

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. PO BOX 50250 MIDLAND, TX 79710				² OGRID Number 16696	
				³ Reason for Filing Code/ Effective Date RT - 12/12/22	
⁴ API Number 30 - 025-48950		⁵ Pool Name BILBREY BASIN; BONE SPRING, SOUTH			⁶ Pool Code 97366
⁷ Property Code 332769		⁸ Property Name Dr Pi Federal Unit 17 8 DA			⁹ Well Number 026H

II. ¹⁰ Surface Location

UL or lot no. O	Section 17	Township 22S	Range 32E	Lot Idn	Feet from the 455	North/South Line South	Feet from the 1530	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. A	Section 08	Township 22S	Range 32E	Lot Idn	Feet from the 61	North/South line North	Feet from the 322	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/16/2022	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	Centurion Pipeline L.P.	O
248749	DCP Midstream, LP	G

IV. Well Completion Data

²¹ Spud Date 09/26/2022	²² Ready Date 12/12/2022	²³ TD 21370 MD, 10538 TVD	²⁴ PBDT 21318MD, 10539 TVD	²⁵ Perforations 11072-21198	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8" 54.5# J55		896	1130sx - TOC 0'
12 1/4"		9 5/8" 40# HCL 80		6586	1383sx - TOC 0'
8 3/4"		5 1/2" 20# P110		21350	3562sx - TOC 0'
2 3/8"		4.7# L80		10783'	N/A

V. Well Test Data

³¹ Date New Oil 12/16/2022	³² Gas Delivery Date 12/16/2022	³³ Test Date 12/28/2022	³⁴ Test Length 24Hours	³⁵ Tbg. Pressure 667	³⁶ Csg. Pressure 13
³⁷ Choke Size 0	³⁸ Oil 2312	³⁹ Water 5590	⁴⁰ Gas 2184		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Sarah McKinney		Approved by: <i>PATRICIA MARTINEZ</i>	
Title: Regulatory Analyst Sr.		Title: <i>PETROLEUM SPECIALIST</i>	
E-mail Address: sarah_mckinney@oxy.com		Approval Date: <i>3/13/2023</i>	
Date: 03/09/2023	Phone: 713-215-7295		

1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-48950	² Pool Code 97366	³ Pool Name BILBREY BASIN; BONE SPRING, SOUTH
⁴ Property Code 329931	Property Name DR PI FEDERAL UNIT 17_8 DA	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 26H
		⁹ Elevation 3674'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	22S	32E		455	SOUTH	1530	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22S	32E		61	NORTH	322	EAST	LEA
¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global. DECEMBER 14, 2022 Date of Survey _____ Signature and Seal of Professional Surveyor: Certificate Number LLOYD P. SHORT 21653
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995379 Convergence Angle: 00°20'34.080000"



OXY USA INC.

Lea County, NM (NAD83-NME)

Dr Pi Fed Unit 17_8 DA

Dr Pi Fed Unit 17_8 DA 26H

OH / 70667

Design: Surveys (H&P 605)

Standard Survey Report

10 November, 2022



Phoenix Survey Report



Company:	OXY USA INC.	Local Co-ordinate Reference:	Well Dr Pi Fed Unit 17_8 DA 26H
Project:	Lea County, NM (NAD83-NME)	TVD Reference:	RKB @ 3700.30usft (H&P 605)
Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Project	Lea County, NM (NAD83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Dr Pi Fed Unit 17_8 DA		
Site Position:		Northing:	504,610.59 usft
From:	Map	Easting:	738,908.99 usft
Position Uncertainty:	1.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 23' 8.226697 N
		Longitude:	103° 41' 35.857943 W
		Grid Convergence:	0.343 °

Well	Dr Pi Fed Unit 17_8 DA 26H		
Well Position	+N/-S	0.00 usft	Northing: 504,610.95 usft
	+E/-W	0.00 usft	Easting: 738,943.99 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 23' 8.228187 N
		Longitude:	103° 41' 35.449759 W
		Ground Level:	3,673.80 usft

Wellbore	OH / 70667		
Magnetics	Model Name	Sample Date	Declination (°)
	IFR	10/10/2022	6.654
			Dip Angle (°) 60.133
			Field Strength (nT) 47,808.50000000

Design	Surveys (H&P 605)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 6.37

Survey Program	Date	11/10/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
83.07	6,402.16	Gyrodata Gyro Surveys - Final (OH / 7066	GYD_G003_GC+DROP+	Gyrodata Stationary Tool drop on BHA on open h
6,602.00	21,370.00	Phoenix MWD Surveys - SQC R8 (OH / 70	SQC_C705a_MWD+IFR1	OWSG MWD + IFR1 + Sag + FDIR Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83.07	0.09	139.18	83.07	-0.05	0.04	-0.04	0.11	0.11	0.00
170.85	0.25	129.54	170.85	-0.22	0.24	-0.20	0.18	0.18	-10.98
261.00	0.34	112.64	261.00	-0.45	0.63	-0.38	0.14	0.10	-18.75
348.83	0.43	91.21	348.83	-0.56	1.20	-0.42	0.19	0.10	-24.40
439.16	0.45	77.92	439.15	-0.49	1.89	-0.28	0.11	0.02	-14.71
530.95	0.35	62.08	530.94	-0.29	2.49	-0.01	0.16	-0.11	-17.26
624.74	0.28	43.36	624.73	0.02	2.90	0.34	0.13	-0.07	-19.96
719.12	0.39	42.24	719.11	0.42	3.27	0.78	0.12	0.12	-1.19
813.46	0.54	17.64	813.45	1.08	3.63	1.48	0.26	0.16	-26.08



