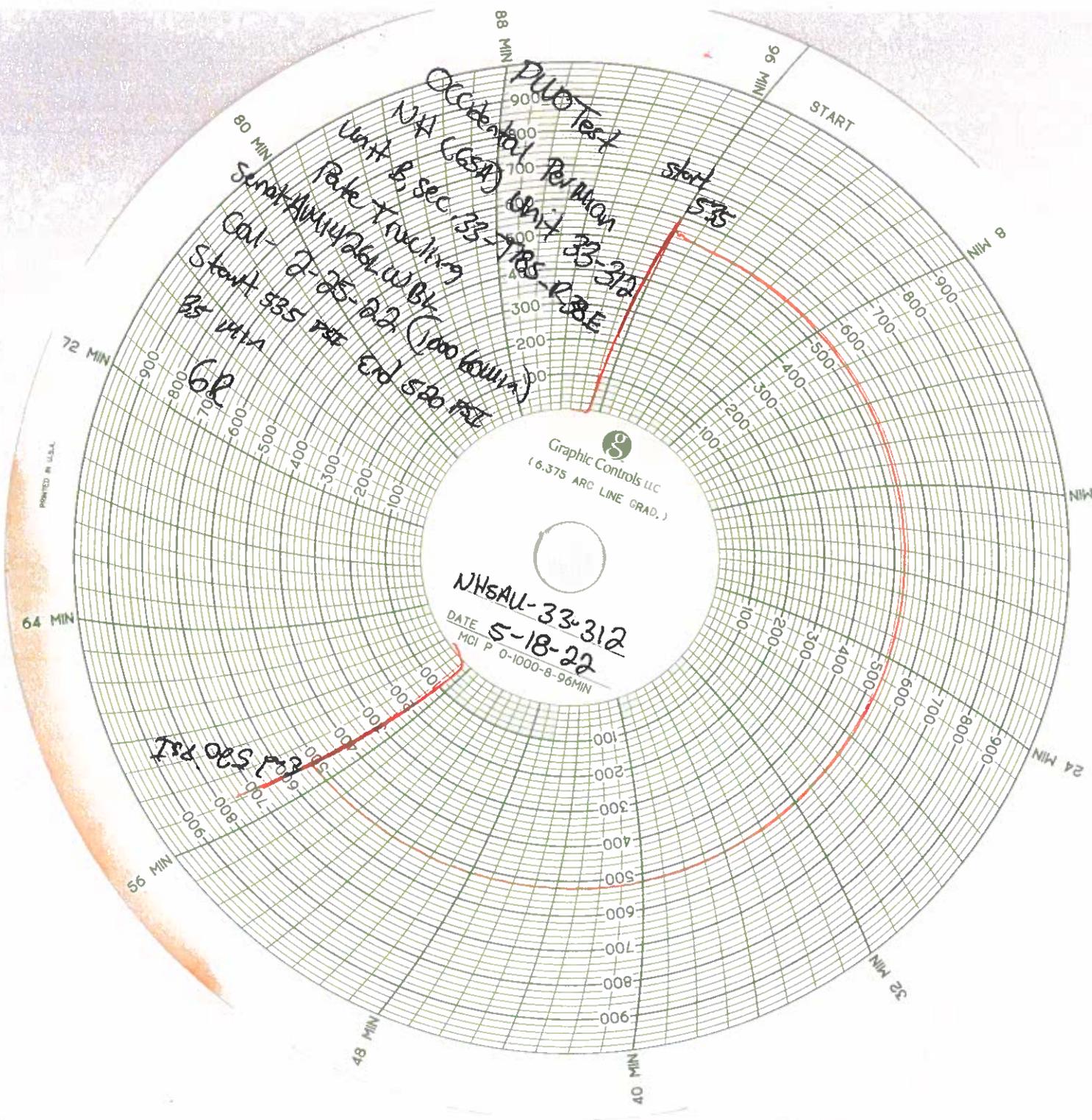
5/13/22: tbg/csg had 0 psi, continued Rih w 6 1/8" bit, tagged TOC @ 3712', RUPS, cleaned out cmt down to TOL @ 3798', liner top held good, pooh w tbg & bit, Rih w 4 3/4" bit, bit sub, 6 3 1/2" DC's, 109 2 7/8" jts, drilled cmt from 3798' down to 4381', circulated well clean, pressured test well to 600 psi, held good, pooh w tbg, DC's and bit, SION.

5/14/22: csg had 0 psi, RU wireline, ran CBL from PBDT 4381' to surface, CBL looked good, perforated from 4122'-32' 40 holes,4158'-68' 40 holes,4178'-88' 40 holes,4198'-4208' 40 holes, 4218'-28' 40 holes, 4238'-48' 40 holes, 4258'-68' 40 holes, total of 280 holes all w 90 degree phasing 4 JSPF, RD wireline, SION.

5/16/22: csg had 0 psi, Rih w 5 ½" PPI tools w 20' spacing, 128 2 7/8" jts, waited on petroplex acid crew, acid crew had another acid job, Rigged up acid crew and performed 7 setting ppi job w 3850 gals of 15% NEFE acid, flushed tbg and csg, rigged down acid crew, performed bope closing drill, SION.

