



## Surface Reclamation Complete Report

**Well Name:** TERRY FU #001

**API:** 30-015-21810

**Well Location:** F-21-16S-25E

**Surface Owner:** W I JOHNSON

**Reclamation Complete Date:** 9/9/22

**Total Acres reclaimed:** 1.25

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (Gaillardia)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

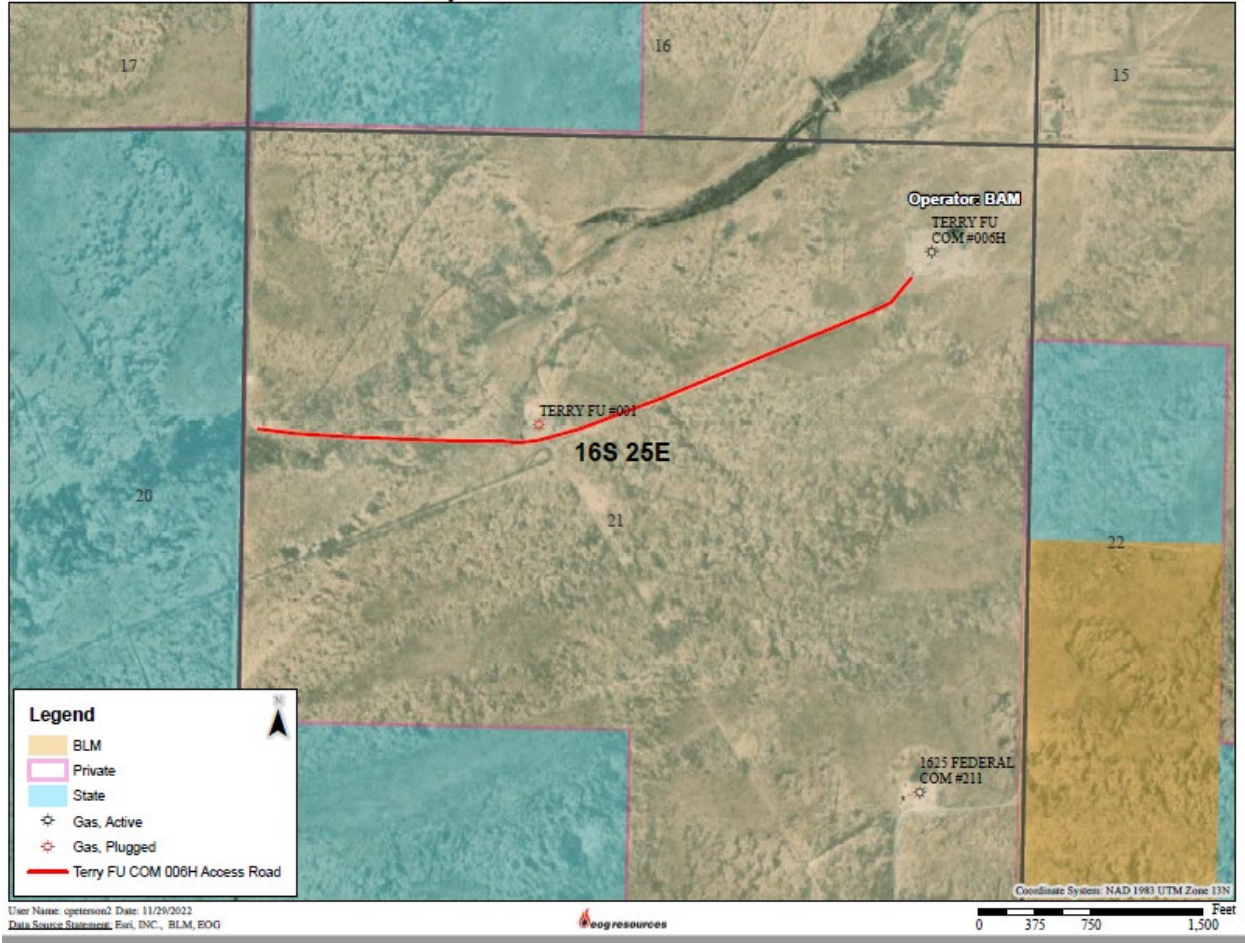
Weights should be as pounds of pure live seed.

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

EOG reclaimed and restored pad including landowners private road adjacent to the reclaimed pad.

