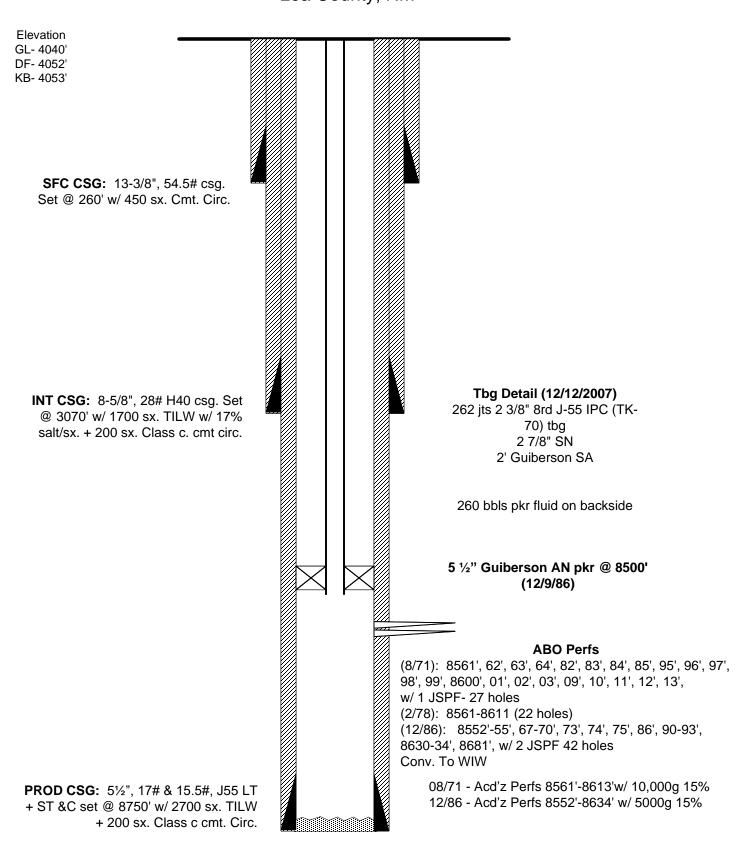
	M State of New Mexico	Form C-103 of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ON GOVERNATION BRIGADA	WELL API NO. 30-025-23830
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NORTH VACUUM ABO UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number
2. Name of Operator  CROSS TIMBERS ENERGY, LLC		9. OGRID Number 298299
3. Address of Operator		10. Pool name or Wildcat
400 W 7TH ST, FORT WORTH, TX 76102		VACUUM; ABO, NORTH
4. Well Location		
Unit Letter:		2180feet from the Eline
Section 11	Township 17S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County LEA
	11. Elevation (Snow whether DR, RRB, R1, GR, etc.	3.)
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   ✓	PLUG AND ABANDON   REMEDIAL WOL	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
	eted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	ck). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or reco	mpletion.	
1) POOH w/ tho and	seal assembly and soan tha	
,	seal assembly and scan tbg.	
2) RBIH w/ Tbg Stri	seal assembly and scan tbg. ng and redressed seal assembly. Test in the hole. on AN packer @ 8,500'. Pressure test backside to 3:	50 psi.
<ul> <li>2) RBIH w/ Tbg Stri</li> <li>3) Sting into Guibers</li> <li>4) Pull up from pack</li> </ul>	ng and redressed seal assembly. Test in the hole. son AN packer @ 8,500'. Pressure test backside to 3: er. Circulate backside with packer fluid. Latch back	-
<ul><li>2) RBIH w/ Tbg Stri</li><li>3) Sting into Guibers</li></ul>	ng and redressed seal assembly. Test in the hole. son AN packer @ 8,500'. Pressure test backside to 3: er. Circulate backside with packer fluid. Latch back	-
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2) RBIH w/ Tbg String 3) Sting into Guibers 4) Pull up from pack OCD representative's direct  Spud Date:  I hereby certify that the information a	ng and redressed seal assembly. Test in the hole. Son AN packer @ 8,500°. Pressure test backside to 3: er. Circulate backside with packer fluid. Latch back stive.  Conditi OCD I Rig Release Dat  Bove is true and complete to the best of my knowled	into packer. Contact NMOCD & run MIT test per on of Approval: notify Hobbs office 24 hours unning MIT Test & Chart
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2) RBIH w/ Tbg String 3) Sting into Guibers 4) Pull up from pack OCD representative's direct  Spud Date:  I hereby certify that the information a  SIGNATURE Connic Black Type or print name CONNIE BLACK	rig and redressed seal assembly. Test in the hole.  Son AN packer @ 8,500°. Pressure test backside to 3:  er. Circulate backside with packer fluid. Latch back  stive.  Conditi  OCD I  Prior of residuation of the prior of resid	into packer. Contact NMOCD & run MIT test per  ion of Approval: notify Hobbs office 24 hours unning MIT Test & Chart  ge and belief.  LYSTDATE02/02/2023
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2) RBIH w/ Tbg String 3) Sting into Guibers 4) Pull up from pack OCD representative's direct  Spud Date:  I hereby certify that the information a  SIGNATURE Connic Black Type or print name CONNIE BLACK	ring and redressed seal assembly. Test in the hole.  Son AN packer @ 8,500°. Pressure test backside to 3:  er. Circulate backside with packer fluid. Latch back  stive.  Conditi  OCD I  Prior of restriction of the prior of rest	into packer. Contact NMOCD & run MIT test per  ion of Approval: notify Hobbs office 24 hours unning MIT Test & Chart  ge and belief.  LYSTDATE02/02/2023  benergy.comPHONE: _817-334-7882

## North Vacuum Abo Unit #162 WIW

API 30-025-23830 1,980' FSL & 2,180' FEL of Section 11-17S-34E Lea County, NM



PBTD @ 8693' TD @ 8750'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 181944

## **CONDITIONS**

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	181944
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	3/3/2023