

Surface Reclamation Complete Report

Well Name: SIEGENTHALER IS #001

API: 30-015-22329

Well Location: I-21-17S-26E

Surface Owner: CHASE FARMS

Reclamation Complete Date: 10/26/22

Total Acres reclaimed: 1.25

Seed Mix: NOT SEEDED PER WORK PLAN

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

All caliche removed from well pad.

Replaced with good topsoil.

Did not re-seed left as dirt. Per Chase Farms request.

3rd party risers and riser guards on south side of pad





Trash pit on North side





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On-Site Regulate	ory Reclam	ation l	Inspection			Date:	10 / 26 / 202	22		
Site Name: Siegenthaler IS #001										
API Number:	₃₀₋₀ 15 .	22329	Plug Date	e: 09 / 0	3 / 2021		Program: Initial	Monitoring		
							Final	Corrective	YES	NO
Was this the last remaini	ne or only well o	on the loc	ation?						1/	
	•			n?					T T	$\overline{}$
Are there any abandoned pipelines that are going to remian on the location? Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							_			
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party risers & riser guards on south										
side of pad	ioni or screen	(meean	5 sid party is to remain	on location, picase spe			-		1	
Site Evaluation										
Recontoured back to o	_		•						YES	NO
Have the rat hole and cel	-								<u> </u>	
Have the cathodic protect									<u> </u>	
Rock or Calidhe Surfacing	materials have	been rem	loved:							
Section Comments:										
All Facilities Removed			d # [ath as the	a the Grand about						
Have all of the pipelines Has all of the required ju				n the listed above					- /-	
Have all of the required a				out off at least two fee	t balow erour	ed Image?			-/-	
Have all of the required r					c below groun	ia level:			\vdash	
Have all the required por									<u> </u>	
Section Comments:										
Dry Hole Marker									YES	NO
Has a steel marker been	installed per CO	A require	ments?			Check One:	Buried	Above Ground		
			Lease Name & Number					Federal Lease #		
DHM Info	Operator N	lame		UL-S-T-R	Otr Section	(Footage)	API#	(Federal Only)		
Met										
Not Met Free of Oil or Salt Con	aminated Coi								YES	NO
Have all the required pits			olisace with OCD pulses	nd the terms of the One	entode oit on	mit and closs	re nien?		165	NO
Have all other environme				na are terms or are ope	accor a pre po	mic dia cios	a c piuri.		- ×	
_									Ť	
If any environmental con	cerns remain or	i une local	oon, prease specify.						4	
Abandoned Pipelines									1	
Only need to provide ans	wars in this grou	p, if any p	pipelines have been aban	doned (in accordance w	ith 19. 15. 35.	10 NMAC).			YES	NO
Have all fluids have been										/
Have all abandoned pipe	ines been confi	rmed to b	<u>VOT</u> contain additional re	gulated NORM, other t	han that whic	h accumulate	d under normal opera	tion?		
Have all accessible points	of abandoned	pipelines	been permanently cappe	d?					_	,
Section Comments:										
Last Remaining or Onl	y Well on the	Location								
Please answer all questio	ns that apply in	this group	p, specifically if there is n	o longer going to be any	well or facilit	y remaining a	t this location.		YES	NO
Have all electrical service poles and lines been removed from the location?										
Is there any electrical utility distribution infrastructure that is remaining on the location?					\vdash	_				
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?										
Have all the retrievable pipelines, production equipment been removed from the location? Has all the junk and trash been removed from the location?					<u> </u>					
nav en ure juin, enu vaun peen removeu from the roceson:										
Section Comments:										
iEnvironmental Only-										
This section corresponds					not related to	NMOCD form	15.		Met	Not Met
Free of Naxious or Invasi Site Stability? Erosion co										
Signs of seeding complet			ry) a working.						V .	
Revegetation Success as	•		7 Met 575%	Circle One:	0%	25%	50% 75	% 100%		
Adequate Reclamation R		conficulties.	. HELFTER	GICE OIL		2,,	50.0	2007	N	A
										23
Section Comments:										
Additional Findings or	Comments:	Tr	ash pit/hole by the	e north side of par	d.					
Jane Die	-							READY FOR FA	N SUBMITTAL	
Inspector: Igor Rios NEEOS FURTHER										
State Continue of the Continue					on Result					
I	M DHM Site Comers			3rd Party Equipment EOG Equipment	Trash/Junk	tion П_		PASS	[O F/	AIL
	In any Comer	117	TOTAL TOTAL	Now a squipment to	. I manyaute	11-				

On-Site_Inspection_Form v1.xisx 10/20/2022

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 163951

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	163951
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 163951

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator: EOG RESOURCES INC	OGRID: 7377		
P.O. Box 2267 Midland, TX 79702	Action Number: 163951		
	Action Type: [C-103] Sub. Release After P&A (C-103Q)		
QUESTIONS			
Subsequent Report of: Location Ready For OCD Inspection After P&A			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes		
If any production equipment or structure is to remain on the location, please specify	3rd party risers and riser guards on South side of pad. All caliche removed from well pad. Replaced with good topsoil. Did not re-seed left as dirt per Chase Farms request.		
Site Evaluation			
Please answer all the questions in this group. Have all the required pits been remediated in compliance with OCD rules and the			
terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		

Site Evaluation	
Please answer all the questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.
* Proof of the site marker (photograph) is required.	

Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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Have all accessible points of abandoned pipelines been permanently capped

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QUESTIONS, Page 2

[C-103] Sub. Release After P&A (C-103Q)

Action 163951

QUESTIONS (continued)			
Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	163951		

QUESTIONS Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation

Not answered.

Last Remaining or Only Well on the Location			
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location	Yes		
Is there any electrical utility distribution infrastructure that is remaining on the location	No		
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have all the retrievable pipelines, production equipment been removed from the location	Yes		
Has all the junk and trash been removed from the location	Yes		

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ACKNOWLEDGMENTS

Action 163951

ACKNOWLEDGMENTS

Operator:	OGRID:
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Midland, TX 79702	163951
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 163951

CONDITIONS

Operator:	OGRID:
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P.O. Box 2267	Action Number:
Midland, TX 79702	163951
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By		Condition Date
gcordero	None	1/3/2023