

Well Name: TRADING POST 23	Well Location: T25N / R11W / SEC 23 / SESW /	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G06111746	Unit or CA Name: TRADING POST 23	Unit or CA Number: NMNM103040
US Well Number: 3004530125	Well Status: Abandoned	Operator: MARALEX RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2708887

Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment

Date Sundry Submitted: 12/28/2022 **Time Sundry Submitted:** 01:37

Date Operation Actually Began: 12/27/2022

Actual Procedure: Plug and abandon Trading Post 23-2

SR Attachments

Actual Procedure

- 2022.12.28_Trading_Post_23_2_Final_WBD_20221228133720.pdf
- 2022.12.28_Trading_Post_23_2_Daily_Logs_20221228133709.pdf

Well Name: TRADING POST 23

Well Location: T25N / R11W / SEC 23 / SESW /

County or Parish/State: SAN JUAN / NM

Well Number: 2

Type of Well: OTHER

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: N0G06111746

Unit or CA Name: TRADING POST 23

Unit or CA Number: NMNM103040

US Well Number: 3004530125

Well Status: Abandoned

Operator: MARALEX RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PATRICIA HARRISON

Signed on: DEC 28, 2022 01:37 PM

Name: MARALEX RESOURCES INCORPORATED

Title: Permitting Specialist

Street Address: 775 GODDARD

City: IGNACIO

State: CO

Phone: (970) 759-9545

Email address: TRISHHARRISON@EIS-LLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/05/2023

Signature: Kenneth Rennick

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 900 FSL / 1800 FWL / TWSP: 25N / RANGE: 11W / SECTION: 23 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 900 FSL / 1800 FWL / TWSP: 25N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Treatment Report 1

Customer: maralex resoures
Well Name: trading post 23-2
Job Type: plug and aboandon
State: new mexico
County: san juan
API:
Legals:

607 West Pinon Street
 Farmington NM, 87401
 Office: (505) 327-7301
 Fax: (505) 327-7304
DATE: 12/27/2022

OH Size:
Casing Size:
Tubing Size:

Cement Denisty Yield Mix water
 type 1/2 15.6 1.18 5.24

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Event
mm/dd/yy	h:mm	bbls	name	psi	bpm	Description of operation and fluid pumped
12/27/2022	11:00					arrived on location
	11:30		h2o	60	2.5	pressure test line
	11:35		h2o	60	2.5	pumped 5bbl head
	12:00	8	cmt	60	2.5	pumped 135' to surface in 8 5/8 38sx
	1:00					wait on rig to t.o.o.h
	3:00	2.5	cmt	0	0	cut off top off 12sx
	3:30					rig down wash up
TOTAL:	5:35	10.5				

Supervisor Signiture Salvador Gabriel Eaton

MARALEX RESOURCES, INC/Vision Energy LLC

COMPLETION - WORKOVER - DAILY WORK REPORT

LEASE:	Trading Post	WELL #:	23-2	DATE:	12/27/2022
FIELD:	Trading Post	COUNTY:	San Juan	STATE:	NM
CONTRACTOR(S):	Cross Country, Overright, Drake, Franks supply			SUPERVISOR(S):	IEO

Time		WORK SUMMARY:
7:00 AM	11:00 AM	PU excavator from Franks, Start rig, Safety meeting, MIRU, NU BOP, RU floor & Tongs, PU 1jt, RIH 10' tag up on fish (137' tally length), LD 1 jt PU subs, tag up again, PU 2', EOT @135' tally, Load pit w/ 20bbl fresh, get circulation up braden head,
11:00 AM	2:30 PM	MIRU Drake Cement, PR test lines, mix and pump 38sx (8bbl) 2% CaCl cmt, got good returns and cmt to surface, LD 4 jts of 2-3/8", LD 15' 5-1/2" csg & WH
2:30 PM	3:30 PM	RDMO CC#4, excavate 8-5/8" & cut off below collar, weld on marker, top off with 12sx (2.5bbl) cmt, wash up, RDR Drake, move rig & equipment & water to Campbell #1R