Phoenix Survey Report



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Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
907.30	0.93	4.80	907.28	2.26	3.82	2.67	0.45	0.42	-13.68
1,000.70	1.21	5.76	1,000.66	4.00	3.99	4.42	0.30	0.30	1.03
1,095.42	1.41	7.07	1,095.36	6.15	4.23	6.58	0.21	0.21	1.38
1,190.17	1.39	9.69	1,190.08	8.44	4.57	8.89	0.07	-0.02	2.77
1,285.11	1.27	9.25	1,284.99	10.61	4.93	11.10	0.13	-0.13	-0.46
1,379.84	1.14	8.16	1,379.70	12.58	5.23	13.09	0.14	-0.14	-1.15
1,474.50	0.99	7.39	1,474.35	14.33	5.47	14.84	0.16	-0.16	-0.81
1,569.34	0.85	5.47	1,569.17	15.84	5.64	16.37	0.15	-0.15	-2.02
1,664.12	0.74	2.31	1,663.94	17.15	5.73	17.68	0.12	-0.12	-3.33
1,759.00	0.64	0.58	1,758.82	18.29	5.76	18.82	0.11	-0.11	-1.82
1,853.38	0.52	0.27	1,853.19	19.25	5.77	19.77	0.13	-0.13	-0.33
1,947.77	0.38	0.23	1,947.58	19.99	5.78	20.51	0.15	-0.15	-0.04
2,042.59	0.29	358.08	2,042.40	20.54	5.77	21.06	0.10	-0.09	-2.27
2,137.36	0.26	359.28	2,137.17	21.00	5.76	21.51	0.03	-0.03	1.27
2,232.29	0.15	0.80	2,232.10	21.34	5.76	21.84	0.12	-0.12	1.60
2,326.96	0.10	12.40	2,326.77	21.54	5.78	22.05	0.06	-0.05	12.25
2,421.96	0.09	23.38	2,421.77	21.69	5.82	22.20	0.02	-0.01	11.56
2,516.68	0.10	30.43	2,516.49	21.83	5.89	22.35	0.02	0.01	7.44
2,611.36	0.11	32.82	2,611.17	21.98	5.99	22.51	0.01	0.01	2.52
2,706.24	0.07	44.27	2,706.05	22.10	6.08	22.63	0.05	-0.04	12.07
2,800.69	0.10	46.76	2,800.50	22.19	6.18	22.74	0.03	0.03	2.64
2,895.32	0.13	36.79	2,895.12	22.34	6.30	22.90	0.04	0.03	-10.54
2,990.17	0.17	35.08	2,989.97	22.54	6.45	23.11	0.04	0.04	-1.80
3,084.94	0.22	30.09	3,084.74	22.81	6.62	23.40	0.06	0.05	-5.27
3,179.64	0.18	26.43	3,179.44	23.10	6.78	23.71	0.04	-0.04	-3.86
3,274.55	0.05	48.91	3,274.35	23.26	6.87	23.88	0.14	-0.14	23.69
3,369.10	0.10	45.80	3,368.90	23.35	6.96	23.98	0.05	0.05	-3.29
3,463.91	0.12	31.04	3,463.71	23.49	7.07	24.13	0.04	0.02	-15.57
3,558.97	0.09	27.34	3,558.77	23.64	7.16	24.29	0.03	-0.03	-3.89
3,653.70	0.13	103.88	3,653.50	23.68	7.30	24.34	0.15	0.04	80.80
3,748.65	0.41	130.16	3,748.45	23.44	7.66	24.14	0.31	0.29	27.68
3,843.25	0.80	130.58	3,843.05	22.79	8.42	23.58	0.41	0.41	0.44
3,938.05	0.97	122.17	3,937.83	21.93	9.60	22.86	0.23	0.18	-8.87
4,032.93	1.03	116.27	4,032.70	21.13	11.05	22.22	0.13	0.06	-6.22
4,127.57	1.40	115.05	4,127.32	20.26	12.86	21.56	0.39	0.39	-1.29
4,222.09	1.84	113.88	4,221.80	19.16	15.29	20.73	0.47	0.47	-1.24
4,316.88	2.27	110.05	4,316.53	17.90	18.45	19.83	0.48	0.45	-4.04
4,411.57	1.93	116.65	4,411.16	16.54	21.63	18.84	0.44	-0.36	6.97
4,506.32	0.81	145.61	4,505.88	15.27	23.44	17.78	1.35	-1.18	30.56
4,601.20	1.65	139.05	4,600.74	13.69	24.71	16.34	0.90	0.89	-6.91
4,695.95	3.31	135.18	4,695.39	10.71	27.53	13.70	1.76	1.75	-4.08
4,790.69	3.16	136.16	4,789.98	6.89	31.27	10.32	0.17	-0.16	1.03
4,885.57	3.70	137.39	4,884.69	2.75	35.16	6.63	0.57	0.57	1.30



