Office	/31/2023 1:14:16	<i>PM</i> S	tate of New 1	Mexico				Forn	n C-103 of 5
<u>District I</u> – (575) 393 1625 N. French Dr., I		Energy, M	linerals and N	atural R		WELL API		Revised July	y 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION						30-025-2833		2052	
District III - (505) 334-6178 1220 South St. Francis Dr.						5. Indicate Type of Lease  STATE FEE			
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM						6. State Oil	& Gas Le	ase No.	
87505						19552			
\	SUNDRY NOTION S FORM FOR PROPOSE VOIR. USE "APPLIC	SALS TO DRILL OR	R TO DEEPEN OR	PLUG BA		7. Lease Na South Hobb			t Name
PROPOSALS.)  1. Type of Well:	Oil Well	8. Well Nur	nber 12	7					
2. Name of Open						9. OGRID 1 157984	Number		
3. Address of Op	perator					10. Pool na	me or Wil	dcat	
	Houston, TX 772	210				Hobbs; Gr	ayburg -	San Andres	
4. Well Location Unit Let		1980 feet fi	rom the SOUT	ГЫ	line and 860	f <sub>o</sub>	at fua na th	e WEST	lina
Section			iship 18S	Range		NMPM		ounty LEA	line
Section		11. Elevation (						ounty ==/:	
		3629' (KB)							
PERFORM REM TEMPORARILY PULL OR ALTER DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of starting proposed	ABANDON	PLUG AND AB CHANGE PLAI MULTIPLE CO  letted operations. ork). SEE RULE ompletion.	BANDON	OTHall pertino	MEDIAL WORK MMENCE DRIL SING/CEMENT HER: ent details, and r Multiple Com	LING OPNS.  JOB  give pertiner	AL PA	TERING CAS AND A  Concluding estimates	TP 🗾 mated date
Spud Date:	7/18/22	2	Rig Release	e Date:	8	3/2/22			
I hereby certify that	at the information a	above is true and	complete to the	e best of	my knowledge	and belief.			
SIGNATURE	Roni M	Pathew	TITLE_Re	gulatory	y Advisor		DATE	1/31/23	
Type or print name For State Use On	e <u>Roni Mathev</u> <u>Iv</u>	<u>V</u>	E-mail addı	ress: ror	ni_mathew@c	oxy.com	_ PHON	E: <u>713.215</u>	5.7827
APPROVED BY: Conditions of App	oroval (if any):	Fortner	TITLE C	Compliar	nce Officer A		_DATE_	2/24/23	

Well: SHU (G/SA) 127 API: 30-025-28331

Job: WELL CONVERSION - CTP

7/18/2022 First Report: Pumped 40 bbls down tbg of 10# brine, R/u wireline, set a 1.781 " blanking plug, pressured tested it to 1200psi, R/d wireline, NDWH, NUBOP, tool hand unjayed from injection pkr, spotted tbg float, SION.

7/19/22: Attend rod school training @ community building, drove to loc, tbg/csg had 0 psi, pooh w 30 2 3/8" IPC jts to derrick, layed down 99 more 2 3/8" jts, Halliburton o/o tool, moved float off loc, SION.

7/20/2022: csg had 0 psi, rigged up lubricator & Schlumberger wireline, Rihw logging tools, started running USIT log, wireline truck broke down, attempt to fix truck on location bt had no luck, rigged down wireline truck and lubricator, SION.

7/21/2022: csg had 0 psi, waited on Schlumberger wireline, R/u wireline & lubricator, ran USIT log, R/d wireline & lubricator, SION.

7/22/2022: HTGSM: csg had 0 psi, Rih w 5 ½" RBP, 30 2 3/8" jts, set & test RBP @978', pooh laying down 30 2 3/8" jts, dumped sand on top of RBP, NDBOP, NU cap flage, RDPU, cleaned location.

7/27/2022: Move Equip from NHU 13-431- LO/TO- RUPU & RU- Check psi- Csg Opsi- L/T WH to 700 psi, Good- SION.