The well only had surface casing, the production casing was backed off @~130 earlier this year and the rig crew lost a slip in the hole, fish at ~130', no pressure at all on the well, BLM approved and PET Gomez (505-486-6032) witnessed the plugging,

Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					8:30:00

Daily Cost

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	q
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
Total Daily Cost			\$ -
Total Cumulative Cost			\$ -

WELL RECORD

KB	12	Rods:	N/A
Tbg	2-3/8" J55	API Pump Size:	N/A
Landed @		Pump MIR No.: In:	Out:
Perforations:		Other info:	
Packer:	Vol to fill tbg: 0.0		

Maralex Resources, Inc

Final P&A Wellbore Diagram

WELL NAME	Trading Post 23-2		
LOCATION	N Sec23 T25N R11W		
GPS	36.381744	-107.976328	PDOP
GPS OPERATOR	DATE		
FEDERAL LEASE No.	NO-G-9504-1288		
Elevation	6487' GL	6492'KB	KB 5'

FIELD	Basin Fruitland Coal		
COUNTY	San Juan		
API #	30-045-30125		
FORMATION	Fruitland Coal		
OGRID Number	13998		

CASING

SURFACE

SIZE & WT	8 ⁵ / ₈ " 24#
SET @	140'
HOLE SIZE	12 ¹ / ₄ "
CEMENT	
100 sx Type III	
TOC @ surface	

PRODUCTION

SIZE & WT	5-1/2" 17#
SET @	1455'
HOLE SIZE	7 ⁷ / ₈ "
CEMENT	100sx 35:65 Pozmix,
100sx Type III w/ 2% CaCl ₂	
CBL TOC @ surface	
STAGE TOOL	
@ NA	

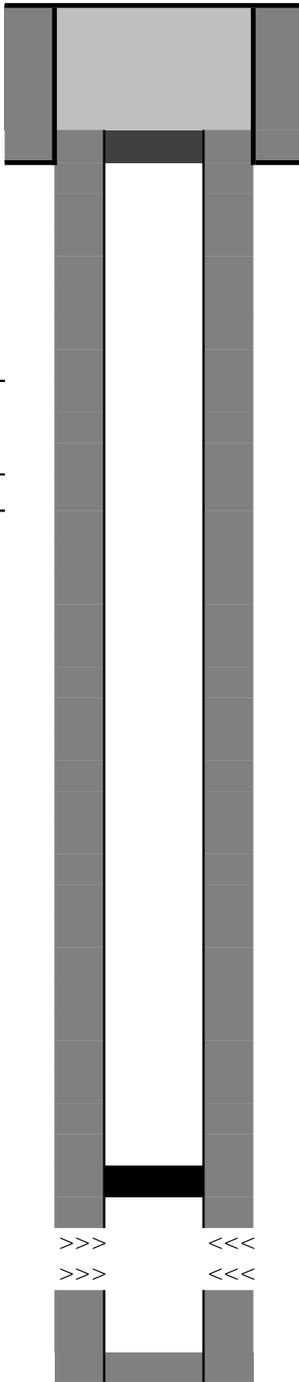
PERFORATIONS

1295'-1314'	30 holes
-------------	----------

FORMATION TOPS

	Surface
Fruitland Coal	1001'
Basal Frtld coal	1295'
Pictured Cliff	1317'

Steel marker w/ well info



Cement from top of fish to surface 137'-0'
38sx (7.9bbl), Top off w/12 sx(2.5bbl)

Fish: 5-1/2" casing slip on top of 5-1/2'
casing stub @130'
8⁵/₈" @ 140

5-1/2" RBP @ 1166'

>>> <<<< 1295'-1314'

>>> <<<< 4¹/₂" @ 1455'

PBTD 1406'
TOTAL DEPTH 1455'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173566

CONDITIONS

Operator: MARALEX RESOURCES INC P.O. Box 338 Ignacio, CO 81137	OGRID: 13998
	Action Number: 173566
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	fruitland pc open no cement	2/20/2023
mkuehling	well plugged 12/27/22	2/20/2023