

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No. 30-045-38292
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
13. State		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 02/07/2023

1625 N. French Drive, Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First Street, Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Drive, Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-1 Page 2 of 27
 Revised August 1, 2011

Submit one copy to
 Appropriate District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-38292		*Pool Code 321251 96436		*Pool Name SWD; ENTRADA	
*Property Code 333761		*Property Name W LYBROOK 2309-24N SWD			*Well Number 001
*OGRID No. 372286		*Operator Name ENDURING RESOURCES, LLC			*Elevation 6870'

¹⁰ Surface Location

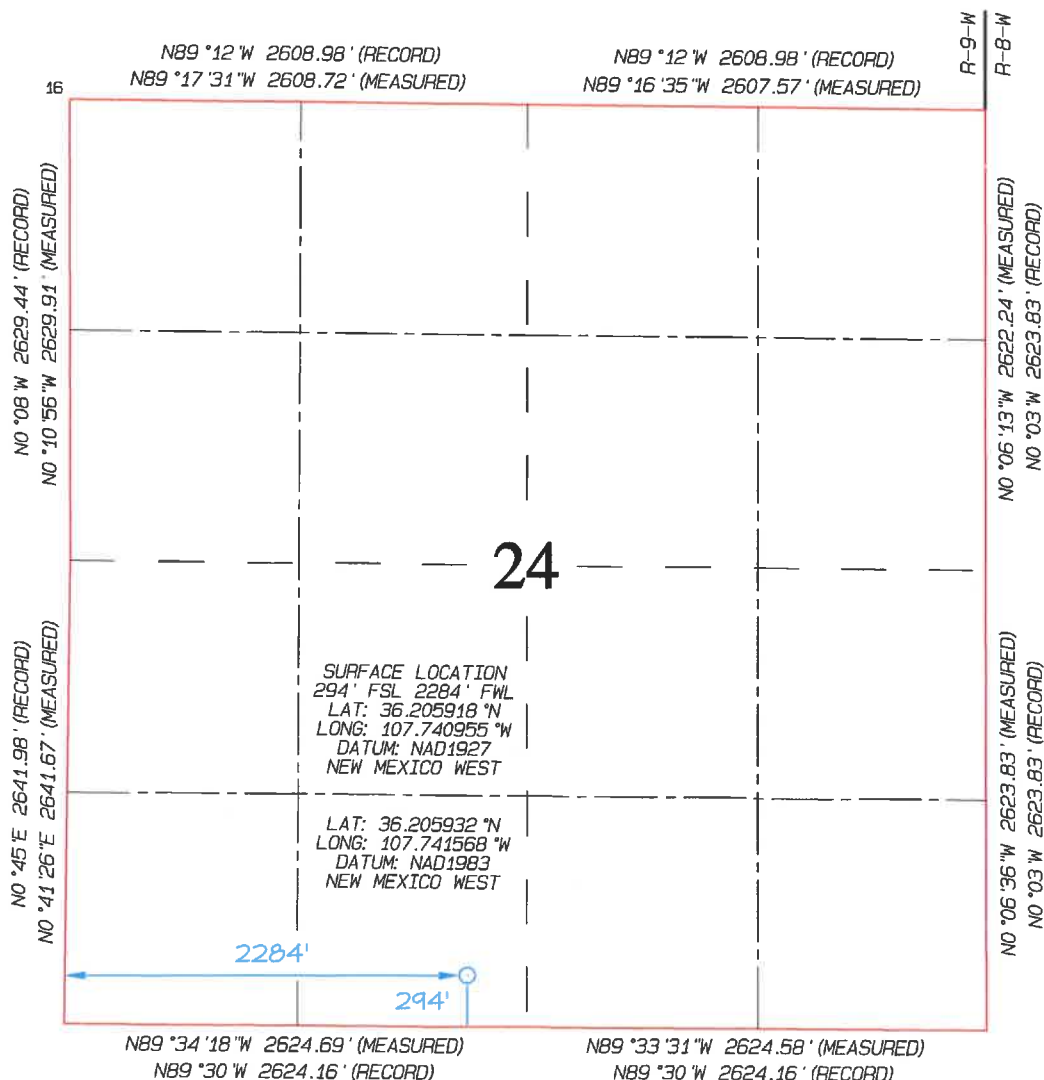
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	23N	9W		294	SOUTH	2284	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 640.00 - Entire Section	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. OGRID No. 372286; UIC Permit SWD-243
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Theresa Ancell Date: 1/19/23
 Printed Name: Theresa Ancell
 E-mail Address: tancell@enduringresources.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JANUARY 12, 2023
 Date of Survey: MARCH 10, 2016

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Blvd, Suite A
Farmington, New Mexico 87402



In Reply Refer To:
3162.3-1(NMF0110)

* ENDURING RESOURCES LLC

#001 WLU 2309 24N Federal SWD

Lease: NMNM36949

SH: SESW Section 24, T. 23 N., R. 9 W.
San Juan County, New Mexico

BH: SESW Section 24, T. 23 N., R. 9 W.
San Juan County, New Mexico

***Above Data Required on Well Sign**

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

I. GENERAL

- A. Full compliance with all applicable laws, regulations, and Onshore Orders, with the approved Permit to drill, and with the approved Surface Use and Operations Plan is required. Lessees and/or operators are fully accountable for the actions of their contractors and subcontractors. Failure to comply with these requirements and the filing of required reports will result in strict enforcement pursuant to 43 CFR 3163.1 or 3163.2.
- B. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).

