

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48730	⁵ Pool Name TRIPLE BONE X; BONE SPRING	⁶ Pool Code 96674
⁷ Property Code 330700	⁸ Property Name PROMETHEUS STATE COM	⁹ Well Number 141H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	24S	33E	-	1127	SOUTH	204	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24S	33E	-	32	NORTH	325	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/6/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 6/5/2022	²² Ready Date 11/28/2022	²³ TD 20910'*C103corrected	²⁴ PBTB 20850'	²⁵ Perforations 12651 ft to 20766 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1340'	995 sks		
12.25"	9.625"	5350'	1170 sks		
8.75"/6.75"	5.5"	20896'	1550 sks		

V. Well Test Data

³¹ Date New Oil 12/6/2022	³² Gas Delivery Date 12/6/2022	³³ Test Date 12/12/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 950
³⁷ Choke Size 44/64	³⁸ Oil 360	³⁹ Water 1623	⁴⁰ Gas 365		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 3/15/2023		
Date: 12/15/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48730	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING WEST
⁴ Property Code 330700	⁵ Property Name PROMETHEUS STATE COM	⁶ Well Number 141H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3547'

¹⁰Surface Location

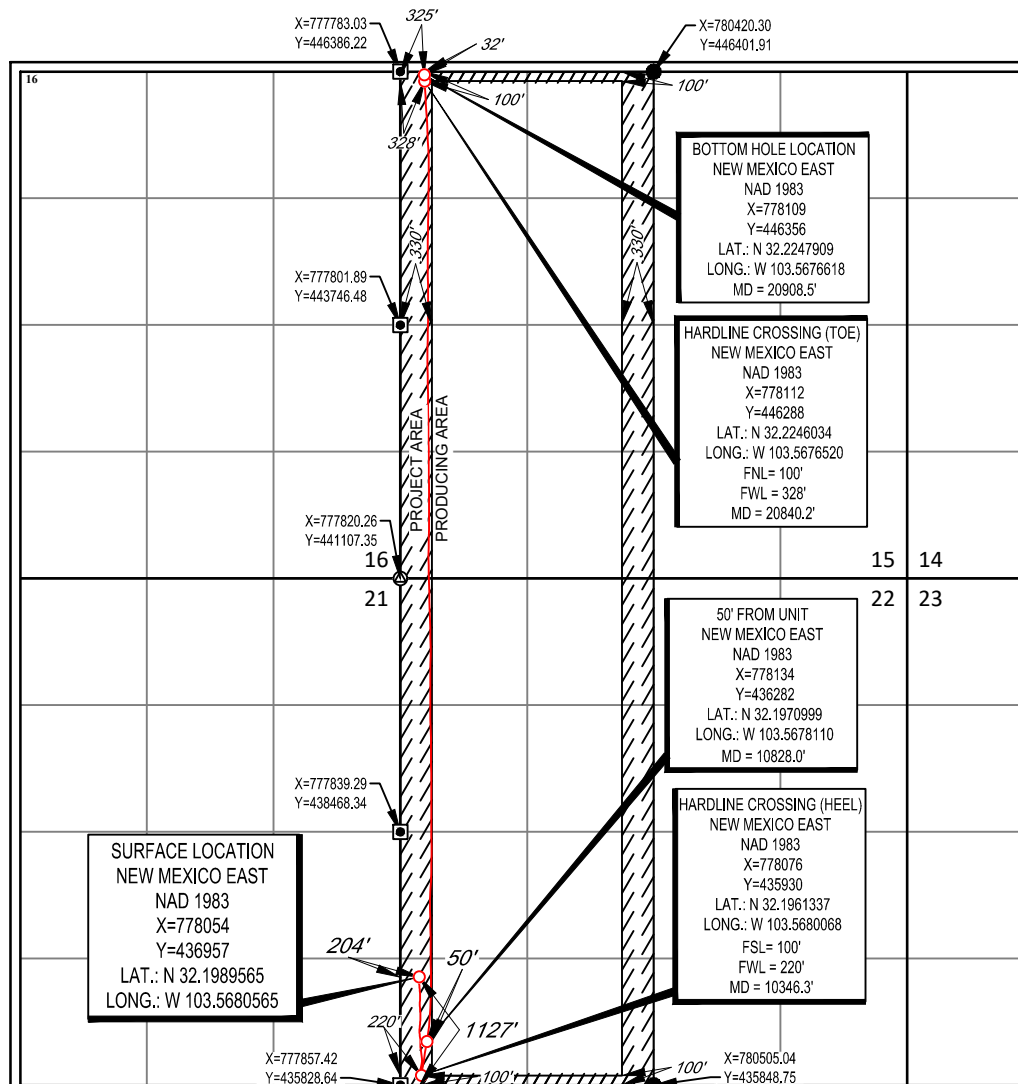
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	24-S	33-E	-	1127'	SOUTH	204'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	33-E	-	32'	NORTH	325'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

