For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 332170 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-49774 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS BONZO STATE COM 1924 CDX (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number LONGFELLOW ENERGY, LP 372210 3. Address of Operator 10. Pool name or Wildcat 8115 Preston Road, Suite 800, Dallas, TX 75225 4. Well Location $r = \frac{L}{20} : \frac{1874}{Townshir}$ feet from the $\frac{S}{S}$ line and feet 743from the W Unit Letter L Township Section 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3599 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well_ __ Depth to Groundwater _ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set 9 5/8". Pump 30bbls FWS then cmt w/ 445sxs 13.5 ppg 1.72 yield followed by 110sxs 14.8 ppg 1.34 yield. Circulated to surface. NU BOP's, Test 250# low & 3000# high, good test. Test 9-5/8 casing to 1500psi for 30 min, good test. Drill 8-3/4" hole to 11928'M/3455'V. TD on 12/15/22. Pump 30 bbls FWS then cement w/ 285sxs 12.2 ppg, 2.16 yield 25/75 Poz C Cement followed by 1610sxs 14.5 ppg 1.4 yield Class C cement. Bumped plug. Trace of cement circulated to surface. Release rig 12/16/22.12/6/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Pres Open Drop Туре Size Size lb/ft TOC Set Dpth Held Hole 12/07/22 Surf FreshWater 12.25 9.625 36 J55 0 1304 555 1.72 С 0 1500 0 Ν 12/16/22 Prod FreshWater 8.75 5.5 20 L80 1060 11908 1895 2.16 С 0 1500 0 Ν 12/16/22 FreshWater Prod 8.75 7 32 L80 3826 1500 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed **Engineering Technologist** 1/19/2023 Type or print name David Cain E-mail address david.cain@longfellowenergy.com Telephone No. 214-265-4715

TITLE

Patricia L Martinez

DATE

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