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Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,980.05	4.59	133.97	4,978.92	-2.12	39.94	2.33	0.98	0.94	-3.62
5,074.67	5.46	129.11	5,073.18	-7.58	46.16	-2.42	1.02	0.92	-5.14
5,169.29	7.86	128.09	5,167.16	-14.42	54.74	-8.25	2.54	2.54	-1.08
5,264.20	8.46	130.58	5,261.10	-22.96	65.15	-15.59	0.73	0.63	2.62
5,359.09	9.65	129.86	5,354.81	-32.60	76.56	-23.91	1.26	1.25	-0.76
5,454.02	10.06	129.17	5,448.34	-42.94	89.10	-32.79	0.45	0.43	-0.73
5,548.82	11.09	125.29	5,541.53	-53.43	102.96	-41.68	1.32	1.09	-4.09
5,643.55	10.83	125.84	5,634.53	-63.91	117.61	-50.47	0.30	-0.27	0.58
5,738.52	11.07	126.39	5,727.77	-74.54	132.18	-59.42	0.28	0.25	0.58
5,833.07	11.48	124.34	5,820.50	-85.23	147.26	-68.37	0.61	0.43	-2.17
5,927.74	11.39	124.77	5,913.29	-95.88	162.72	-77.24	0.13	-0.10	0.45
6,022.66	12.17	125.61	6,006.21	-107.05	178.55	-86.58	0.84	0.82	0.88
6,117.55	12.09	125.04	6,098.98	-118.58	194.82	-96.24	0.15	-0.08	-0.60
6,212.46	11.87	124.77	6,191.82	-129.85	210.97	-105.65	0.24	-0.23	-0.28
6,307.23	11.43	123.52	6,284.64	-140.60	226.81	-114.57	0.54	-0.46	-1.32
6,402.16	11.20	123.21	6,377.72	-150.84	242.36	-123.02	0.25	-0.24	-0.33
Tie In									
6,602.00	10.80	122.18	6,573.89	-171.44	274.45	-139.94	0.22	-0.20	-0.52
First Phoenix MWD Survey									
6,652.00	11.00	122.87	6,622.99	-176.53	282.42	-144.11	0.48	0.40	1.38
6,747.00	11.08	124.52	6,716.23	-186.62	297.55	-152.46	0.34	0.08	1.74
6,842.00	11.78	126.08	6,809.35	-197.50	312.91	-161.57	0.81	0.74	1.64
6,936.00	12.81	127.67	6,901.19	-209.52	328.92	-171.74	1.15	1.10	1.69
7,031.00	14.20	129.51	6,993.56	-223.37	346.24	-183.58	1.53	1.46	1.94
7,126.00	14.28	130.52	7,085.64	-238.40	364.14	-196.53	0.27	0.08	1.06
7,220.00	14.50	131.13	7,176.70	-253.67	381.82	-209.75	0.28	0.23	0.65
7,315.00	14.30	147.78	7,268.75	-271.43	397.04	-225.71	4.35	-0.21	17.53
7,340.00	14.48	151.17	7,292.97	-276.78	400.19	-230.67	3.45	0.72	13.56
7,432.00	13.72	161.19	7,382.21	-297.18	409.26	-249.95	2.77	-0.83	10.89
7,482.00	13.53	154.02	7,430.80	-308.06	413.73	-260.26	3.40	-0.38	-14.34
7,526.00	13.39	145.10	7,473.60	-316.86	418.90	-268.44	4.72	-0.32	-20.27
7,621.00	14.46	128.21	7,565.85	-333.23	434.52	-282.97	4.41	1.13	-17.78
7,716.00	15.34	110.80	7,657.70	-345.03	455.60	-292.36	4.78	0.93	-18.33
7,811.00	16.01	104.94	7,749.17	-352.87	480.00	-297.45	1.81	0.71	-6.17
7,906.00	16.17	105.94	7,840.45	-359.88	505.38	-301.60	0.34	0.17	1.05
8,000.00	15.16	105.93	7,930.95	-366.85	529.79	-305.82	1.07	-1.07	-0.01
8,095.00	14.45	106.73	8,022.80	-373.67	553.08	-310.01	0.78	-0.75	0.84
8,190.00	13.19	107.82	8,115.05	-380.40	574.76	-314.29	1.35	-1.33	1.15
8,284.00	13.85	107.37	8,206.44	-387.04	595.70	-318.57	0.71	0.70	-0.48
8,379.00	14.24	109.93	8,298.60	-394.42	617.54	-323.48	0.77	0.41	2.69
8,474.00	12.93	111.80	8,390.94	-402.35	638.39	-329.05	1.45	-1.38	1.97
8,546.00	12.52	114.06	8,461.18	-408.52	653.00	-333.56	0.90	-0.57	3.14
8,641.00	12.51	131.35	8,553.95	-419.52	670.13	-342.59	3.93	-0.01	18.20
8,736.00	12.05	153.47	8,646.83	-435.20	682.29	-356.83	4.95	-0.48	23.28