II. REPORTING REQUIREMENTS

- A. For reporting purposes, all well Sundry notices, well completion and other well actions shall be referenced by the appropriate lease, communitization agreement and/or unit agreement numbers.

INTERIOR REGION 7 • UPPER COLORADO BASIN

COLORADO, NEW MEXICO, UTAH, WYOMING

- B. The following reports shall be filed with the BLM-Authorized Officer within 30 days after approval of the permit.
1. Provide complete information concerning the below. This submission should be done by Subsequent Report – Sundry Notification within AFMSS 2. Any dates provided should be exact (month, day, year)
 - a. Setting of each string of casing. Show size and depth of hole, grade and weight of casing, depth set, depth of any and all cementing tools that are used, amount (in cubic feet) and types of cement used, whether cement circulated to surface and all cement tops in the casing annulus, casing test method and results, and the date work was done. Show spud date.
 - b. Intervals tested, perforated (include; size, number and location of perforations), acidized, or fractured; and results obtained. Provide date work was done on well completion report and completion sundry notice.
 2. Submit a Well Completion Report which AFMSS 2.

K. Rennick 02/06/2023



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

02/07/2023

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: THERESA ANCELL

Signed on: 01/13/2023

Title: REGULATORY AGENT

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Zip: 87410

Phone: (970)749-0124

Email address: TANCELL@ENDURINGRESOURCES.COM

Field

Representative Name: Theresa Ancell

Street Address: 200 Energy Court

City: Farmington

State: NM

Zip: 87401

Phone: (505)563-9731

Email address: tancell@enduring.com



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

02/07/2023

APD ID: 10400090213

Submission Date: 01/18/2023

Operator Name: ENDURING RESOURCES LLC

Well Name: WLU 2309 24N FEDERAL SWD

Well Number: 001

Well Type: INJECTION - DISPOSAL

Well Work Type: Reenter

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400090213

Tie to previous NOS? N

Submission Date: 01/18/2023

BLM Office: Farmington

User: THERESA ANCELL

Title: REGULATORY AGENT

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? IND

Lease number: NMNM36949

Lease Acres: 640

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: ENDURING RESOURCES LLC

Operator letter of

Operator_Certification_TA_20230113113913.pdf

Operator Info

Operator Organization Name: ENDURING RESOURCES LLC

Operator Address: 1050 17TH STREET SUITE 2500

Zip: 80265

Operator PO Box:

Operator City: DENVER

State: CO

Operator Phone: (303)573-1222

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: WLU 2309 24N FEDERAL SWD

Well Number: 001

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WEST LYBROOK
UNIT

Pool Name:

Operator Name: ENDURING RESOURCES LLC**Well Name:** WLU 2309 24N FEDERAL SWD**Well Number:** 001**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** Y**New surface disturbance?** N**Type of Well Pad:** SINGLE WELL**Multiple Well Pad Name:****Number:****Well Class:** VERTICAL**Number of Legs:** 1**Well Work Type:** Reenter**Well Type:** INJECTION - DISPOSAL**Describe Well Type:****Well sub-Type:** INJECTION - DISPOSAL**Describe sub-type:****Distance to town:** 40 Miles**Distance to nearest well:** 3100 FT**Distance to lease line:** 3100 FT**Reservoir well spacing assigned acres Measurement:** 640 Acres**Well plat:** WLU_2309_24N_WaterRecycleFacility_20230113100438.pdf

2309_24N_WLU_SWD_C102_signedTA_20230119141904.pdf

Well work start Date: 01/03/2023**Duration:** 34 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD27**Vertical Datum:** NAVD88**Survey number:****Reference Datum:** OTHER

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	294	FSL	2284	FWL	23N	9W	24	Aliquot SESW	36.205918	-107.740955	SAN JUAN	NEW MEXICO	NEW MEXICO	I	NMNM 36949	6893	0	0	N
BHL Leg #1	294	FSL	2284	FWL	23N	9W	24	Aliquot SESW	36.205918	-107.740955	SAN JUAN	NEW MEXICO	NEW MEXICO	I	NMNM 36949	6778	6778	115	N

Operator Name: ENDURING RESOURCES LLC

Well Name: WLU 2309 24N FEDERAL SWD

Well Number: 001

CONFIDENTIAL

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformance with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S. C. 1001 for the filing of false statements.

