

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39401
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-9603-0025
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT [309164]
8. Well Number 417
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter P: 1110 feet from the FSL line and 630 feet from the FEL line
 Section 36 Township 17S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3671 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ ta extension ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

apache is requesting to perform MIT to request TA extension for 1 year
 We are evaluating the geology for additional production potential in zones uphole

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

well drilled 1/2012

No production reported

TA expired 3/21/22

Spud Date:

1/19/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Reg Analyst DATE 2/21/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/28/23

Conditions of Approval (if any):

Well Info
Legal Well Name: EMPIRE ABO UNIT #417
API/Surface Loc: 3001539401
Spud Date: 1/9/2012
Original Drilling Rig Release: 1/24/2012
Target Formation: ABO
Field Name: Empire
County: Eddy
State/Province: New Mexico
Surface Legal Location:

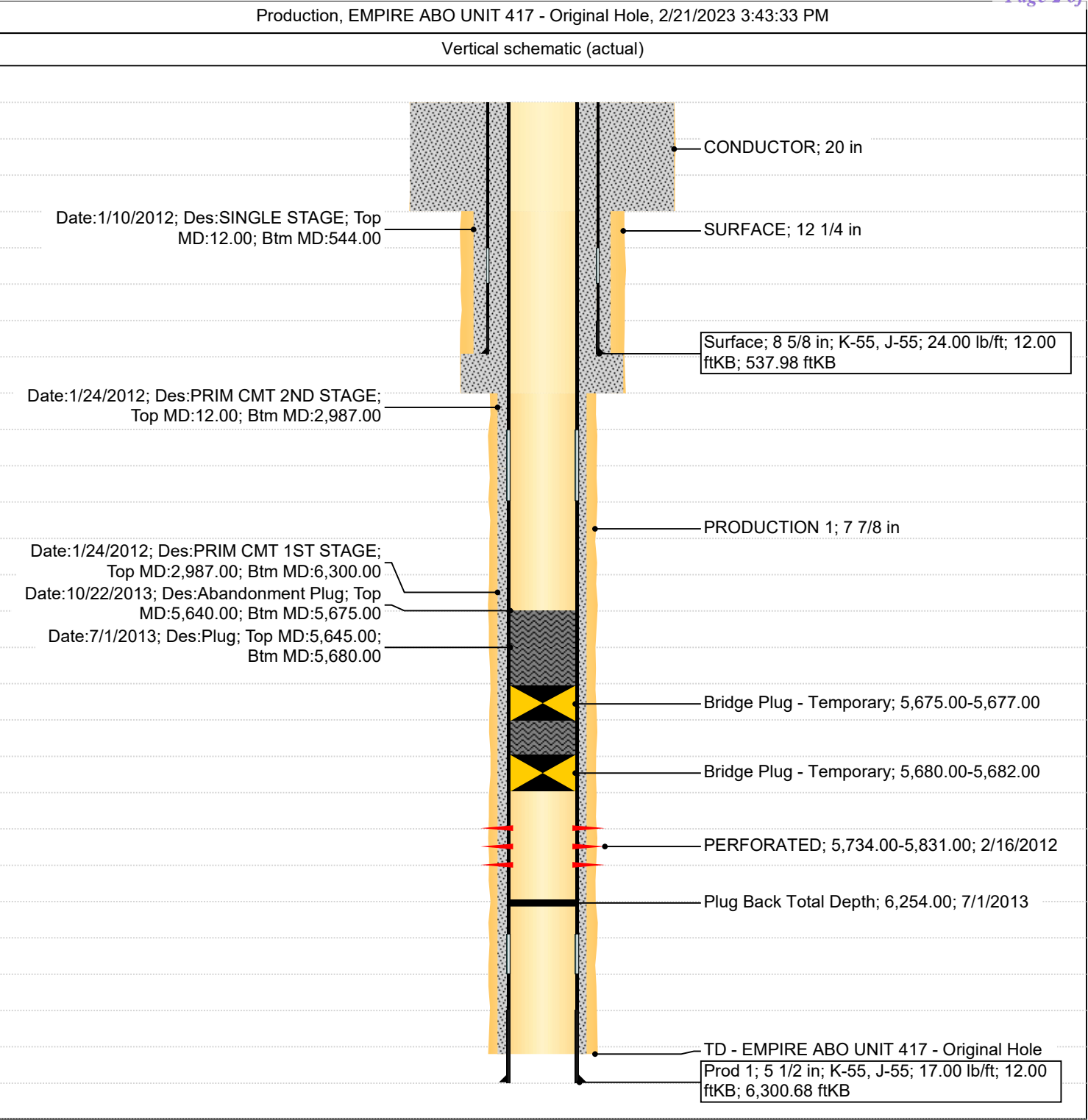
Bottom Hole Location:
Bottom Hole Legal Location:
EMPIRE ABO UNIT 417 - Original Hole
East-West Distance (ft): 533.294 From E or W Line:
EMPIRE ABO UNIT 417 - Original Hole
North-South Distance (ft): 649.87 From N or S Line:
Original Drilling Rig Release: 1/24/2012
Original KB Elevation (ft): 3,683.0
Ground Elevation (ft): 3,671.0
KB-Ground Distance (ft): 12.0
Total Depth (All) (ftKB): Original Hole - 6,300.0
Total Depth All (TVD) (ftKB): Original Hole - 6,297.3

Kick Offs & Key Depths
Type: Top Depth (ftKB):
Total Depth (ftKB): 6,300.0
PBTD (All) (ftKB): Original Hole - 6,254

DV Tool/Stage Tool	
Item Des	Top (ftKB)
Float Collar - CEMENT STAGE TOOL	2,985.88

Total Perforations Interval	
Type PERFORATED	Top Depth (ftKB) 5,734
Type PERFORATED	Bottom Depth (ftKB) 5,831

Cement Detail						
Des	String	Top (ftKB)	Btm (ftKB)	Top Meas Meth	Class	Amount (sacks)
SURFACE	Surface, 537.98ftKB, 8 5/8				CLASS C	200
SURFACE	Surface, 537.98ftKB, 8 5/8				CLASS C	350
SURFACE	Surface, 537.98ftKB, 8 5/8					
SURFACE	Surface, 537.98ftKB, 8 5/8				CLASS C	
SURFACE	Surface, 537.98ftKB, 8 5/8					
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2				CLASS C	700
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2					
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2					
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2				CLASS C	425
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2				CLSS C	150
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2					
PRODUCTION 1	Prod 1, 6,300.68ftKB, 5 1/2					
Abandonment Plug	Prod 1, 6,300.68ftKB, 5 1/2	5,645.00	5,680.00			5



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CONDITIONS

Action 188917

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 188917
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/2/2023