Phoenix Survey Report



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Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,831.00	13.27	167.94	8,739.54	-454.74	689.00	-375.50	3.57	1.28	15.23
8,873.00	13.31	167.98	8,780.42	-464.19	691.02	-384.66	0.10	0.10	0.10
8,925.00	14.13	162.58	8,830.93	-476.10	694.16	-396.15	2.92	1.58	-10.38
9,020.00	15.41	151.46	8,922.81	-498.25	703.67	-417.12	3.27	1.35	-11.71
9,115.00	16.55	142.03	9,014.16	-520.01	718.02	-437.15	2.98	1.20	-9.93
9,209.00	17.71	132.90	9,104.00	-540.30	736.74	-455.24	3.11	1.23	-9.71
9,304.00	18.05	121.90	9,194.44	-557.92	759.83	-470.19	3.57	0.36	-11.58
9,399.00	18.52	113.69	9,284.66	-571.76	786.14	-481.02	2.75	0.49	-8.64
9,494.00	16.71	118.30	9,375.20	-584.30	811.99	-490.62	2.40	-1.91	4.85
9,588.00	16.33	128.14	9,465.34	-598.87	834.28	-502.63	3.00	-0.40	10.47
9,683.00	16.39	135.29	9,556.50	-616.65	854.22	-518.08	2.12	0.06	7.53
9,778.00	17.63	137.57	9,647.35	-636.79	873.35	-535.98	1.48	1.31	2.40
9,873.00	19.81	130.24	9,737.33	-657.82	895.36	-554.43	3.37	2.29	-7.72
9,968.00	19.81	115.84	9,826.76	-675.24	922.15	-568.78	5.13	0.00	-15.16
10,051.00	18.57	107.09	9,905.16	-685.26	947.44	-575.93	3.77	-1.49	-10.54
10,182.00	18.42	108.80	10,029.40	-698.06	986.98	-584.26	0.43	-0.11	1.31
10,277.00	19.61	67.78	10,119.61	-696.86	1,016.07	-579.84	13.85	1.25	-43.18
10,372.00	22.80	58.35	10,208.19	-681.17	1,046.51	-560.87	4.91	3.36	-9.93
10,466.00	23.97	43.49	10,294.54	-657.74	1,075.19	-534.40	6.38	1.24	-15.81
10,561.00	30.05	26.23	10,379.27	-622.31	1,099.04	-496.55	10.38	6.40	-18.17
10,630.00	33.48	18.24	10,437.95	-588.71	1,112.64	-461.65	7.86	4.97	-11.58
10,656.00	33.39	18.82	10,459.65	-575.13	1,117.19	-447.64	1.28	-0.35	2.23
10,750.00	42.49	9.83	10,533.76	-519.21	1,131.00	-390.53	11.31	9.68	-9.56
10,845.00	64.77	4.10	10,589.77	-443.74	1,139.66	-314.57	23.93	23.45	-6.03
10,845.55	64.82	4.11	10,590.01	-443.25	1,139.70	-314.08	9.54	9.33	2.19
SL: 10845.55' MD, 64.82° Inc, 4.11° Azm									
10,940.00	73.65	6.05	10,623.46	-355.37	1,147.55	-225.88	9.54	9.35	2.05
10,952.75	74.98	5.76	10,626.91	-343.16	1,148.82	-213.60	10.62	10.40	-2.24
FTP: 10952.75' MD, 74.98° Inc, 5.76° Azm									
11,035.00	83.54	3.99	10,642.22	-262.73	1,155.66	-132.90	10.62	10.41	-2.16
11,102.00	85.71	1.16	10,648.50	-196.10	1,158.66	-66.35	5.31	3.24	-4.22
11,148.00	87.53	1.36	10,651.21	-150.19	1,159.67	-20.62	3.98	3.96	0.43
11,242.00	88.21	1.92	10,654.71	-56.30	1,162.35	73.00	0.94	0.72	0.60
11,337.00	89.00	3.19	10,657.02	38.58	1,166.59	167.76	1.57	0.83	1.34
11,432.00	90.27	4.06	10,657.63	133.38	1,172.59	262.64	1.62	1.34	0.92
11,527.00	90.44	5.08	10,657.04	228.08	1,180.16	357.59	1.09	0.18	1.07
11,622.00	90.38	5.23	10,656.36	322.69	1,188.70	452.57	0.17	-0.06	0.16
11,717.00	90.49	4.95	10,655.64	417.32	1,197.13	547.54	0.32	0.12	-0.29
11,812.00	91.12	4.67	10,654.30	511.97	1,205.09	642.50	0.73	0.66	-0.29
11,907.00	90.18	4.36	10,653.22	606.67	1,212.57	737.44	1.04	-0.99	-0.33
12,002.00	90.36	2.22	10,652.78	701.51	1,218.02	832.30	2.26	0.19	-2.25
12,096.00	91.28	357.94	10,651.43	795.47	1,218.15	925.70	4.66	0.98	-4.55
12,191.00	92.24	354.44	10,648.51	890.20	1,211.85	1,019.14	3.82	1.01	-3.68