7/28/22: Check psi- Csg Opsi- ND Cap flange- NU Bop & Annular- Rih w/ R-head & PU 30 jts 2 7/8 Tbg, Wash out sand- Release RBP- Pooh w/ 5 1/2 RBP & 30 jts 2 7/8 Tbg- RIh w/ On/off tool PU New 2 7/8 Prod Tbg- Tag & Latch on PKR @4021'- RUWL, Fish out 1.78 BP-SION

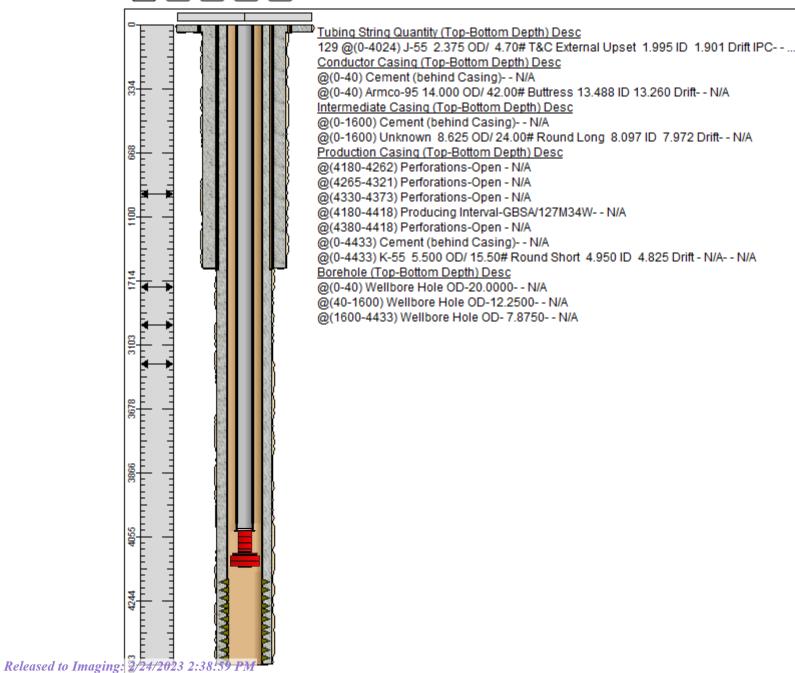
7/29/22: Check psi- Tbg & Csg 500psi- Kill well w/ 75 bbls brn- Release Inj Pkr- Pooh w/ 127 jts 2 7/8 Tbg & 5 1/2 Inj Pkr- Rih w/ 4 3/4 bit & 140 jts 2 7/8 Tbg, Tag @4392'-(PBTD4423') Call it good-Pooh w/ 140 jts 2 7/8 Tbg & 4 3/4 bit- RIh w/ 2 7/8 BP, 7 jts 2 3/8 Perf Tbg, Dodd tool, 6' Tbg sub, 5 1/2 Pkr, 132 jts 2 7/8 Tbg- Set BP @4390'- PKR @4175'- L/T Csg to 500 psi, Good- SION.

7/30/22: Check psi- Tbg 250psi, Csg Opsi- RU Acid Tech, Test lines, Acid pump truck Broke down-Waited for acid pump truck(1.5hrs) RU Truck, Pump 6000 gals 15% NEFE, 8.2 BPM, @2500psi-Flush Tbg w/ 50 bbls brn-SIPSI 400 (vacuum in 10 mn) Release PKR, Pooh w/ 3 jts 2 7/8 Tbg-Set Pkr- Pump Scale Squeeze- SION.

8/1/22: Check psi- Tbg 800psi- Csg Opsi- Kill well w/ 95 bbls Fw- Release Pkr- Pooh w/ 128 jts 2 7/8 Tbg, LD Dodd tool & Perf Tbg- RU spoolers- Pulling repair/service-(Transmission)- SION.

8/2/22: Check psi- Csg 800 psi- Kill well w/ 90 bbls Brn- RU spoolers- PU 8 jts 2 3/8 New FG, Assemble PMM Esp (borets), 6' Tbg sub, 2.25 profile, 1 jt 2 7/8 Tbg, 2.31 Profile & 127 jts 2 7/8 Tbg, 6' Tbg sub- Install & land New PFT hanger- CT Terminated @ the FB & check valve below top jt- ND Annular & Bop- NU Esp tree (tree test good) RUWL, fish 2.25 BP- ESP check Ok-RDPU & RU- Clean loc- End Of Job





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 181272

## **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	181272
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	2/24/2023