Executed on this 13 day of January, 2023.

Name: Theresa Ancell

Position Title: Sr. Regulatory Manager

Address: 200 Energy Ct, Farmington, New Mexico 87401

Telephone: 505-636-9731

Field Representative (if not above signatory):

Email: tancell@enduringresources.com

Date: January 13, 2023



Theresa Ancell
Senior Regulatory Manager
Enduring Resources, LLC.

Directions from the Intersection of US Hwy 550 & US Hwy 64
in Bloomfield, NM to Enduring Resources, LLC WLU 2309-24N Water Recycle Facility
294' FSL & 2284' FWL, Section 24, T23N, R9W, N.M.P.M., San Juan County, NM

Latitude: 36.205932°N Longitude: 107.741568°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 37.8 miles to Mile Marker 113.4;

Go Right (South-westerly) on County Road #7890 for 0.8 miles to fork in roadway;

Go Left (Southerly) remaining on County Road #7890 for 1.3 miles to 4-way intersection;

Go Left (South-easterly) remaining on County Road #7890 for 0.6 miles to fork in roadway;

Go Right (South-westerly) remaining on County Road #7890 for 0.5 miles to fork in roadway;

Go Right (Westerly) exiting County Road #7890 for 0.2 miles to begin access on right-hand side of existing roadway which continues for 50.0' to staked Enduring WLU 2309-24N Water Recycle Facility location.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

02/07/2023

APD ID: 10400090213

Submission Date: 01/18/2023

Highlighted data
reflects the most
recent changes

Operator Name: ENDURING RESOURCES LLC

Well Name: WLU 2309 24N FEDERAL SWD

Well Number: 001

Well Type: INJECTION - DISPOSAL

Well Work Type: Reenter

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
9759646	NACIMIENTO	6893	6763	7328	SANDSTONE, SHALE	USEABLE WATER	N

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 7328

Equipment: N/A

Requesting Variance? NO

Variance request:

Testing Procedure: Pressure test 7" casing for a mimimum of 1 hour.

Choke Diagram Attachment:

WLU_2309_24N_WBD_Proposed_20230113140728.pdf

BOP Diagram Attachment:

WLU_2309_24N_BOP_12282018_20230113133450.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	LINER	4.5	4.5	NEW	API	N	0	7328	0	7328	6893	-435	7328	J-55	54.5	N/A	3.47	1.19	BUOY	1.46	BUOY	1.79

Operator Name: ENDURING RESOURCES LLC**Well Name:** WLU 2309 24N FEDERAL SWD**Well Number:** 001**Casing Attachments****Casing ID:** 1 **String** LINER**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

WLU_2309_24N_WSW_Drill_Program_12282018_20230113142500.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
LINER	Lead	7328	350	7328	10.16	1.99	12.3	0.6	50	G:POZ blend	Halliburton ECONOCEM & EXTENDACEM cementing blend
LINER	Tail		350	7328	5.94	1.35	13.3	0.15	10	G:POZ blend	Halliburton ECONOCEM & EXTENDACEM cementing blend
LINER	Lead	350	0	7328	5.15	1.17	54.5	0.96	100	Class G	Halliburton HALCEM surface cementing blend

Operator Name: ENDURING RESOURCES LLC**Well Name:** WLU 2309 24N FEDERAL SWD**Well Number:** 001

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: A fully, closed loop system will be utilized. The system will consist of aboveground piping and aboveground storage tanks and bins. The system will not entail any earthen pits, below grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.

Describe the mud monitoring system utilized: Pumps shall be equipped with stroke counters with displays in the doghouse. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the doghouse. Gas detecting equipment will be installed at the shakers, and readouts will be available in the doghouse and the in the geologist's workstation.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	7328	SPUD MUD	2	12							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Logging and testing has previously been performed and submitted to State and Federal Agencies.

List of open and cased hole logs run in the well:

OTHER,

Other log type(s):

N/A

Coring operation description for the well:

N/A

Operator Name: ENDURING RESOURCES LLC**Well Name:** WLU 2309 24N FEDERAL SWD**Well Number:** 001

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 1**Anticipated Surface Pressure:** -24**Anticipated Bottom Hole Temperature(F):** 165**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** NO**Hydrogen sulfide drilling operations**

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

WLU_2309_24N_WSW_Drill_Program_12282018_20230113115142.pdf

Form_C_108_SJ4301_POD_3_KS_Signed_20230131_20230202135157.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:****Other Variance attachment:**

W Lybrook Unit 2309-24N Proposed

Spud Date: 01/03/19

Completion Date: 02/07/19

Lat: 36.205932 N Long: 107.741568 W

Entrada

SE/4, SW/4, Section 24, TWP 23N, Rng 09W

County: Sandoval NM

Elevation: 6893' KB

Created By: TJOYCE

Modified By: M WARP (8/19/19)

Modified By: M WARP (9/06/19)

Modified By: C Longwell (9/7/22)

Current Wellbore

17 1/2" Hole

13 3/8" Surface 54.5# J55 @ 397'.
Circulated cmt to surface w/ 440 sx
Type G cmt. BURST = 2730 psi.