Phoenix Survey Report



Company:	OXY USA INC.	Local Co-ordinate Reference:	Well Dr Pi Fed Unit 17_8 DA 26H
Project:	Lea County, NM (NAD83-NME)	TVD Reference:	RKB @ 3700.30usft (H&P 605)
Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,286.00	92.02	353.62	10,644.98	984.62	1,201.97	1,111.89	0.89	-0.23	-0.86
12,381.00	91.03	353.58	10,642.45	1,078.99	1,191.39	1,204.50	1.04	-1.04	-0.04
12,476.00	90.29	353.70	10,641.36	1,173.40	1,180.86	1,297.16	0.79	-0.78	0.13
12,571.00	89.82	354.74	10,641.27	1,267.92	1,171.30	1,390.03	1.20	-0.49	1.09
12,666.00	89.93	356.62	10,641.47	1,362.64	1,164.14	1,483.38	1.98	0.12	1.98
12,761.00	89.74	357.68	10,641.75	1,457.52	1,159.42	1,577.15	1.13	-0.20	1.12
12,856.00	89.82	359.19	10,642.11	1,552.49	1,156.82	1,671.24	1.59	0.08	1.59
12,951.00	89.62	0.75	10,642.58	1,647.48	1,156.77	1,765.64	1.66	-0.21	1.64
13,045.00	89.88	2.07	10,642.99	1,741.45	1,159.09	1,859.29	1.43	0.28	1.40
13,140.00	89.98	2.40	10,643.10	1,836.38	1,162.79	1,954.04	0.36	0.11	0.35
13,235.00	90.09	2.48	10,643.04	1,931.29	1,166.83	2,048.81	0.14	0.12	0.08
13,330.00	90.14	2.37	10,642.85	2,026.21	1,170.85	2,143.59	0.13	0.05	-0.12
13,425.00	89.69	2.09	10,642.99	2,121.13	1,174.55	2,238.34	0.56	-0.47	-0.29
13,519.00	90.40	1.73	10,642.92	2,215.08	1,177.68	2,332.06	0.85	0.76	-0.38
13,614.00	90.49	1.39	10,642.18	2,310.04	1,180.27	2,426.72	0.37	0.09	-0.36
13,709.00	90.88	1.41	10,641.05	2,405.01	1,182.59	2,521.35	0.41	0.41	0.02
13,804.00	90.78	0.54	10,639.67	2,499.98	1,184.21	2,615.92	0.92	-0.11	-0.92
13,899.00	90.50	359.53	10,638.61	2,594.98	1,184.27	2,710.34	1.10	-0.29	-1.06
13,994.00	90.80	358.72	10,637.53	2,689.96	1,182.81	2,804.57	0.91	0.32	-0.85
14,089.00	91.11	356.46	10,635.95	2,784.85	1,178.82	2,898.44	2.40	0.33	-2.38
14,183.00	90.77	355.14	10,634.41	2,878.59	1,171.94	2,990.83	1.45	-0.36	-1.40
14,278.00	91.00	354.28	10,632.94	2,973.17	1,163.18	3,083.86	0.94	0.24	-0.91
14,373.00	90.63	353.73	10,631.59	3,067.64	1,153.26	3,176.64	0.70	-0.39	-0.58
14,468.00	90.58	354.15	10,630.58	3,162.10	1,143.23	3,269.41	0.45	-0.05	0.44
14,563.00	89.93	354.54	10,630.16	3,256.64	1,133.87	3,362.32	0.80	-0.68	0.41
14,657.00	89.74	355.45	10,630.43	3,350.28	1,125.67	3,454.48	0.99	-0.20	0.97
14,752.00	90.30	356.29	10,630.40	3,445.03	1,118.83	3,547.89	1.06	0.59	0.88
14,847.00	90.63	357.09	10,629.63	3,539.87	1,113.34	3,641.53	0.91	0.35	0.84
14,942.00	88.77	358.04	10,630.13	3,634.78	1,109.31	3,735.40	2.20	-1.96	1.00
15,037.00	89.38	359.62	10,631.66	3,729.74	1,107.37	3,829.57	1.78	0.64	1.66
15,131.00	89.21	1.30	10,632.82	3,823.73	1,108.12	3,923.06	1.80	-0.18	1.79
15,226.00	90.78	3.31	10,632.82	3,918.64	1,111.94	4,017.81	2.68	1.65	2.12
15,321.00	89.78	3.29	10,632.36	4,013.48	1,117.41	4,112.67	1.05	-1.05	-0.02
15,416.00	90.41	3.40	10,632.20	4,108.32	1,122.95	4,207.54	0.67	0.66	0.12
15,511.00	89.61	3.42	10,632.19	4,203.15	1,128.60	4,302.41	0.84	-0.84	0.02
15,606.00	90.44	3.02	10,632.15	4,298.00	1,133.94	4,397.27	0.97	0.87	-0.42
15,701.00	89.87	3.10	10,631.89	4,392.86	1,139.01	4,492.11	0.61	-0.60	0.08
15,796.00	90.00	1.82	10,632.00	4,487.78	1,143.09	4,586.88	1.35	0.14	-1.35
15,891.00	89.79	1.16	10,632.17	4,582.74	1,145.56	4,681.54	0.73	-0.22	-0.69
15,985.00	89.64	1.27	10,632.64	4,676.72	1,147.55	4,775.16	0.20	-0.16	0.12
16,080.00	89.75	0.52	10,633.14	4,771.71	1,149.04	4,869.72	0.80	0.12	-0.79
16,146.23	89.65	0.69	10,633.49	4,837.93	1,149.74	4,935.62	0.31	-0.16	0.26
SL: 16146.23' MD, 89.65° Inc, 0.69° Azm									
16,175.00	89.60	0.77	10,633.68	4,866.70	1,150.11	4,964.25	0.31	-0.16	0.26



