

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20112
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CO2 GAS UNIT
8. Well Number #271
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CO2 GAS 640 (96010)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX	
4. Well Location Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line Section 27 Township 19N Range 30E NMPM HARDING County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4430' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA Inc. respectfully requests approval to complete the workover job on the subject well. See the following proposed plan and attached current/proposed wellbore diagram for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 2/20/23

Type or print name LESLIES RE E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492

For State Use Only

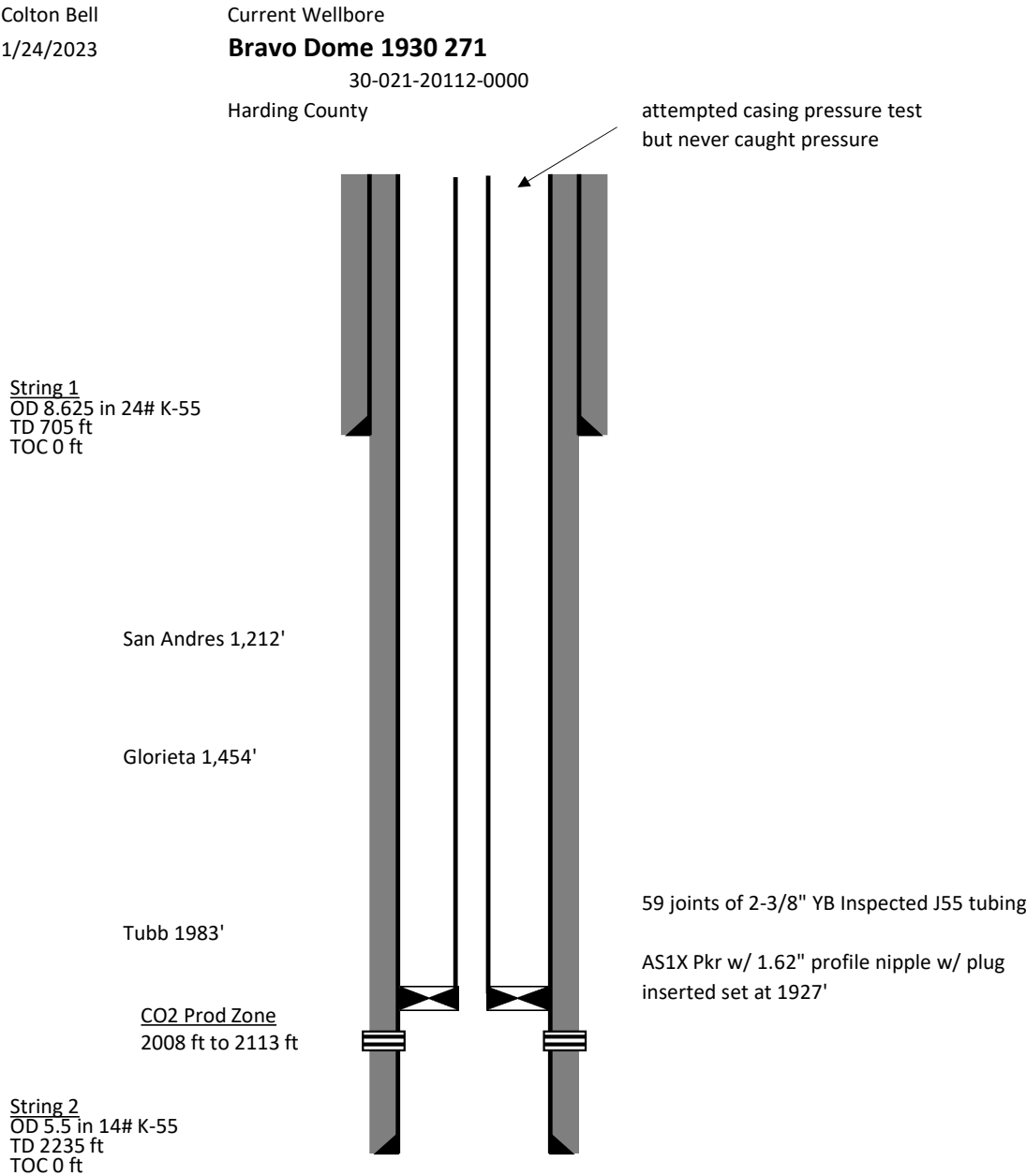
APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/10/2023

Conditions of Approval (if any):