7" Production 26# L-80 to 7,398' (LT&C).
PBTD = 7,307.6'. Displacement. Burst 7"
26# L-80 LT&C = 7240 psi burst.
Pumped 80 bbls tuned spacer & 184 bbls
lead cmt (525 sxs) @ 12.3 PPG, followed by
102 bbls tail cmt @ 13.3 ppg. Dropped
plug & disp w/ 279 bbls H₂O, bumped plug,
circ 52 bbls good cmt to surface. Floats
held.

BHA Detail: (9/30/2019)

4 1/2" plastic lined tubing

7" x 4 1/2" AS1-X Packer at 6,810'

Perforations:

6851'-6856' (4 spf)

6895'-6900' (4 spf)

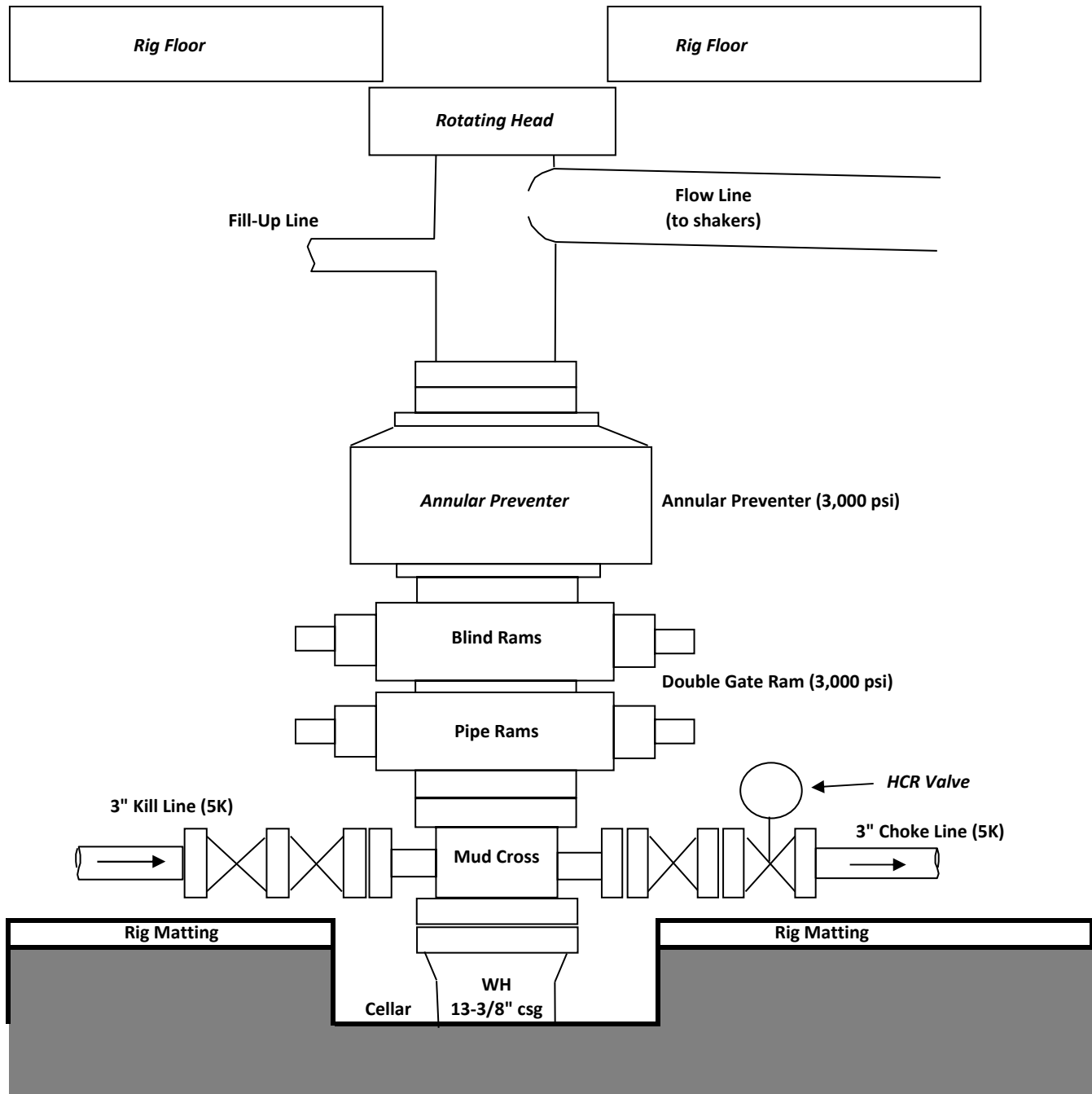
6912'-6917' (4 spf)