Phoenix Survey Report



Company:	OXY USA INC.	Local Co-ordinate Reference:	Well Dr Pi Fed Unit 17_8 DA 26H
Project:	Lea County, NM (NAD83-NME)	TVD Reference:	RKB @ 3700.30usft (H&P 605)
Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,364.00	90.78	0.81	10,633.06	5,055.68	1,152.71	5,152.35	0.62	0.62	0.02
16,459.00	90.59	0.66	10,631.92	5,150.66	1,153.93	5,246.88	0.25	-0.20	-0.16
16,554.00	90.77	0.56	10,630.79	5,245.65	1,154.94	5,341.40	0.22	0.19	-0.11
16,649.00	90.73	0.69	10,629.55	5,340.64	1,155.98	5,435.91	0.14	-0.04	0.14
16,838.00	90.55	359.67	10,627.44	5,529.62	1,156.57	5,623.79	0.55	-0.10	-0.54
16,933.00	91.19	357.46	10,625.99	5,624.57	1,154.19	5,717.90	2.42	0.67	-2.33
17,028.00	90.48	356.56	10,624.61	5,719.43	1,149.24	5,811.62	1.21	-0.75	-0.95
17,123.00	90.31	359.27	10,623.96	5,814.36	1,145.78	5,905.58	2.86	-0.18	2.85
17,218.00	90.95	358.75	10,622.91	5,909.34	1,144.14	5,999.79	0.87	0.67	-0.55
17,313.00	90.86	358.68	10,621.41	6,004.30	1,142.01	6,093.93	0.12	-0.09	-0.07
17,408.00	90.50	359.09	10,620.28	6,099.28	1,140.16	6,188.11	0.57	-0.38	0.43
17,503.00	90.54	0.19	10,619.42	6,194.27	1,139.57	6,282.45	1.16	0.04	1.16
17,598.00	91.00	359.80	10,618.14	6,289.26	1,139.56	6,376.86	0.63	0.48	-0.41
17,692.00	90.10	358.60	10,617.24	6,383.24	1,138.24	6,470.12	1.60	-0.96	-1.28
17,787.00	89.94	359.53	10,617.21	6,478.23	1,136.69	6,564.34	0.99	-0.17	0.98
17,882.00	90.40	359.68	10,616.93	6,573.23	1,136.04	6,658.68	0.51	0.48	0.16
17,977.00	90.68	0.81	10,616.03	6,668.22	1,136.45	6,753.13	1.23	0.29	1.19
18,072.00	91.82	359.94	10,613.96	6,763.19	1,137.07	6,847.59	1.51	1.20	-0.92
18,262.00	91.19	359.89	10,608.97	6,953.13	1,136.79	7,036.32	0.33	-0.33	-0.03
18,451.00	92.33	359.53	10,603.16	7,142.03	1,135.83	7,223.95	0.63	0.60	-0.19
18,545.00	90.83	0.74	10,600.57	7,235.99	1,136.05	7,317.36	2.05	-1.60	1.29
18,640.00	91.17	0.99	10,598.91	7,330.97	1,137.49	7,411.90	0.44	0.36	0.26
18,735.00	91.12	1.06	10,597.02	7,425.93	1,139.18	7,506.47	0.09	-0.05	0.07
18,872.00	92.93	359.89	10,592.17	7,562.83	1,140.32	7,642.65	1.57	1.32	-0.85
18,967.00	92.53	359.82	10,587.65	7,657.73	1,140.08	7,736.93	0.43	-0.42	-0.07
19,062.00	92.21	0.01	10,583.72	7,752.64	1,139.94	7,831.25	0.39	-0.34	0.20
19,157.00	92.15	0.11	10,580.11	7,847.57	1,140.04	7,925.61	0.12	-0.06	0.11
19,252.00	92.16	0.22	10,576.54	7,942.51	1,140.31	8,019.98	0.12	0.01	0.12
19,441.00	91.79	0.71	10,570.02	8,131.39	1,141.84	8,207.87	0.32	-0.20	0.26
19,536.00	91.68	1.37	10,567.15	8,226.33	1,143.57	8,302.41	0.70	-0.12	0.69
19,726.00	91.32	1.85	10,562.17	8,416.19	1,148.90	8,491.69	0.32	-0.19	0.25
19,821.00	91.18	1.94	10,560.10	8,511.11	1,152.05	8,586.38	0.18	-0.15	0.09
19,916.00	91.03	1.59	10,558.27	8,606.05	1,154.97	8,681.06	0.40	-0.16	-0.37
20,011.00	91.35	0.24	10,556.29	8,701.01	1,156.49	8,775.60	1.46	0.34	-1.42
20,106.00	90.84	359.67	10,554.48	8,796.00	1,156.41	8,869.99	0.81	-0.54	-0.60
20,296.00	90.65	359.54	10,552.01	8,985.98	1,155.10	9,058.65	0.12	-0.10	-0.07
20,485.00	90.18	359.51	10,550.64	9,174.96	1,153.54	9,246.30	0.25	-0.25	-0.02
20,580.00	89.90	359.04	10,550.57	9,269.96	1,152.33	9,340.57	0.58	-0.29	-0.49
20,675.00	90.08	359.07	10,550.59	9,364.94	1,150.77	9,434.80	0.19	0.19	0.03
20,743.00	90.45	359.31	10,550.28	9,432.94	1,149.81	9,502.27	0.65	0.54	0.35
20,864.00	90.84	359.46	10,548.91	9,553.92	1,148.51	9,622.36	0.35	0.32	0.12
20,959.00	90.80	359.52	10,547.55	9,648.91	1,147.66	9,716.67	0.08	-0.04	0.06
21,054.00	91.12	359.07	10,545.96	9,743.89	1,146.49	9,810.93	0.58	0.34	-0.47



Company:	OXY USA INC.	Local Co-ordinate Reference:	Well Dr Pi Fed Unit 17_8 DA 26H
Project:	Lea County, NM (NAD83-NME)	TVD Reference:	RKB @ 3700.30usft (H&P 605)
Site:	Dr Pi Fed Unit 17_8 DA	MD Reference:	RKB @ 3700.30usft (H&P 605)
Well:	Dr Pi Fed Unit 17_8 DA 26H	North Reference:	Grid
Wellbore:	OH / 70667	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 605)	Database:	USA Compass

