

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29893
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 222
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter L : 2019 feet from the SOUTH line and 817 feet from the WEST line
Section 34 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: RTP/LINER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 6/11/2022

Rig Release Date: 6/25/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/19/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/1/23

SOUTH HOBBS G/SA UNIT #222 (SHOU-222L34)

API: 3002529893

Return to Production

6/25/2022

6/11/22: Location set up, LO/TO, RUPU, function test bope, NDWH, NUBOP, pooh w 120 2 7/8" jts, SION.

6/14/22: HTGSM: csg had 0 psi, rigged up hydrotester, spotted pipe racks, picked up 6 1/8" bit, 6 3 1/2" drill collars, x-over, attempt to hydrotest tbg in the hole, tbg had scale unhable to hydrotest it, rih w 116 2 7/8" jts, tagged cmt @ 3963' drilled cmt down to CIBP 3998', drilled on CIBP, lost circulation and chased it down to 4388', attempt to catch circulation, no luck, RDPS, pooh above perfs, SION.

6/15/22: tbg/csg had 200 psi, pumped 100 bbls of load loss, Rih w 11 2 7/8" jts, RUPS, continued drilling part of CIBP @ 4388', pushed it down to 4412', lost circulation, flushed tbg, RDPS, R/u hydrotester, tested 40 2 7/8" jts out of the hole, bars started getting stuck, R/d hydrotester, finished pooh w tbg, drill collars and bit, SION.

6/16/22: csg had 400 psi, pumped 200 bbls down csg of fresh water, rigged up casing crew, Rih w 5 1/2" duplex shoe, 14 5 1/2" j-55 Liberty liner jts w entry guide, r/d casing crew, Rih w liner running tool, latched on to liner, rih w 137 2 7/8" jts and landed liner @ 4412', pooh w tbg and laid down liner running tool, Rih w 7" CICR, 115 jts, set CIRC @ 3734', pressured tested tbg to 2000 psi, got injection rate of 4.5 bpm @ 400 psi, pressured test csg to 550 psi, SION.

6/17/22: tbg had 600 psi, csg had 0 psi, pumped 30 bbls down tbg, R/u petroplex cmt crew, pumped total of 98 sks of cmt, 77 bbls into formation, squeezed off well to 2000 psi, stinged out and reversed out w 50 bbls of fresh water, pooh w tbg, laid down stinger, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 90 2 7/8" jts, SION.

6/18/22: tbg/csg had 0 psi, continued rih w tbg, tagged CICR @ 3734', RUPS, drilled out CICR, drilled cmt down to 3770', circulated well clean, RDPS, pressured test well to 700 psi held good, SION.

6/20/22: tbg/csg had 0 psi, RUPS, drilled cmt from 3770' to liner top @ 3828', pressured tested liner top to 700 psi held good, RDPS, pooh w 116 2 7/8" jts, drill collars and bit, Rih w 4 3/4" bit, 6 3 1/2" drill collars, x over, 116 2 7/8" jts, drilled cmt from 3828' down to 4030', RDPS, SION.

6/21/22: tbg/csg had 0 psi, RUPS, continued cleaning out cmt inside 5 ½" liner down to liner shoe @ 4412', circulated well clean, pressured tested well to 700 psi held good, pooh w 130 2 7/8" jts, layed down 6 3 ½" drill collars and bit, SION.

6/22/22: csg had 0 psi, RUWL, ran CBL, looked good, perforated from 4145'-55' 40 holes, 4180'-90' 40 holes, 4200'-10' 40 holes, 4220'-30' 40 holes, 4240'-50' 40 holes, 4260'-70' 40 holes, 4280'-90' 40 holes, 4300'-10' 40 holes, 4320'-30' 40 holes, 4340'-50' 40 holes, 4360'-70' 40 holes, total of 440 holes all w 90 degree phasing 4 JSPF, RDWL, Rih w 7 " ppi tools w 20' spacing, 123 2 7/8" jts, set & test tools @ 4040', SION.

6/23/22: csg had 0 psi, got on depth w ppi tools, R/u petroplex acid crew, performed 11 setting ppi job w 6,050 gals of 15% HCL PAD acid, flushed tbg/csg, R/d petroplex, R/u renegade, fished out ppi bar, R/d renegade, pumped scale squeeze, preflush 55 gals of MISC17600A w 10 bbls of fresh water, 375 gals of Si1313 w 5 gals of BIOC11139A w 100 bbls of fw, flushed w 10 gals of BIOC11139A w 600 bbls of fw, SION.