6953'-6958' (4 spf)

6985'-6990' (4 spf)

(100 total holes)

8 3/4" Hole

BOPE DIAGRAM



ENDURING RESOURCES IV, LLC
1050 SEVENTEENTH STREET, SUITE 2500
DENVER, COLORADO 80265

DRILLING PLAN: *Drill, complete, and equip water supply well in the Entrada formation*

WELL INFORMATION:

Name: W Lybrook Unit 2309-24N SWD 001 formerly known as W Lybrook Unit 2309-24N WSW (SJ-4301 POD3)

State: New Mexico

County: San Juan

Surface Elevation: 6,878 ft ASL (GL) 6,893 ft ASL (KB)

Surface Location: 24-23N-09W Sec-Twn-Rng

36.205958 ° N latitude 107.740891 ° W longitude (NAD 83)

BH Location: 24-23N-09W Sec-Twn-Rng

36.205958 ° N latitude 107.740891 ° W longitude (NAD 83)

Driving Directions: From the intersection of US HWY 550 and US HWY 64 in Bloomfield, NM: South on US HWY 550 for 37.8 miles to MM 113.4, right (southwest) at on CR #7890 for 0.8 miles to fork; left (south) staying on #7890 for 1.3 miles to 4-way intersection, left (southeast) staying on #7890 for 0.6 miles to fork, right (southwest) staying on #7890 for 0.5 miles, right on existing road and well and water-storage-facility are on the right.

GEOLOGIC AND RESERVOIR INFORMATION:

<i>Prognosis:</i>	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
	Ojo Alamo	6,365	528	528	W	normal
	Kirtland	6,265	628	628	W	normal
	Fruitland	6,050	843	843	G, W	sub
	Pictured Cliffs	5,715	1,178	1,178	G, W	sub
	Lewis	5,465	1,428	1,428	G, W	normal
	Chacra	5,320	1,573	1,573	G, W	normal
	Cliff House	4,225	2,668	2,668	G, W	sub
	Menefee	4,250	2,643	2,643	G, W	normal
	Point Lookout	3,265	3,628	3,628	G, W	normal
	Mancos	3,015	3,878	3,878	O,G,W	sub (0.38)
	MNCS_G	2,155	4,738	4,738	O,G,W	sub (0.38)
	MNCS_I	2,060	4,833	4,833	O,G,W	sub (0.38)
BIT DAMAGING	Basal Niobrara Unconf.	2,010	4,883	4,883	O,G,W	normal
	Juana Lopez	1,735	5,158	5,158	O,G,W	normal
	Greenhorn	1,345	5,548	5,548	O,G,W	normal
BIT DAMAGING	Graneros	1,305	5,588	5,588	O,G,W	normal
	Dakota	1,260	5,633	5,633	O,G,W	normal
	Morrison	975	5,918	5,918	O,G,W	normal
	Todilto	125	6,768	6,768	O,G,W	normal
	Entrada	115	6,778	6,778	O,G,W	normal
	Chinle	-85	6,978	6,978	O,G,W	normal
	TOTAL DEPTH*	-435	7,328	7,328	O,G,W	normal

Surface: Nacimiento

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Entrada

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradient anticipated in all formations

Max. pressure gradient: 0.43 psi/ft Evacuated hole gradient: 0.22 psi/ft

Maximum anticipated BH pressure, assuming maximum pressure gradient: 3,160 psi

Maximum anticipated surface pressure, assuming partially evacuated hole: 1,550 psi

Temperature: Maximum anticipated BHT is 165° F or less

***adjust TD as necessary to allow for ~300' of rathole from bottom of Entrada formation to PBTD (float collar).**

H₂S INFORMATION:

H₂S Zones: Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: Mud logging and cuttings sampling from drillout of 13-3/8" casing to TD; total gas chromatograph will be run from drillout of 13-3/8" casing to TD

MWD / LWD: Deviation survey in surface section, MWD surveys in 100' stations in production section, GR is optional

Open Hole Logs: *Triple-Combo log from TD of 8-3/4" hole to surface*

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 7" casing from PBTD to surface

DRILLING RIG INFORMATION:

Contractor: Mo-Te

Rig No.: Aztec Drilling 777

Draw Works: Loadcraft 224DDR

Mast: Loadcraft (116ft, 410,000 lbs, 10 lines)

Top Drive: Tesco 250 ton

Prime Movers: 2 - CAT C-15

Pumps: 2 - HRSF-1000 (3,000 psi)

BOPE 1: Double Gate Ram (3,000 psi)

BOPE 2: Annular Preventer (3,000 psi)

Choke 3" x 5,000 psi

KB-GL (ft): 15

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psi for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft (or 1,500 psi minimum) for 30 minutes, prior to drilling out 13-3/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- 4) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 5) Manual locking devices (hand wheels) shall be installed on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement: Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and in the geologist's work-station.