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
21,149.00	91.45	358.55	10,543.83	9,838.84	1,144.52	9,905.08	0.65	0.35	-0.55	
21,244.00	91.56	357.92	10,541.34	9,933.76	1,141.60	9,999.09	0.67	0.12	-0.66	
21,331.19	91.32	357.35	10,539.14	10,020.85	1,138.00	10,085.24	0.71	-0.27	-0.66	
LTP: 21331.19' MD, 91.32° Inc, 357.35° Azm										
21,340.00	91.30	357.29	10,538.94	10,029.65	1,137.59	10,093.94	0.71	-0.27	-0.66	
Final Phoenix MWD Survey										
21,370.00	91.30	357.29	10,538.26	10,059.61	1,136.17	10,123.56	0.00	0.00	0.00	
Projection to TD										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
6,402.16	6,377.72	-150.84	242.36	Tie In	
6,602.00	6,573.89	-171.44	274.45	First Phoenix MWD Survey	
10,845.55	10,590.01	-443.25	1,139.70	SL: 10845.55' MD, 64.82° Inc, 4.11° Azm	
10,952.75	10,626.91	-343.16	1,148.82	FTP: 10952.75' MD, 74.98° Inc, 5.76° Azm	
16,146.23	10,633.49	4,837.93	1,149.74	SL: 16146.23' MD, 89.65° Inc, 0.69° Azm	
21,331.19	10,539.14	10,020.85	1,138.00	LTP: 21331.19' MD, 91.32° Inc, 357.35° Azm	
21,340.00	10,538.94	10,029.65	1,137.59	Final Phoenix MWD Survey	
21,370.00	10,538.26	10,059.61	1,136.17	Projection to TD	

Intent ☐ As Drilled ☒

API # 30-025-48950		
Operator Name: Oxy USA INC.	Property Name: Dr Pi Federal Unit 17-8 DA	Well Number 026H

Kick Off Point (KOP)

UL A	Section 20	Township 22S	Range 32E	Lot	Feet 253	From N/S North	Feet 548	From E/W East	County Lea
Latitude 32.38368393 N					Longitude 103.6899969 W			NAD Nad 83	

First Take Point (FTP)

UL P	Section 17	Township 22S	Range 32E	Lot	Feet 217	From N/S South	Feet 374	From E/W East	County Lea
Latitude 32.38497883 N					Longitude 103.68943593 W			NAD Nad 83	

Last Take Point (LTP)

UL A	Section 8	Township 22S	Range 32E	Lot	Feet 174	From N/S North	Feet 318	From E/W East	County Lea
Latitude 32.41294030 N					Longitude 103.68929010 W			NAD Nad 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48949		
Operator Name: OXY USA INC.	Property Name: Dr Pi Federal Unit 17-8 DA	Well Number 025H

KZ 06/29/2018

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-48950
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 332769
7. Lease Name or Unit Agreement Name Dr Pi Federal Unit 17 8 DA
8. Well Number 026H
9. OGRID Number 16696
10. Pool name or Wildcat Bilbrey Basin Bonespring, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>O</u> : <u>455</u> feet from the <u>South</u> line and <u>1530</u> feet from the <u>East</u> line Section <u>17</u> Township <u>22S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 11/28/2022. RIH & clean out to PBTD 21318'. Test production casing to 6000 psi for 30 min, good test. RIH and perf from 11072'-21198', total 1218 holes, 0.42". Frac in 37 stages with 362,663 bbls total frac fluid, 25,214,044 #s 100 mesh proppant. RD Frac and well ready to produce on 12/12/2022. RIH on 1/18/2023 and install 2 3/8" 4.7# L-80 tubing to 10783'. RD MO 1/19/2023.

Formation Tops attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah McKinney TITLE Regulatory Analyst Sr. DATE 03/09/2023

Type or print name Sarah McKinney E-mail address: sarah_mckinney@oxy.com PHONE: 713-215-7295

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-48950		
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
								3. State Oil & Gas Lease No. 332769		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____								5. Lease Name or Unit Agreement Name Dr Pi Federal Unit 17 8 DA		
8. Name of Operator OXY USA INC.								6. Well Number: 026H		
10. Address of Operator PO Box 50250, MIDLAND, TX 79710								11. Pool name or Wildcat BILBREY BASIN; BONE SPRING, SOUTH		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	17	22S	32E		455	South	1530	East	Lea
BH:	A	8	22S	32E		61	North	322	East	Lea
13. Date Spudded 09/26/2022	14. Date T.D. Reached 11/05/2022		15. Date Rig Released 11/08/2022		16. Date Completed (Ready to Produce) 12/12/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3674' GR		
18. Total Measured Depth of Well 21370 MD, 10538 TVD			19. Plug Back Measured Depth 21318MD, 10539 TVD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/Gamma		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11072-21198, Bonespring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J55		896		17 1/2"		1130sx - TOC 0'		
9 5/8"		40# HCL80		6586		12 1/4"		1383sx - TOC 0'		
5 1/2"		20# P110		21350		8 3/4"		3562sx - TOC 0'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2 3/8" 4.7# L80		10783
										N/A
26. Perforation record (interval, size, and number) 11072-21198, 0.42", 1218 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11072-21198		362,663 bbls total frac fluid, 25,214,044 #s		
								100 mesh proppant.		
28. PRODUCTION										
Date First Production 12/16/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 12/28/2022	Hours Tested 24Hours	Choke Size 0	Prod'n For Test Period	Oil - Bbl 2312	Gas - MCF 2184	Water - Bbl. 5590	Gas - Oil Ratio 944			
Flow Tubing Press. 667	Casing Pressure 13	Calculated 24-Hour Rate	Oil - Bbl. 2312	Gas - MCF 2184	Water - Bbl. 5590	Oil Gravity - API - (<i>Corr.</i>) 44.67				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Sarah McKinney		Title Regulatory Analyst Sr.			Date 03/09/2023			
E-mail Address sarah_mckinney@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 911'	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1236'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3204'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4753'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 4804'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6870'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8703'	T. Todilto	
T. Abo	T. 1 st Bone Springs 9838'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs 10615'	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