10/21/2022

Signature Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

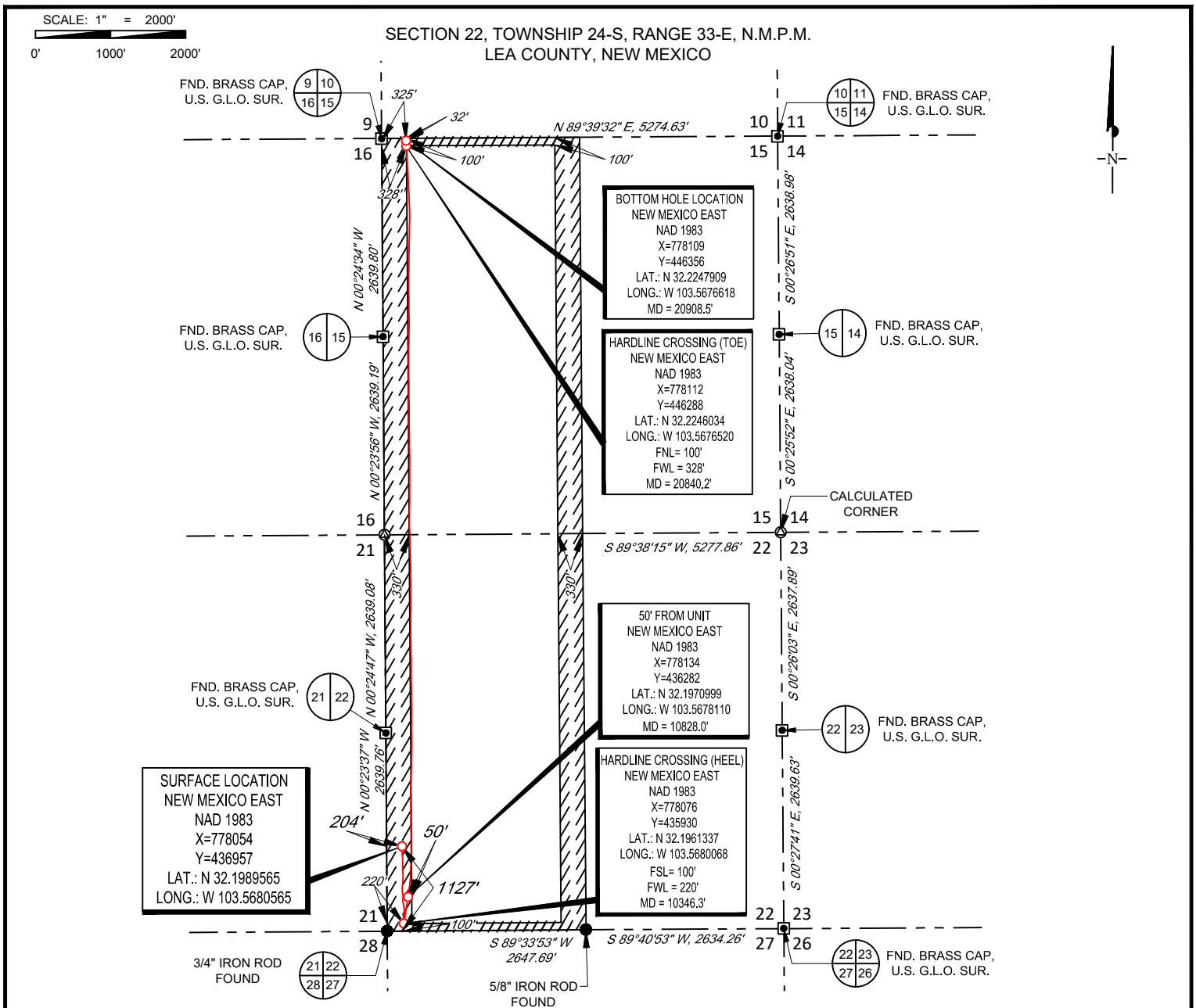
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/11/2022

