

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43058
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 673
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter H : 2136 feet from the N line and 535 feet from the E line
Section 24 Township 18S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: OAP & PB [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/2020: Miru pu and rev unit, Check psi, 900 psi on tbg, 900 psi on csg, Killed well, Nd wh, Nu bop, Ru workfloor and tbg tongs, Sion.

2/7/2020: Check psi, 900 psi on tbg, 900 psi on csg, Killed well, Pooh w 131 2-7/8" tbg and esp equipment, Layed down Baker Hughes esp equipment, Found cable was grounded and esp equipment was good, Rih w 7" cigr and 136 2-7/8" tbg, Set cigr @4435', Ru cement trucks, Pumped 41 bbls of cement and 21 bbls into formation, Cement squeezed perfs w/ 2500 psi, Reversed out, Rd cement trucks, Pooh w 136 2-7/8" tbg and set tool, Sion.

2/10/2020: Check psi, 0 psi, Rih picking up 6-1/8" bit and 6 3-1/2" dc's, Rih w 131 2-7/8" tbg, Rups, Nu sh, Drilled on cigr from 4433' to 4434', Circ well clean Sion.

2/11/2020: Check psi, 0 psi, Rups, Drilled on cigr from 4434' to 4436', Drilled on cement from 4436' to 4520', Circ well clean, Pressure tested csg to 800 psi and held, Sion.

Additional information on attached

Spud Date: 2/6/20

Rig Release Date: 2/14/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr. DATE 02/08/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
Conditions of Approval (if any)

30-025-43058
NNSAU 673-19
C103 Continued...

2/12/2020: Check psi, 0 psi, Pooh w 133 2-7/8" tbg, Layed down 6 3-1/2" dc's and 6-1/8" bit, Ruwl, Rih and perforated 7" csg from 4290-98', 4318-26', 4334-42', 4357-63', 4370-78', 4386-94', 4404-12', 4428-36', 4443-49', 4456-63', 4470-76', 4499-4507' w/ 3-1/8" guns 4 jspf, Pooh and rdwl, Rih w 7" ppi tools w/ 14' spacing and 128 2-7/8" tbg, Set ppi tools @4195', Sion

2/13/2020: Check psi, 0 psi, Killed well, Rih w 10 2-7/8" tbg, Ru acid trucks, Performed 12 setting ppi acid job w/ 6000 gals of 15% ic 200 acid w ppi tool, Rd acid trucks, Flushed csg w/ 200 bbls of 10# brine water, Nd sh, Pooh w 128 2-7/8" tbg and 7" ppi tools, Sion

2/14/2020: Check psi, 60 psi on csg, Killed welll, Baker Hughes waited on fog to clear due to moisture, Picked up and assembled ESP equipment, Rih w esp equipment and 129 2-7/8" tbg, Qci installed penetrator, Nd bop and annular, Nu wh and tested to 5000 psi, Rdpu, Cleaned location, Sion.

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CONDITIONS
 Action 80191

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80191
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023