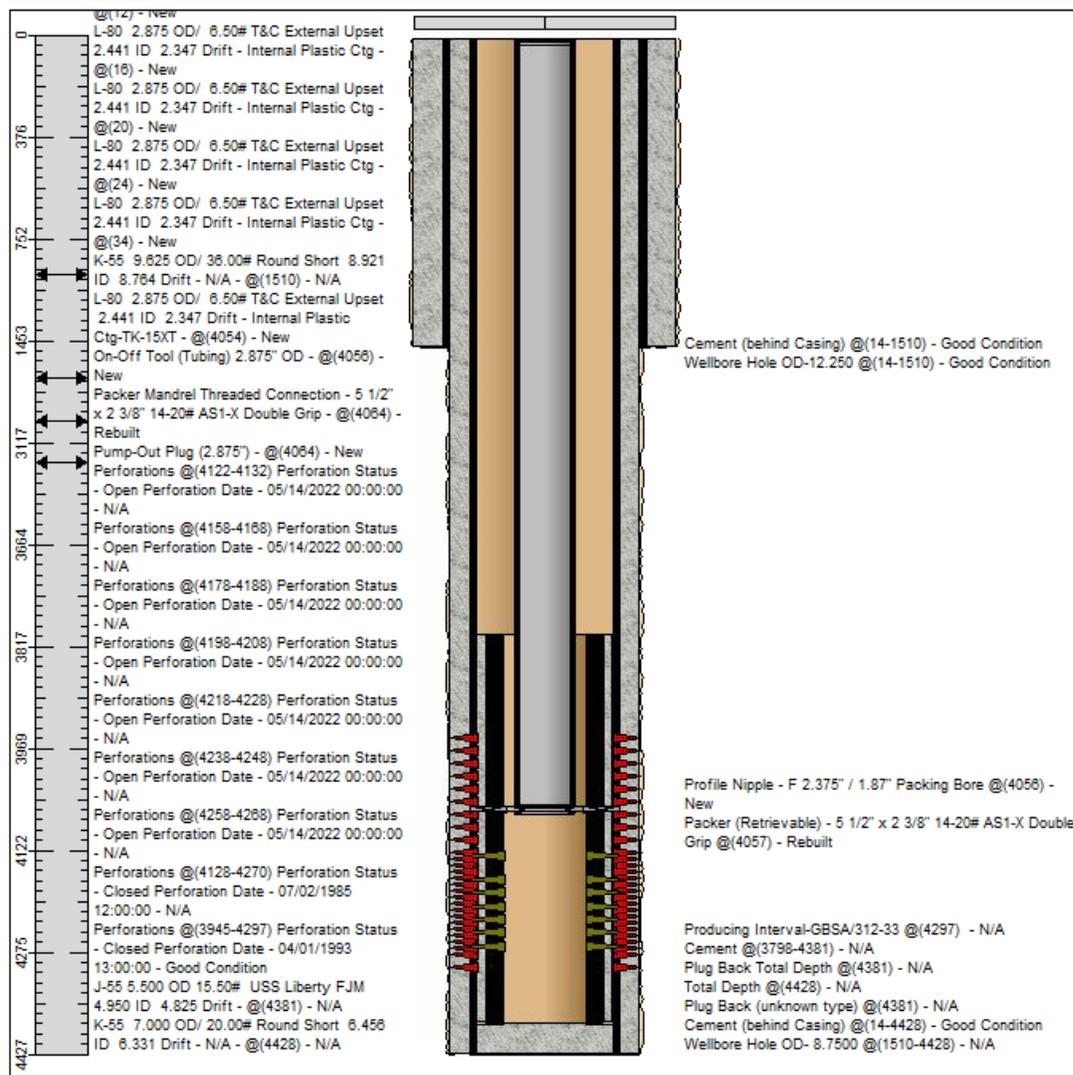
5/17/22: tbg/csg had 0 psi, released ppi tools, pumped 140 bbls down csg, 25 bbls down tbg, pooh w 122 2 7/8" jts, layed down 5 ½" ppi tools, Rih w 5 ½" AS1-X injection pkr, w T-2 on/off tool, w 1.875" "F" profile nipple, 4' perf sub, 116 2 7/8" jts, set pkr @ 4062', circulated well w 168 bbls of 10# packer fluid, pressured test injection pkr to 800 psi held good, unjayed off of pkr, layed down 50 2 7/8" ws jts, SION.

5/18/22: tbg/csg had 0 psi, continued laying dow 2 7/8" ws tubing, total of 126 jts, swapped out trailers, Rih w final T-2 o/o tool, 124 2 7/8" TK15-XT tbg, spaced out w subs 10'-4'-4'-2' IPC subs, landed tbg w 10,000# compression, NDBOP, NUWH, pressured tested WH void to 3000 psi, ran MIT held good, pressured tested tbg to 2000 psi held good, popped POP @ 2600 psi, pumped 40 bbls @ 5 bpm @ 100 psi, RDPU, cleaned loc, SION.



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Wellbore Diagram



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CONDITIONS

Action 139225

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 139225
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023