



Surface Reclamation Complete Report

Well Name: PEARMAN BKP #001

API: 30-015-20267

Well Location: K-32-19S-26E

Surface Owner: PEARMAN BENJAMIN THOMAS & PEARMAN

Reclamation Complete Date: 7/26/22

Total Acres reclaimed: 2.25 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Pearman BKP #001

API: 30-015-20267

Location: NE/4SW/4 being approximately 2.25 acres in total area.

Section: 32
Township: 19 South
Range: 26 East
County: Eddy

Surface owner: Benjamin Thomas Pearman & Charles R Pearman II
1218 Baranof Street
Kodiak, AL 99615

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. Landowner is using the location located on the northwest side within a dig out pit area as a storage, junkyard facility and therefore EOG is not responsible for clean-up of same. See attached pictures.

Surface Owner Name: Benjamin Thomas Pearman & Charles R Pearman II

Surface Owner Signature: Benjamin Thomas Pearman

EOG Representative Name: Keith Kistner

EOG Representative Signature: KK

Dated: December 4, 2022

On-Site Regulatory Reclamation Inspection							Date: 1 / 4 / 2023	
Site Name: Pearman BKP #001								
API Number: 30-0 15 20287		Plug Date: 10 / 01 / 2021		Program: Initial		Monitoring		
				Final		Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
All Facilities Removed for Final Remediation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify. No discernable drilling pit located and all areas outside of wellpad have established vegetation.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Environmental Only - Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Circle One: 0% <input checked="" type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100%								
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Additional Findings or Comments: Completed inspection sweep after NMOCD denial. Located and removed liner, sign, & trash.								
Additionally found 2 more signs, anchor marker, and liner that were removed.								
Inspector: B.MADRID								
Picture Checklist: <input type="checkbox"/> DHM <input type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____								
<input type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/> _____								
Inspection Result							<input checked="" type="radio"/> PASS	<input type="radio"/> FAIL

On-Site_Inspection_Form v1.xlsx

10/20/2022

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 175057

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 175057
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

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QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	No discernable drilling pit located and all areas outside of well pad have established vegetation

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 175057

QUESTIONS (continued)

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QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/13/2023