30-021-20112

BRAVO DOME CO2 GAS UNIT # 271

- Rig up pulling unit
- Pull out of hole with tubing and packer
- Run in hole with CIBP and set at ~1980' with ~20' of cement
- Run Cement Bond Log and Casing Inspection Log from top of plug at ~1960' to surface
- Run in hole 4-1/2" OD liner to ~1950'
- Cement liner to surface with 30 sacks (20% excess) 12.4 ppg cement
- Install 4-1/2" wellhead spool piece
- Drill out float equipment, cement, and CIBP
- Run in hole 4-1/2" packer and 2-3/8" tubing
- Swab well and rig down pulling unit



Colton Bell
2/9/2023
Proposed Liner Wellbore
Bravo Dome 1930 271
30-021-20112-0000
Harding County

String 1
OD 8.625 in 24# K-55
TD 705 ft
TOC 0 ft

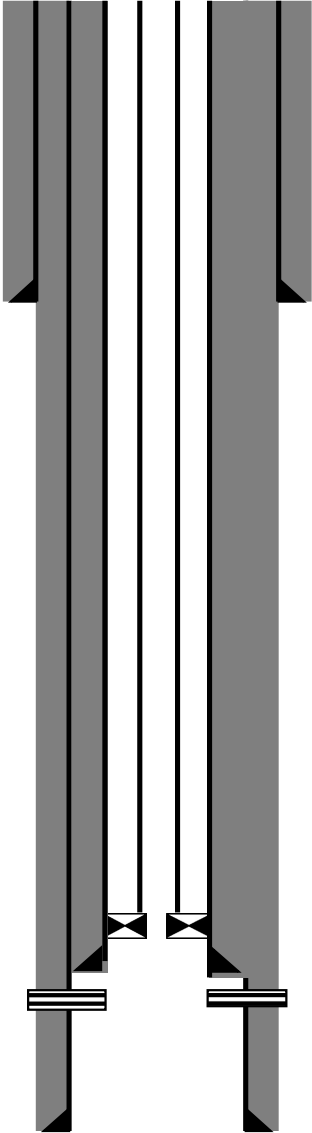
San Andres 1,212'

Glorieta 1,454'

Tubb 1983'

