

# **Surface Reclamation Complete Report**

Well Name: AVALANCHE JOURNAL STATE #001

**API**: 30-005-10463

Well Location: F-04-08S-27E

**Surface Owner: STATE OF NEW MEXICO** 

**Reclamation Complete Date:** 8/9/22

**Total Acres reclaimed:** .75 acres

# **Seed Mix**:

NMSLO Sandy Loam Seed Mix

- Galleta grass 2.5 lb/acre
- Little bluestem 2.5 lb/acre
- Blue grama 2.0 lb/acre
- Sideoats grama 2.0 lb/acre
- Sand Dropseed 1.0 lb/acre
   Weights will be as pounds of pure live seed (pls)

## Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





8	tory Reclamation	Inspection		Date:	8,9,20	22	· Little Attack	
Site Name:	Avala	de Tou	rnul S	tate #	1		THE REAL PROPERTY.	
API Number:	30-0 05 . 100	463 Plug Date	: 12,9	Date: 2 fate # 3,21 Pr	rogram: (nitia)	Annual		
Was this the last remain	ing or only well on the lo	cation?			CONT. NAME OF TAXABLE PARTY.	NAME OF TAXABLE PARTY.	YES	10
Are there any abandone	ed pipelines that are going	to remian on the location	1?					
s there any production	equipment or structure (	not including steel marker,	poured onsite concrete	e bases, or pipelines) that ar	e going to remain on	location?		
r any production equip	ment or structure (includ	ing 3rd party) is to remain	on location, please spec	cify.	A CHECK		- PLESTE	
ite Evaluation			a contact lo		9/10/19/19/19		-	
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lave the rat hole and ce	ellar been filled and level	replaced						
lave the cathodic prote	ction holes been properl	v abandoned & reclaimed?		TO THE REAL PROPERTY.	William St.		0	
	g materials have been re	moved?						
All Facilities Remove	d for Final Reclamation	The state of						
lave all of the pipelines	& production equipmen	t been cleared? (other than	n the listed above)		NAME OF TAXABLE PARTY.		-	1
las all of the required ju	unk and trash been cleare	ed from the location?			ASSISSA DO		1	arriva.
		owns and risers have been		et below ground level?			1	2000
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DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API#	(Federal Only	y)	
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From: <u>Marie Florez</u>
To: <u>Marie Florez</u>

**Subject:** FW: EOG Plugged Locations with CVE Power Poles **Date:** Wednesday, October 26, 2022 8:43:49 AM

Attachments: <u>image003.png</u>

From: Scott Foy <<u>SFoy@cvecoop.org</u>>
Sent: Friday, October 14, 2022 2:38 PM

**To:** Jennifer Palma < <u>Jennifer\_Palma@eogresources.com</u>> **Subject:** RE: EOG Plugged Locations with CVE Power Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

For all the wells that you listed with a WO#, Central Valley Electric does own these power lines and will remove them when crews are available. The John Transfer Station is a PME, and Central Valley Electric will retire everything up to the PME. Anything beyond the PME is not Central Valley Electric's line. The Nix GP #2 is also Central Valley Electric's power lines and will remove them when crews are available.

### **Scott Foy**

Central Valley Electric Cooperative, Inc. Engineer Aide 1403 N. 13th St. PO Box 230

Artesia, NM 88211-0230

☐ Email: sfoy@cvecoop.org
☐ Work: (575) 746-3571
☐ Cell: (575) 746-7096
☐ Fax: (575) 746-4219



**From:** Jennifer Palma < <u>Jennifer Palma@eogresources.com</u>>

**Sent:** Friday, October 14, 2022 9:58 AM

**To:** Wade Nelson < <u>WNelson@cvecoop.org</u>>; Dwayne Pounds < <u>DPounds@cvecoop.org</u>>; Scott Foy

<<u>SFoy@cvecoop.org</u>>; Ricardo Munoz <<u>RMunoz@cvecoop.org</u>>; Shane Hellekson

<<u>SHellekson@cvecoop.org</u>>

**Subject:** EOG Plugged Locations with CVE Power Poles

Good Morning All,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Leonard #1: API #30-015-03769, P&A date 3/10/2022, CVE work order #46194
Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194
White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916
Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902
Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902
Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160
Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170
Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172
Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281
Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request
John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No
CVE work order # as this is a new request

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks, Jennifer

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4<sup>th</sup> Street
Artesia, NM 88210

Office Phone: (575) 748-4149 Cell Phone: (575) 513-8394

Email: <u>Jennifer\_Palma@eogresources.com</u>

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 154531

#### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154531
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 154531

#### **QUESTIONS**

	0.0015
Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154531
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)
QUESTIONS	
Subsequent Report of: Location Ready For OCD Inspection After P&A	

## Was this the last remaining or only well on the location Yes Are there any abandoned pipelines that are going to remain on the location No Is there any production equipment or structure (not including steel marker, poured No onsite concrete bases, or pipelines) that is going to remain on the location If any production equipment or structure is to remain on the location, please Per attached email, CVE has scheduled per work order number 45902 to remove power specify poles.

Site Evaluation	
Please answer all the questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.
* Proof of the site marker (photograph) is required.	

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 154531

QUESTIONS (COITHINGE)	QUESTIONS (	(continued)
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Operator:	OGRID:
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	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### QUESTIONS

Abandoned Pipelines		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).		
Have all fluids have been removed from any abandoned pipelines	Not answered.	
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.	
Have all accessible points of abandoned pipelines been permanently capped	Not answered.	

Last Remaining or Only Well on the Location			
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location	Yes		
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes		
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have all the retrievable pipelines, production equipment been removed from the location	Yes		
Has all the junk and trash been removed from the location	Yes		

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ACKNOWLEDGMENTS

Action 154531

#### **ACKNOWLEDGMENTS**

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#### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 154531

### **CONDITIONS**

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#### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2022