Terry FU COM #006H Access Road



### 3<sup>rd</sup> party risers on NE side of pad

Date & Time: Tue Oct 25 17:25:46 MDT 2022  
Position: 032.90994° N / 104.49216° W  
Altitude: 3509ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 006° N06E 0107mils (True)  
Zoom: 1X  
I. Rios



Date & Time: Tue Oct 25 17:23:55 MDT 2022  
Position: 032.91033° N / 104.49254° W  
Altitude: 3502ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 073° N73E 1387mils (True)  
Zoom: 1X  
I. Rios



Date & Time: Tue Oct 25 17:33:02 MDT 2022  
Position: 032.91025°N / 104.49227°W  
Altitude: 3520ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 271° N89°W 4819mils (True)  
Zoom: 1X  
L. Rice



On-Site Regulatory Reclamation Inspection							Date: 10, 25, 2022																						
Site Name: Terry FU #001																													
API Number: 30-0 15 21810		Plug Date: 12, 07, 2021		Program: <b>Initial</b>		Monitoring																							
							Final	Corrective																					
Was this the last remaining or only well on the location?							YES	NO																					
Are there any abandoned pipelines that are going to remain on the location?							✓																						
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							✓	✓																					
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party risers on NE side of pad</u>																													
<b>Site Evaluation</b>																													
Recontoured back to original State/Topsoil Replaced							YES	NO																					
Have the rat hole and cellar been filled and leveled?							✓																						
Have the cathodic protection holes been properly abandoned & reclaimed?							✓																						
Rock or Caliche Surfacing materials have been removed?							✓																						
Section Comments:																													
<b>All Facilities Removed for Final Reclamation</b>																													
Have all of the pipelines & production equipment been deared? (other than the listed above)							✓																						
Has all of the required junk and trash been cleared from the location?							✓																						
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓																						
Have all of the required metal bolts and other materials have been removed?							✓																						
Have all the required portable bases been removed?							✓																						
Section Comments:																													
<b>Dry Hole Marker</b>																													
Has a steel marker been installed per COA requirements?							YES	NO																					
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							✓																						
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">DHM Info</th> <th style="width: 20%;">Operator Name</th> <th style="width: 20%;">Lease Name &amp; Number</th> <th style="width: 10%;">UL-S-T-R</th> <th style="width: 10%;">Qtr Section (Footage)</th> <th style="width: 10%;">API #</th> <th style="width: 10%;">Federal Lease # (Federal Only)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Met</td> <td style="text-align: center;">✓</td> <td style="text-align: center;">✓</td> <td style="text-align: center;">✓</td> <td style="text-align: center;">✓</td> <td style="text-align: center;">✓</td> <td></td> </tr> <tr> <td style="text-align: center;">Not Met</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>									DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	Met	✓	✓	✓	✓	✓		Not Met						
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)																							
Met	✓	✓	✓	✓	✓																								
Not Met																													
<b>Free of Oil or Salt Contaminated Soil</b>																													
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							YES	NO																					
Have all other environmental concerns been addressed as per OCD rules?							✓																						
If any environmental concerns remain on the location, please specify.																													
<b>Abandoned Pipelines</b>																													
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).							YES	NO																					
Have all fluids been removed from any abandoned pipelines?							<b>X</b>																						
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation?							<b>X</b>																						
Have all accessible points of abandoned pipelines been permanently capped?							<b>X</b>																						
Section Comments:																													
<b>Last Remaining or Only Well on the Location</b>																													
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO																					
Have all electrical service poles and lines been removed from the location?							✓																						
Is there any electrical utility distribution infrastructure that is remaining on the location?								✓																					
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓																						
Have all the retrievable pipelines, production equipment been removed from the location?							✓																						
Has all the junk and trash been removed from the location?							✓																						
Section Comments:																													
<b>Environmental Only - Do not have to be met to pass inspection</b>																													
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.																													
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							Met	Not Met																					
Site Stability? Erosion controls in place (if necessary) & working.							✓																						
Signs of seeding completion? (Broadcast/Drilled)							✓																						
Revegetation Success as compared to background? Met >75%							N	A																					
Circle One: <b>0%</b> 25% 50% 75% 100%																													
Adequate Reclamation Fence Installed?							N	A																					
Section Comments:																													
Additional Findings or Comments: <u>Tire tracks found from west to east on the south side of pad. Pipeline markers by the risers on the NE side of pad. Piece of steel found and picked up. Big rock on north side of pad and will be picked up by Igor &amp; Johnnie on 10/26 or 10/27.</u>																													
Inspector: <u>Igor Rios</u>							<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW																						
Picture Checklist: <input checked="" type="checkbox"/> OBM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/> _____							<b>Inspection Result</b> <input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b>																						

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 162088

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 162088
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 162088

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 162088
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Subsequent Report of: Location Ready For OCD Inspection After P&amp;A</b>	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party risers on NE side of pad. EOG reclaimed and restored pad including landowners private road adjacent to the reclaimed pad (see attached map).

**Site Evaluation**

*Please answer all the questions in this group.*

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<b><u>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</u></b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
<b><i>Poured onsite concrete bases do not have to be removed.</i></b>	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	<i>Not answered.</i>

*\* Proof of the site marker (photograph) is required.*

*Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaina structures and equipment.*

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QUESTIONS, Page 2

Action 162088

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 162088
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes



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ACKNOWLEDGMENTS

Action 162088

**ACKNOWLEDGMENTS**

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	Action Number: 162088
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--

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CONDITIONS  
 Action 162088

**CONDITIONS**

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**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/19/2022