CO2 Prod Zone
2008 ft to 2113 ft

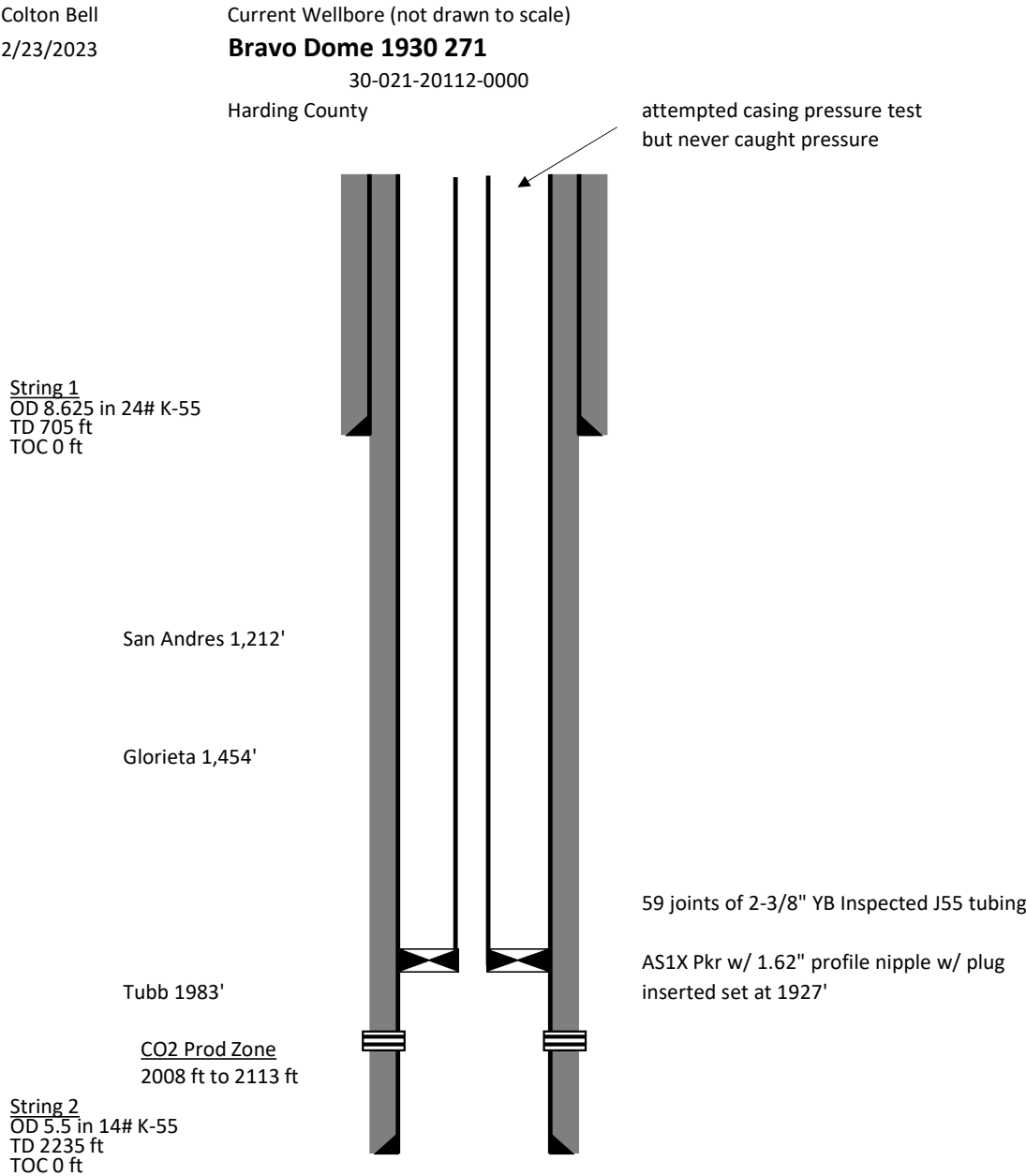
String 2
OD 5.5 in 14# K-55
TD 2235 ft



Proposed Liner
OD 4.5 in
TD ~1950 ft
TOC 0 ft

~59 joints of 2-3/8" YB Inspected J55 tubing
AS1X Pkr set at ~1925'

- Rig up pulling unit
- Pull out of hole with tubing and packer
- Run in hole with CIBP and set at ~2000' with ~5' of cement
- Run Cement Bond Log and Casing Inspection Log from top of plug at ~1995' to surface
- Run in hole 4-1/2" OD liner to 1983'
- Cement liner to surface with 30 sacks (20% excess) 12.4 ppg cement
- Install 4-1/2" wellhead spool piece
- Drill out float equipment, cement, and CIBP
- Run in hole 4-1/2" packer and 2-3/8" tubing
- Swab well and rig down pulling unit



Colton Bell
2/23/2023
Proposed Liner Wellbore (not drawn to scale)
Bravo Dome 1930 271
30-021-20112-0000
Harding County

String 1
OD 8.625 in 24# K-55
TD 705 ft
TOC 0 ft

San Andres 1,212'

Glorieta 1,454'

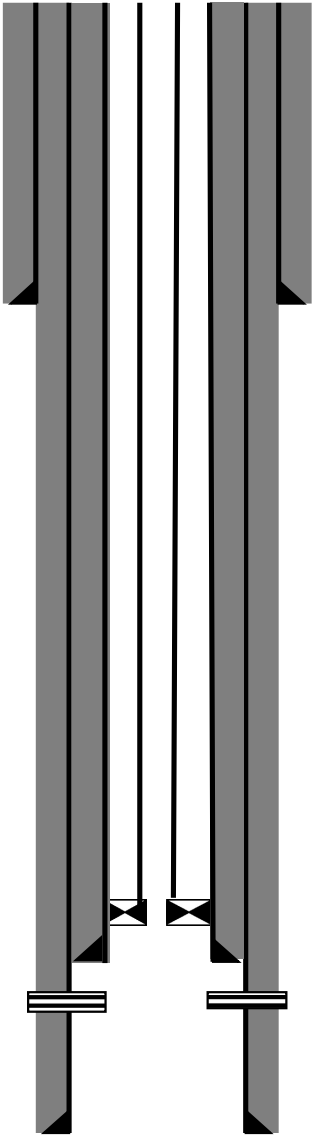
Tubb 1983'

CO2 Prod Zone
2008 ft to 2113 ft

String 2
OD 5.5 in 14# K-55
TD 2235 ft

Proposed Liner
OD 4.5 in
TD 1983 ft
TOC 0 ft

~60 joints of 2-3/8" YB Inspected J55 tubing
AS1X Pkr set at ~1950'



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Santa Fe, NM 87505

CONDITIONS

Action 192174

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 192174
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to rig moving on. Notify NMOCD 24 hours prior to cementing Witnessed MIT required before drilling out bottom of liner - Notify NMOCD 24 hours prior to MIT - witnessed northwest bradenhead test prior to MIT day of MIT. Placement of liner adds intermediate string to this well. Bradenhead test will include intermediate.	3/10/2023