Closed-Loop System:

A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.

Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Solids Disposal:

Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Fluid Program: See "Detailed Drilling Plan" section for specifics.

DETAILED DRILLING PLAN:

SURFACE: *Drill vertically to casing setting depth, run casing, install wellhead, cement casing to surface.*

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

Hole Size: 17-1/2"

Bit / Motor: Mill Tooth or PDC, no motor

MWD / Survey: No MWD, run deviation survey in 100' stations after drilling

Logging: None

Procedure: Drill to TD. Run deviation survey in 100' stations from TD to surface. Wiper trip. Condition hole and fluid for casing running. TOH. Run casing and pump cement as detailed below. Monitor returns during cement job and note cement volume to surface. Notify engineer, NMOCD, and BLM if cement is not circulated to surface. Install API wellhead. Cement must achieve 500 psi compressive strength before drilling out.

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	13.375	54.5	J-55	BTC	1,130	2,730	853,000	514,000
Loading					153	1,570	116,634	116,634
Min. S.F.					7.39	1.74	7.31	4.41

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure or maximum test pressure with 9.5 ppg fluid inside casing while drilling production hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: N/A Optimum: N/A Maximum: N/A

Make-up as per API Buttress Connection running procedure.

Casing Details: Float shoe, 1 jt casing, float collar, casing to surface, API-certified wellhead

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
	Class G	15.8	1.174	5.15	100%	0	414

Annular Capacity 0.6946 cuft/ft (17-1/2" hole x 13-3/8" casing annulus)

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton HALCEM surface cementing blend

PRODUCTION: *Drill to TD following directional plan, run casing, cement casing to surface.*

350 ft (MD)	to	7,328 ft (MD)	Hole Section Length:	6,978 ft
350 ft (TVD)	to	7,328 ft (TVD)	Casing Required:	7,328 ft

Fluid:	Type	MW (ppg)	FL (mL/30')	PV (cp)	YP (lb/100 ft ²)	pH	Comments
	KCI Fluid	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	

Hole Size: 8-3/4"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD with surveys in 100' stations, GR optional

Logging: Triple Combo Log from TD to surface casing shoe (confirm with Operations Geologist)

Procedure: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes. Drill vertically to TD. After reaching TD, make wiper trip(s) as dictated by hole conditions to condition hole for logs and casing running. TOH. Run OH logs as directed by geology from TD to surface. Run casing as described below. Space out casing as close to TD as possible. Pump cement as detailed below. Note cement volume circulated to surface.

Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	7.000	26.0	HCL-80	LTC	7,800	7,240	604,000	570,000
Loading					3,201	5,067	264,989	264,989
Min. S.F.					2.44	1.43	2.28	2.15

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient in the annulus
Burst: 4,000 psi maximum surface treating pressure with 11.2 ppg equivalent mud weight sand laden fluid during fracturing operations with 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 8.8 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: 3,830 Optimum: 5,110 Maximum: 6,390

Casing Details: Float shoe, float collar, 2 jt casing, float collar, casing to surface with 1 - 20' marker joint ~100' above Entrada top

Centralizers: 2 centralizers per joint stop-banded 10' from each collar on bottom 3 joints, 1 centralizer per joint to 500' above the Entrada top, 1 centralizer per joint to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ blend	12.3	1.987	10.16	50%	0	559
Tail	G:POZ blend	13.3	1.354	5.94	10%	3,878	421

Annular Capacity 0.6007 cuft/ft (13-3/8" casing x 7" casing annulus)

0.1503 cuft/ft (8-3/4" hole x 7" casing annulus)

Calculated cement volumes assume gauge hole and the excess noted in table
Halliburton ECONOCER & EXTENDACER cementing blend

FINISH WELL: ND BOP, NU WH, RDMO.

Procedure: ND BOP. NU WH. RDMO. Hand well over to Completions.

COMPLETION AND PRODUCTION PLAN:

Completion: Pressure test 7" casing for a minimum of 1 hour. Coordinate exact testing procedure with NMOSE. Run CBL to from TD to surface. Perforate Entrada. TIH with packer and break down Entrada perforations. Swab back load water and collect formation water sample. Perform complete water analysis. Perforations may be acidized or fracture stimulated to improve inflow.

Production: Well will produce up 3-1/2" production tubing via ESP into water storage facility.