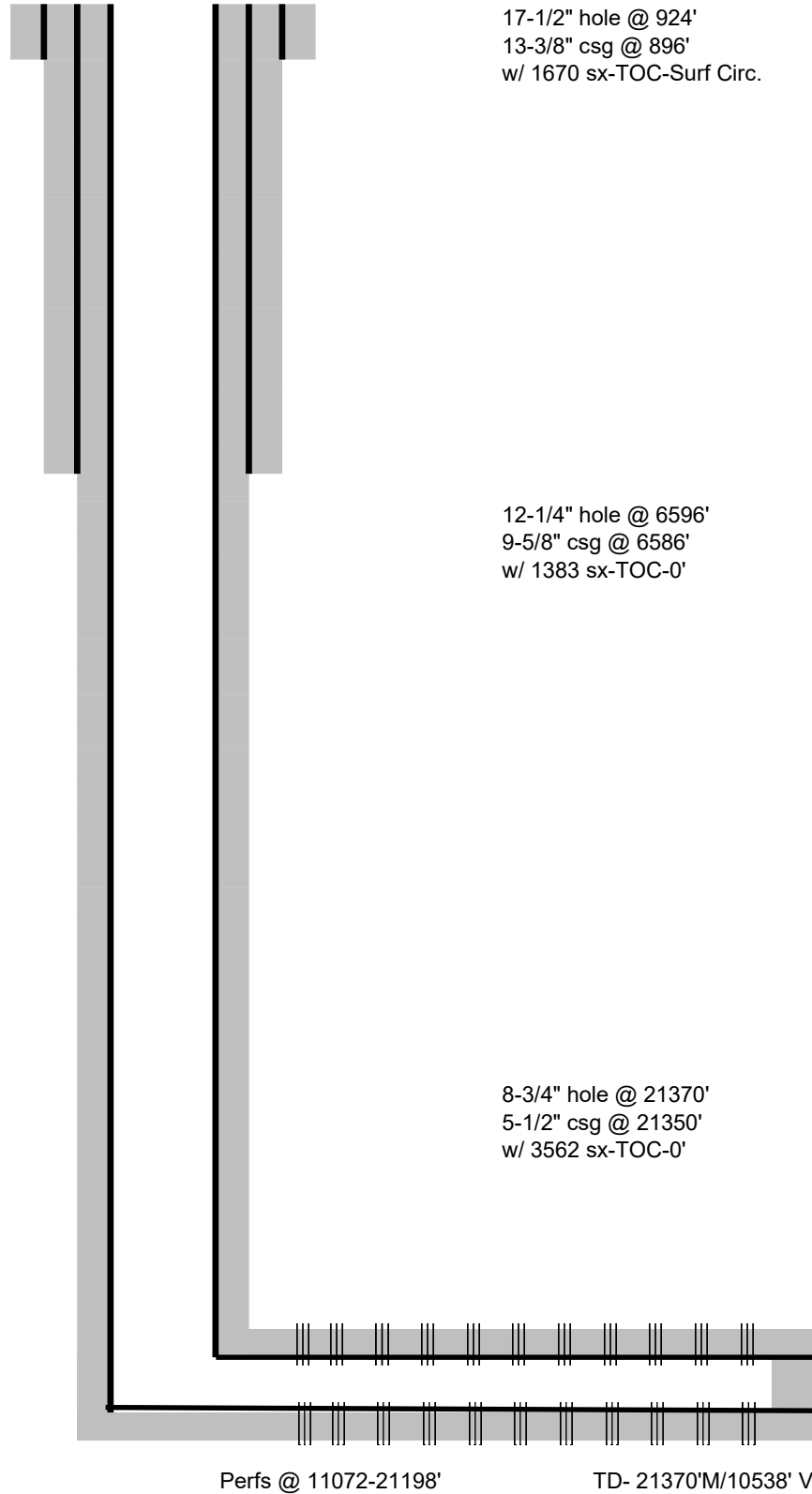
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OXY USA Inc.
Dr Pi Federal Unit 17 8 DA #26H
API No. 30-025-48950



Dr Pi Federal Unit 17 8 DA 26H – Formation Tops

TOP	MD	TVD
RUSTLER	911	911
SALADO	1236	1236
CASTILE	3204	3204
DLWR	4753	4752
CHERRY CNYN	4804	4803
BRUSHY CNYN	6870	6837
BSPG	8703	8614
1ST BS	9838	9704
2ND BS	10615	10425

District I
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 195313

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 195313
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 195313

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 195313
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Future submittal of C-103 Completion Sundry include the Spud Date and Rig Release Date. No need for additional Formation Top sheet since it is included on the C-105 2nd page. File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	3/13/2023