ceined by Copy Po Apply of Part 12:33:26	PM State of New M	T exico	_	Form C-103 ¹	
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	WESS TRITTO		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama I C, IVIVI	07303	6. State Oil & Gas Lease No.		
		PLUG BACK TO A	7. Lease Name or Unit Agree	ement Name	
PROPOSALS.)	Cas Wall D Other		8. Well Number		
 Type of Well: Oil Well Name of Operator 	Gas Well Other		9. OGRID Number		
2. Name of Operator					
3. Address of Operator			10. Pool name or Wildcat		
4. Well Location Unit Letter:_	fact from the	line and	feet from the	line	
Section			NMPM County	nne	
Section	11. Elevation (Show whether D	Range OR RKR RT GR øt			
	11. Elevation (Show whether E	n, nnb, n1, on, en			
	leted operations. (Clearly state alork). SEE RULE 19.15.7.14 NM/ompletion.				
pud Date: hereby certify that the information a	•	best of my knowled			
Type or print name	E-mail addre	ess:	PHONE:		
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					



Pressure Recorder Calibration Certificate

Company Name:	Apache	Certificate #:	668613_111422
Recorder Type:	Metco	Serial #:	668613
Pressure Range 1:	0-1000#	Accuracy:	+/- 0.2% PSIG
Pressure Range 2:	NA	Accuracy:	+/- 0.2% PSIG
emperature Range:	NA	Accuracy:	+/- 0.1% Deg. F

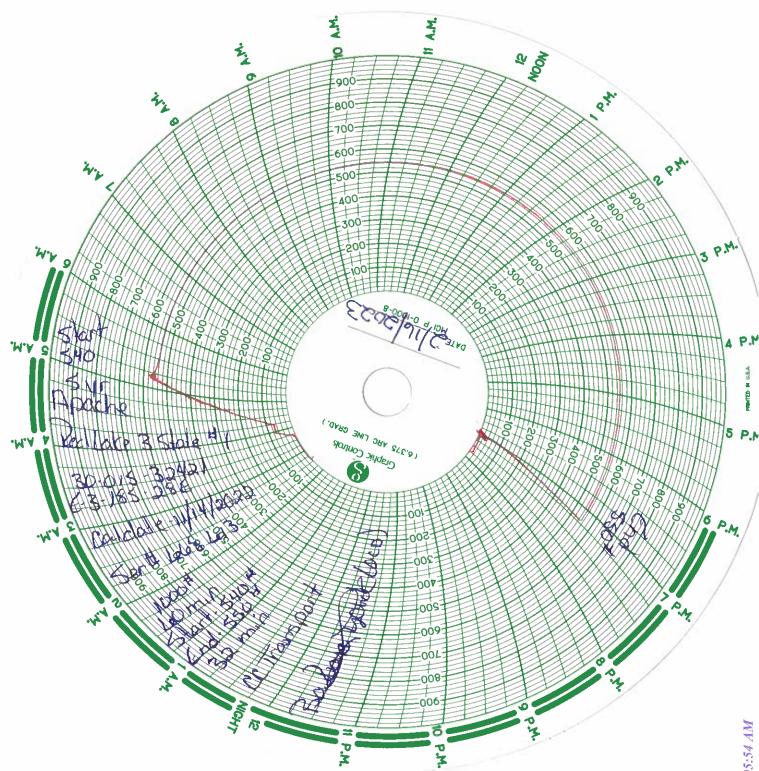
Pressure Pen 1						and the second	Temperature Pen			
Increasing Pressure (PSIG) Decreasing Pressure (PSIG)						Temperature Test (F°)				
Applied Pressure	Indicated Pressure	Error %		Applied Pressure	Indicated Pressure	Error %	.82	Applied Temperature	Indicated Temperature	Error %
0	0	0		800	800	0		0	0	0
100	0	0		600	600	0		0	0	0
300	300	0		400	400	0		0	0	0
500	500	0		200	200	0		0	0	0
0	0	0		50	50	0		0	0	. 0
1000	1000	0		0	0	0		0	0	0

Pressure Pen 2							
Increasing Pressure (PSIG) Decreasing Pressure (PSIG)							
Indicated			Applied	Indicated			
Pressure	Error %	. 2	Pressure	Pressure	Error %		
0	0		0	0	0		
0	0		0	0	0		
0	0		0	0	0		
0	0		0	0	0		
0	0		0	0	0		
0	0		0	0	0		
	Pressure (Indicated	Pressure (PSIG)	Pressure (PSIG)	Pressure (PSIG) Decreasing Indicated Applied	Pressure (PSIG) Decreasing Pressure Indicated Applied Indicated		

This is to certify that this instrument has been inspected and calibrated using a certified 10,000 psi Crystal Gauge.

Calibrated By: Chris Vlleneuve	that I	
Calibration		
Date:	11-14-2022	

Received by OCD: 3/2/2023 12:33:26 PM



State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Released to Imaging: 3/3/2023 10:05:54 AM

Date:	2	116	2023	
API#_	_		32421	

A Mechanical Integrity Test (M.I.T.) was performed on, Well Ved Lake 3 State

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website,

7 to 10 days after postdating.

_____M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

____ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer EMNRD-O.C.D. South District — Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 192459

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	192459
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	3/3/2023