



Surface Reclamation Complete Report

Well Name: AVALANCHE JOURNAL STATE #001

API: 30-005-10463

Well Location: F-04-08S-27E

Surface Owner: STATE OF NEW MEXICO

Reclamation Complete Date: 8/9/22

Total Acres reclaimed: .75 acres

Seed Mix:

NMSLO Sandy Loam Seed Mix

- Galleta grass 2.5 lb/acre
 - Little bluestem 2.5 lb/acre
 - Blue grama 2.0 lb/acre
 - Sideoats grama 2.0 lb/acre
 - Sand Dropseed 1.0 lb/acre
- Weights will be as pounds of pure live seed (pls)

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection							Date: <u>8, 9, 2022</u>	
Site Name: <u>Avalanche Journal State #1</u>								
API Number: 30-0 <u>05-10463</u>		Plug Date: <u>12, 9, 21</u>		Program: <u>Initial</u>		Annual		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?								✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							✓	
Have the cathodic protection holes been properly abandoned & reclaimed?							✓	
Rock or Caliche Surfacing materials have been removed?							✓	
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓	
Has all of the required junk and trash been cleared from the location?							✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓	
Have all of the required metal bolts and other materials have been removed?							✓	
Have all the required portable bases been removed?							✓	
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							✓	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	✓	✓	✓	✓	✓	✓		
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all other environmental concerns been addressed as per OCD rules?							✓	
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19, 15, 35, 40 NMAD)								
Have all fluids have been removed from any abandoned pipelines?							✓	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							✓	A
Have all accessible points of abandoned pipelines been permanently capped?							✓	
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?							✓	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all the retrievable pipelines, production equipment been removed from the location?							✓	
Has all the junk and trash been removed from the location?							✓	
Section Comments:								
Environmental Only- Do not have to be met to pass inspection							Met	Not Me
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓	
Site Stability? Erosion controls in place (if necessary) & working.							✓	
Signs of seeding completion? (Broadcast/Drilled)							✓	
Revegetation Success as compared to background? Met >75%.							✓	✓
Adequate Reclamation Fence Installed?							✓	
Section Comments:								
Additional Findings or Comments:								
Inspector: <u>Igor Rios</u>								
Picture Checklist:								
<input checked="" type="checkbox"/> DHM	<input checked="" type="checkbox"/> Background	<input type="checkbox"/> 3rd Party Equipment	<input type="checkbox"/> Contamination	<input type="checkbox"/>				
<input checked="" type="checkbox"/> Site Corners	<input checked="" type="checkbox"/> Access Road	<input type="checkbox"/> EOG Equipment	<input type="checkbox"/> Trash/Junk	<input type="checkbox"/>				
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result					<input checked="" type="radio"/> PASS <input type="radio"/> FAIL			

7/7/2

From: [Marie Florez](#)
To: [Marie Florez](#)
Subject: FW: EOG Plugged Locations with CVE Power Poles
Date: Wednesday, October 26, 2022 8:43:49 AM
Attachments: [image003.png](#)

From: Scott Foy <SFOY@cvecoop.org>
Sent: Friday, October 14, 2022 2:38 PM
To: Jennifer Palma <Jennifer_Palma@eogresources.com>
Subject: RE: EOG Plugged Locations with CVE Power Poles

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

For all the wells that you listed with a WO#, Central Valley Electric does own these power lines and will remove them when crews are available. The John Transfer Station is a PME, and Central Valley Electric will retire everything up to the PME. Anything beyond the PME is not Central Valley Electric's line. The Nix GP #2 is also Central Valley Electric's power lines and will remove them when crews are available.

Scott Foy

Central Valley Electric Cooperative, Inc.
Engineer Aide
1403 N. 13th St.
PO Box 230
Artesia, NM 88211-0230
✉ Email: sfoyc@cvecoop.org
☎ Work: (575) 746-3571
☎ Cell: (575) 746-7096
☎ Fax: (575) 746-4219



From: Jennifer Palma <Jennifer_Palma@eogresources.com>
Sent: Friday, October 14, 2022 9:58 AM
To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFOY@cvecoop.org>; Ricardo Munoz <RMunoz@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>
Subject: EOG Plugged Locations with CVE Power Poles

Good Morning All,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Leonard #1: API #30-015-03769, P&A date 3/10/2022, CVE work order #46194
Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194
White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916
Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902
Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902
Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160
Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170
Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172
Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281
Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request
John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No CVE work order # as this is a new request

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks,
Jennifer

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394
Email: Jennifer_Palma@eogresources.com

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 154531

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 154531
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• lease and well location, hereinafter "location";• flowlines or pipelines, hereinafter "pipelines";• and non-retrieved or abandoned, hereinafter "abandoned".
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QUESTIONS

Action 154531

QUESTIONS

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	Action Number: 154531
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	Per attached email, CVE has scheduled per work order number 45902 to remove power poles.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 154531

QUESTIONS (continued)

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 154531
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 154531

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2022