6/24/22: tbg/csg had 650, pumped 140 bbls down csg & 30 bbls down tbg, pooh 124 2 7/8" jts, layed down ppi tools, NU hydrill, R/u spoolers, picked up 17 2 3/8 " fiberglass jts, picked up and assembled esp equipment, Rih w esp equipment, 6' sub, 2.25 "R" profile nipple, 1 2 7/8" jt, 2.31 "F" profile nipple, 111 2 7/8" jts, 6' sub w esp hanger, R/d cable spoolers, performed PFT cable penetrator, NDBOP, NUWH, pressured tested void, SION.

6/25/22: loaded tbg w 11 bbls of fresh water, RDPU, cleaned location.

### WELLBORE DIAGRAM

(updated: 10/18/2022)

Revision 0

WELL# **SOUTH HOBBS G/SA UNIT #222**

API# 30-025-29893

Zone: San Andres

Spud: 6/17/1987

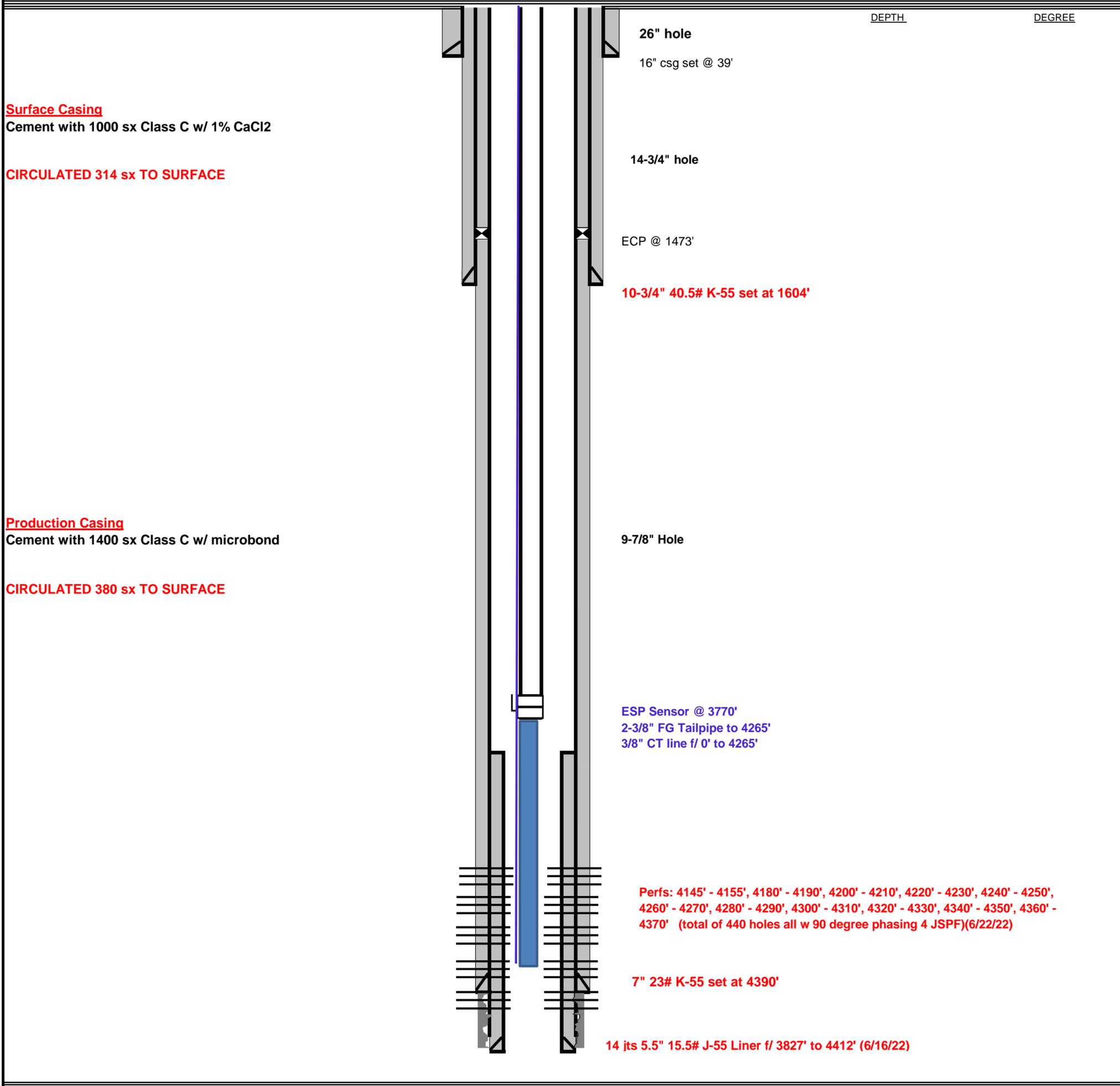
GL elev

36.25.2'

### SOUTH HOBBS G/SA UNIT #222

CEMENT

DEVIATION SURVEYS



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 151920

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 151920
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	3/1/2023