ESTIMATED START DATES:

Drilling: 1/15/2019

Completion: 2/4/2019

Production: 2/19/2019

Prepared by: Alec Bridge 5/4/2018

Updated by: Alec Bridge 11/13/2018 -updated hole size, updated 7" casing weight

Alec Bridge 12/28/2018 -updated prog to match NMOSE's COAs, updated geo prog



ENDURING RESOURCES IV, LLC
1050 SEVENTEENTH STREET, SUITE 2500
DENVER, COLORADO 80265

DRILLING PLAN: *Drill, complete, and equip water supply well in the Entrada formation*

WELL INFORMATION:

Name: W Lybrook Unit 2309-24N SWD 001 formerly known as W Lybrook Unit 2309-24N WSW (SJ-4301 POD3)

State: New Mexico

County: San Juan

Surface Elevation: 6,878 ft ASL (GL) 6,893 ft ASL (KB)

Surface Location: 24-23N-09W Sec-Twn-Rng

36.205958 ° N latitude 107.740891 ° W longitude (NAD 83)

BH Location: 24-23N-09W Sec-Twn-Rng

36.205958 ° N latitude 107.740891 ° W longitude (NAD 83)

Driving Directions: From the intersection of US HWY 550 and US HWY 64 in Bloomfield, NM: South on US HWY 550 for 37.8 miles to MM 113.4, right (southwest) at on CR #7890 for 0.8 miles to fork; left (south) staying on #7890 for 1.3 miles to 4-way intersection, left (southeast) staying on #7890 for 0.6 miles to fork, right (southwest) staying on #7890 for 0.5 miles, right on existing road and well and water-storage-facility are on the right.

GEOLOGIC AND RESERVOIR INFORMATION:

<i>Prognosis:</i>	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
	Ojo Alamo	6,365	528	528	W	normal
	Kirtland	6,265	628	628	W	normal
	Fruitland	6,050	843	843	G, W	sub
	Pictured Cliffs	5,715	1,178	1,178	G, W	sub
	Lewis	5,465	1,428	1,428	G, W	normal
	Chacra	5,320	1,573	1,573	G, W	normal
	Cliff House	4,225	2,668	2,668	G, W	sub
	Menefee	4,250	2,643	2,643	G, W	normal
	Point Lookout	3,265	3,628	3,628	G, W	normal
	Mancos	3,015	3,878	3,878	O,G,W	sub (0.38)
	MNCS_G	2,155	4,738	4,738	O,G,W	sub (0.38)
	MNCS_I	2,060	4,833	4,833	O,G,W	sub (0.38)
BIT DAMAGING	Basal Niobrara Unconf.	2,010	4,883	4,883	O,G,W	normal
	Juana Lopez	1,735	5,158	5,158	O,G,W	normal
	Greenhorn	1,345	5,548	5,548	O,G,W	normal
BIT DAMAGING	Graneros	1,305	5,588	5,588	O,G,W	normal
	Dakota	1,260	5,633	5,633	O,G,W	normal
	Morrison	975	5,918	5,918	O,G,W	normal
	Todilto	125	6,768	6,768	O,G,W	normal
	Entrada	115	6,778	6,778	O,G,W	normal
	Chinle	-85	6,978	6,978	O,G,W	normal
	TOTAL DEPTH*	-435	7,328	7,328	O,G,W	normal

Surface: Nacimiento

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Entrada

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradient anticipated in all formations

Max. pressure gradient: 0.43 psi/ft Evacuated hole gradient: 0.22 psi/ft

Maximum anticipated BH pressure, assuming maximum pressure gradient: 3,160 psi

Maximum anticipated surface pressure, assuming partially evacuated hole: 1,550 psi

Temperature: Maximum anticipated BHT is 165° F or less

**adjust TD as necessary to allow for ~300' of rathole from bottom of Entrada formation to PBTD (float collar).*

H₂S INFORMATION:

H₂S Zones: Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: Mud logging and cuttings sampling from drillout of 13-3/8" casing to TD; total gas chromatograph will be run from drillout of 13-3/8" casing to TD

MWD / LWD: Deviation survey in surface section, MWD surveys in 100' stations in production section, GR is optional

Open Hole Logs: *Triple-Combo log from TD of 8-3/4" hole to surface*

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 7" casing from PBTD to surface

DRILLING RIG INFORMATION:

Contractor: Mo-Te

Rig No.: Aztec Drilling 777

Draw Works: Loadcraft 224DDR

Mast: Loadcraft (116ft, 410,000 lbs, 10 lines)

Top Drive: Tesco 250 ton

Prime Movers: 2 - CAT C-15

Pumps: 2 - HRSF-1000 (3,000 psi)

BOPE 1: Double Gate Ram (3,000 psi)

BOPE 2: Annular Preventer (3,000 psi)

Choke 3" x 5,000 psi

KB-GL (ft): 15

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
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- 4) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 5) Manual locking devices (hand wheels) shall be installed on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement: Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and in the geologist's work-station.

