



## Surface Reclamation Complete Report

**Well Name:** VACA KEY #001H

**API:** 30-015-44564

**Well Location:** M-11-20S-24E

**Surface Owner:** COG OPERATING LLC & CONCHO OIL & GAS LLC

**Reclamation Complete Date:** 8/9/22

**Total Acres reclaimed:** 1.75 acres

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

**Note:**

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3<sup>rd</sup> party riser.

Date & Time: Thu Sep 29 13:40:24 MDT 2022  
Position: 032.58182°N / 104.56616°W  
Altitude: 3638ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 280° N80W 4978mils (True)  
Zoom: 1X  
I. Rios







<b>On-Site Regulatory Reclamation Inspection</b>							Date: 12 / 02 / 2022	
Site Name: Vaca Key #001H							<div style="display: flex; justify-content: space-around;"> <div>YES</div> <div>NO</div> </div>	
API Number: 30-0 15 44564      Plug Date: 04 / 11 / 2022      Program: <span style="border: 1px solid black; padding: 2px;">Initial</span> Monitoring: <span style="border: 1px solid black; padding: 2px;">Final</span> Corrective								
Was this the last remaining or only well on the location? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO Are there any abandoned pipelines that are going to remain on the location? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party riser on NW side of pad								
<b>Site Evaluation</b>								
Recontoured back to original State/Topsoil Replaced							YES NO	
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Section Comments:								
<b>All Facilities Removed for Final Reclamation</b>								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all the required portable bases been removed?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Section Comments:								
<b>Dry Hole Marker</b>								
Has a steel marker been installed per COA requirements? Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							<input checked="" type="checkbox"/> <input type="checkbox"/>	
DHM Info <span style="color: green;">Met</span> <span style="color: red;">Not Met</span>	Operator Name ✓	Lease Name & Number ✓	UL-S-T-R ✓	Qtr Section (Footage) ✓	API # ✓	Federal Lease # (Federal Only)		
<b>Free of Oil or Salt Contaminated Soil</b>								
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
If any environmental concerns remain on the location, please specify.								
<b>Abandoned Pipelines</b>								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).								
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Section Comments:								
<b>Last Remaining or Only Well on the Location</b>								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Section Comments:								
<b>Environmental Only- Do not have to be met to pass inspection</b>								
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Revegetation Success as compared to background? Met > 75%      Circle One: <span style="border: 1px solid black; padding: 2px;">0%</span> 25%      50%      75%      100%							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/> <input type="checkbox"/>	
Section Comments:								
Additional Findings or Comments: Electrical poles belong to CVE, please see attach letter.								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____							<div style="display: flex; justify-content: space-around;"> <div><input type="checkbox"/> READY FOR FAN SUBMITTAL</div> <div><input type="checkbox"/> NEEDS FURTHER REVIEW</div> </div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>Inspection Result</b>  <input checked="" type="radio"/> <span style="color: green; font-weight: bold;">PASS</span>    <input type="radio"/> <span style="color: red; font-weight: bold;">FAIL</span> </div>	

On-Site\_Inspection\_Form v1.xlsx

10/20/2022

**Electrical poles belong to CVE per email-****From:** Marie Florez**To:** Marie Florez**Subject:** FW: EOG Plugged Locations with CVE Power Poles**Date:** Wednesday, October 26, 2022 8:43:49 AM**Attachments:** [image003.png](#)

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**From:** Scott Foy <[SFoy@cvecoop.org](mailto:SFoy@cvecoop.org)>**Sent:** Friday, October 14, 2022 2:38 PM**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>**Subject:** RE: EOG Plugged Locations with CVE Power Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

For all the wells that you listed with a WO#, Central Valley Electric does own these power lines and will remove them when crews are available. The John Transfer Station is a PME, and Central Valley Electric will retire everything up to the PME. Anything beyond the PME is not Central Valley Electric's line. The Nix GP #2 is also Central Valley Electric's power lines and will remove them when crews are available.

**Scott Foy**

Central Valley Electric Cooperative, Inc.

Engineer Aide

1403 N. 13th St.

PO Box 230

Artesia, NM 88211-0230

✉ Email: [sfoy@cvecoop.org](mailto:sfoy@cvecoop.org)

☎ Work: (575) 746-3571

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**Central Valley Electric  
Cooperative, Inc.**

A Touchstone Energy® Cooperative

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**From:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>**Sent:** Friday, October 14, 2022 9:58 AM**To:** Wade Nelson <[WNelson@cvecoop.org](mailto:WNelson@cvecoop.org)>; Dwayne Pounds <[DPounds@cvecoop.org](mailto:DPounds@cvecoop.org)>; Scott Foy

<[SFoy@cvecoop.org](mailto:SFoy@cvecoop.org)>; Ricardo Munoz <[RMunoz@cvecoop.org](mailto:RMunoz@cvecoop.org)>; Shane Hellekson  
<[SHellekson@cvecoop.org](mailto:SHellekson@cvecoop.org)>

**Subject:** EOG Plugged Locations with CVE Power Poles

Good Morning All,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Leonard #1: API #30-015-03769, P&A date 3/10/2022, CVE work order #46194  
Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194  
White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916  
Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902  
Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902  
Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902  
Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902  
Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160  
Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170  
Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172  
Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281  
Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request  
John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No CVE work order # as this is a new request

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks,  
Jennifer

Jennifer Palma  
Lead Operations  
Assistant EOG  
Resources, Inc Artesia  
Division  
104 South 4<sup>th</sup>  
Street Artesia, NM  
88210  
Office Phone: (575) 748-4149  
Cell Phone: (575) 513-8394  
Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

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**District II**

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**District III**

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 163939

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 163939
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".



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QUESTIONS

Action 163939

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 163939
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**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party riser on NW side of pad

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 163939

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 163939
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	No
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS  
  
Action 163939

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS  
  
Action 163939

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/3/2023