

Well Name: EMERALD 32	Well Location: T24S / R29E / SEC 32 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152699600X1	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for record – NMOCD gc3/10/2023

Subsequent Report

Sundry ID: 2716309

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/16/2023

Time Sundry Submitted: 03:03

Date Operation Actually Began: 01/26/2023

Actual Procedure: 1/26/23: MIRU WOR. POOH with rods. 1/27/23: NU & test BOPs. POOH with tubing. 1/31/23: Set CIBP @ 5,000' (WLM). Load well with 10# BW & test to 500 psi, good test. 2/1/23: TIH & spot a 25 sack balanced plug of CI C cmt on top of CIBP; WOC for 4 hrs; Tag TOC @ 4,661' (TM); Circulate wellbore full of MLF; PU & spot a 35 sack balanced plug of CI C cmt @ 2,840' (TM). 2/2/23: Tag TOC @ 2,490' (TM); PU & spot a 25 sack balanced plug of CI C cmt @ 1,340' (TM); Perf @ 654' (WLM); attempt to establish injection with both intermediate & surface casing valves open, no success; TIH to 704' (TM) and circulate Class C cmt to surface (71 sks total). 2/6/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker & riser; fill cellar and back drag location. Spud Date: 6/06/1992 Rig Release Date: RDMO; 2/06/2023 Inspector: David Mervine

SR Attachments

Actual Procedure

[Emerald_32_Federal_01H_Dryhole_Marker_20230216150257.jpg](#)

[Emerald_32_Fed_1H_As_Plugged_WBD_20230216150245.pdf](#)

Well Name: EMERALD 32

Well Location: T24S / R29E / SEC 32 / SENW /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number:

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152699600X1

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: FEB 16, 2023 03:03 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

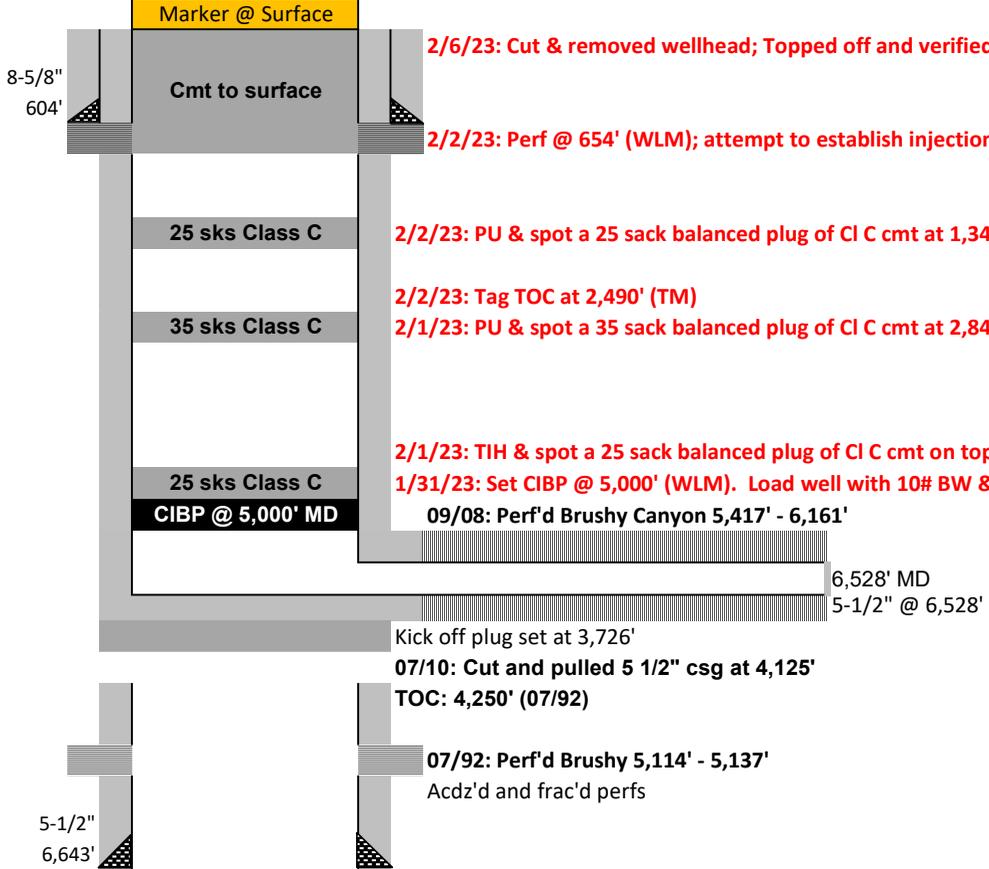
Disposition Date: 02/17/2023

Signature: James A. Amos

1/26/23: MIRU WOR. POOH with rods. 1/27/23: NU & test BOPs. POOH with tubing. 1/31/23: Set CIBP @ 5,000' (WLM). Load well with 10# BW & test to 500 psi, good test. 2/1/23: TIH & spot a 25 sack balanced plug of CI C cmt on top of CIBP; WOC for 4 hrs; Tag TOC @ 4,661' (TM); Circulate wellbore full of MLF; PU & spot a 35 sack balanced plug of CI C cmt @ 2,840' (TM). 2/2/23: Tag TOC @ 2,490' (TM); PU & spot a 25 sack balanced plug of CI C cmt @ 1,340' (TM); Perf @ 654' (WLM); attempt to establish injection with both intermediate & surface casing valves open, no success; TIH to 704' (TM) and circulate Class C cmt to surface (71 sks total). 2/6/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker & riser; fill cellar and back drag location.
Spud Date: 6/06/1992 Rig Release Date: RDMO; 2/06/2023 Inspector: David Mervine

Emerald 32 Federal #001H
2007' FNL 1468' FWL Sec. F-32-T24S-R29E
Eddy County, NM
API: 30-015-26996
CURRENT WELLBORE SCHEMATIC
Spudded: 6/6/1992

Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	8 5/8"	24# K-55	604'	12 1/4"	250 sx, circulated to surface
Production	5 1/2"	17# N80	0'-4,028'	7 7/8"	
Production Lower	5 1/2"	20# P110	4,028'-6,528'	7 7/8"	1546 sx, TOC reported at surface



2/6/23: Cut & removed wellhead; Topped off and verified cement to surface on all strings; Weld on dryhole marker & riser; filled cellar and back drug location.

2/2/23: Perf @ 654' (WLM); attempt to establish injection with both intermediate & surface casing valves open, no succes; TIH to 704' (TM) and circulate Class C cmt plug to surface (71 sks).

2/2/23: PU & spot a 25 sack balanced plug of CI C cmt at 1,340' (TM).

2/2/23: Tag TOC at 2,490' (TM)

2/1/23: PU & spot a 35 sack balanced plug of CI C cmt at 2,840' (TM).

2/1/23: TIH & spot a 25 sack balanced plug of CI C cmt on top of CIBP; WOC for 4 hrs; Tag TOC @ 4,661' (TM); Circulate wellbore full of MLF

1/31/23: Set CIBP @ 5,000' (WLM). Load well with 10# BW & test to 500 psi, good test.

09/08: Perf'd Brushy Canyon 5,417' - 6,161'

Geologic Markers	
Rustler	1285
Delaware	2787
Bell Canyon	2818
Cherry Canyon	3729
Brushy Canyon	4970

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 188082

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 188082
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023