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A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.

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Fluid Program: See "Detailed Drilling Plan" section for specifics.

DETAILED DRILLING PLAN:

SURFACE: *Drill vertically to casing setting depth, run casing, install wellhead, cement casing to surface.*

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

Hole Size: 17-1/2"

Bit / Motor: Mill Tooth or PDC, no motor

MWD / Survey: No MWD, run deviation survey in 100' stations after drilling

Logging: None

Procedure: Drill to TD. Run deviation survey in 100' stations from TD to surface. Wiper trip. Condition hole and fluid for casing running. TOH. Run casing and pump cement as detailed below. Monitor returns during cement job and note cement volume to surface. Notify engineer, NMOCD, and BLM if cement is not circulated to surface. Install API wellhead. Cement must achieve 500 psi compressive strength before drilling out.

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Specs	13.375	54.5	J-55	BTC	1,130	2,730	853,000	514,000
Loading					153	1,570	116,634	116,634
Min. S.F.					7.39	1.74	7.31	4.41

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

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Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: N/A Optimum: N/A Maximum: N/A

Make-up as per API Buttress Connection running procedure.

Casing Details: Float shoe, 1 jt casing, float collar, casing to surface, API-certified wellhead

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Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
	Class G	15.8	1.174	5.15	100%	0	414

Annular Capacity 0.6946 cuft/ft (17-1/2" hole x 13-3/8" casing annulus)

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton HALCEM surface cementing blend

PRODUCTION: *Drill to TD following directional plan, run casing, cement casing to surface.*

350 ft (MD)	to	7,328 ft (MD)	Hole Section Length:	6,978 ft
350 ft (TVD)	to	7,328 ft (TVD)	Casing Required:	7,328 ft

Fluid:	Type	MW (ppg)	FL (mL/30')	PV (cp)	YP (lb/100 ft ²)	pH	Comments
	KCI Fluid	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	

Hole Size: 8-3/4"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD with surveys in 100' stations, GR optional

Logging: Triple Combo Log from TD to surface casing shoe (confirm with Operations Geologist)

Procedure: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes. Drill vertically to TD. After reaching TD, make wiper trip(s) as dictated by hole conditions to condition hole for logs and casing running. TOH. Run OH logs as directed by geology from TD to surface. Run casing as described below. Space out casing as close to TD as possible. Pump cement as detailed below. Note cement volume circulated to surface.

Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	7.000	26.0	HCL-80	LTC	7,800	7,240	604,000	570,000
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Min. S.F.					2.44	1.43	2.28	2.15

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient in the annulus
Burst: 4,000 psi maximum surface treating pressure with 11.2 ppg equivalent mud weight sand laden fluid during fracturing operations with 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 8.8 ppg fluid with 100,000 lbs over-pull

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Centralizers: 2 centralizers per joint stop-banded 10' from each collar on bottom 3 joints, 1 centralizer per joint to 500' above the Entrada top, 1 centralizer per joint to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ blend	12.3	1.987	10.16	50%	0	559
Tail	G:POZ blend	13.3	1.354	5.94	10%	3,878	421

Annular Capacity 0.6007 cuft/ft (13-3/8" casing x 7" casing annulus)

0.1503 cuft/ft (8-3/4" hole x 7" casing annulus)

Calculated cement volumes assume gauge hole and the excess noted in table
Halliburton ECONOCER & EXTENDACER cementing blend

FINISH WELL: ND BOP, NU WH, RDMO.

Procedure: ND BOP. NU WH. RDMO. Hand well over to Completions.

COMPLETION AND PRODUCTION PLAN:

Completion: Pressure test 7" casing for a minimum of 1 hour. Coordinate exact testing procedure with NMOSE. Run CBL to from TD to surface. Perforate Entrada. TIH with packer and break down Entrada perforations. Swab back load water and collect formation water sample. Perform complete water analysis. Perforations may be acidized or fracture stimulated to improve inflow.

Production: Well will produce up 3-1/2" production tubing via ESP into water storage facility.

ESTIMATED START DATES:

Drilling: 1/15/2019

Completion: 2/4/2019

Production: 2/19/2019

Prepared by: Alec Bridge 5/4/2018

Updated by: Alec Bridge 11/13/2018 -updated hole size, updated 7" casing weight

Alec Bridge 12/28/2018 -updated prog to match NMOSE's COAs, updated geo prog

NATURAL GAS MANAGEMENT PLAN NOT APPLICABLE IN THE CONVERSION OF A WATER SUPPLY WELL
TO AN INJECTION WELL.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 183541

COMMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 183541
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

COMMENTS

Created By	Comment	Comment Date
kpickford	SWD-2438	2/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 183541

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 183541
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Submit well log in OCDpermitting under the well log option.	2/14/2023