Date of Survey

Signature and Seal of Professional Surveyor

[Signature]
RAMON A. DOMINGUEZ
NEW MEXICO
PROFESSIONAL SURVEYOR
24508
Certificate Number



LEASE NAME & WELL NO.: PROMETHEUS STATE COM 141H

SECTION 22 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3547'

DESCRIPTION 1127' FSL & 204' FWL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

INTERNAL
PRE-COMPLETION
PLAT

PROMETHEUS STATE COM 141H PRE-COMPLETION	REVISION:		NOTES:
	INT	DATE	
DATE: 10/11/22			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE: C:\PROMETHEUS_STATE_COM_141H			
DRAWN BY: EAH			
SHEET: 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Prometheus State Com 141H
County: Lea
State: New Mexico
Rig Name: H&P 425
API: 30-025-48730

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 52.50' MD – 20,843' MD
Projection to Bit: 20,910' MD
Dates Performed: 06/07/2022 – 8/11/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Tap Rock Resources, LLC

**Lea County, NM (NAD 83 NME)
(Prometheus State) Sec-22_T-24-S_R-34-E
Prometheus State Com #141H**

OWB

Design: AWB

Standard Survey Report

15 August, 2022





Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Promethus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Promethus State) Sec-22_T-24-S_R-34-E		
Site Position:		Northing:	436,982.00 usft
From:	Map	Easting:	778,079.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 56.488 N
		Longitude:	103° 34' 4.705 W
		Grid Convergence:	0.41 °

Well	Prometheus State Com #141H		
Well Position	+N/-S	0.0 usft	Northing: 436,957.00 usft
	+E/-W	0.0 usft	Easting: 778,054.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 11' 56.242 N
		Longitude:	103° 34' 4.998 W
		Ground Level:	3,548.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IFR	06/14/22	6.40	59.80	47,570.00000000

Design	AWB				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.60	

Survey Program	Date	08/15/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
52.5	5,013.8	Gyrodata Svys (OWB)	GYD_GC+DROP+OH	Gyrodata Stationary Tool drop on BHA on open hole	
5,098.0	20,910.0	Intrepid MWD (5100-TD) (OWB)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
52.5	0.45	110.51	52.5	-0.1	0.2	-0.1	0.86	0.86	0.00	
142.5	0.70	123.90	142.5	-0.5	1.0	-0.5	0.31	0.28	14.88	
232.5	0.73	129.03	232.5	-1.2	1.9	-1.2	0.08	0.03	5.70	
322.5	0.61	119.26	322.5	-1.8	2.7	-1.8	0.18	-0.13	-10.86	
412.5	0.63	119.59	412.5	-2.2	3.6	-2.3	0.02	0.02	0.37	
502.5	0.49	130.23	502.5	-2.7	4.3	-2.8	0.19	-0.16	11.82	
592.5	0.53	133.58	592.5	-3.3	4.9	-3.3	0.06	0.04	3.72	
682.5	0.48	141.55	682.5	-3.9	5.4	-3.9	0.10	-0.06	8.86	
772.5	0.21	166.11	772.5	-4.3	5.7	-4.3	0.34	-0.30	27.29	



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Prometheus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
866.4	0.17	173.21	866.4	-4.6	5.8	-4.7	0.05	-0.04	7.56
961.6	0.17	177.67	961.5	-4.9	5.8	-4.9	0.01	0.00	4.69
1,055.0	0.24	172.62	1,054.9	-5.2	5.8	-5.3	0.08	0.07	-5.41
1,149.1	1.14	177.91	1,149.0	-6.4	5.9	-6.4	0.96	0.96	5.62
1,244.2	1.52	178.53	1,244.2	-8.6	6.0	-8.6	0.40	0.40	0.65
1,338.9	1.25	171.46	1,338.8	-10.8	6.1	-10.9	0.34	-0.29	-7.47
1,433.1	0.73	145.43	1,432.9	-12.4	6.6	-12.4	0.72	-0.55	-27.64
1,527.0	1.03	153.42	1,526.9	-13.6	7.4	-13.7	0.34	0.32	8.51
1,621.4	2.23	185.40	1,621.3	-16.2	7.6	-16.2	1.55	1.27	33.87
1,716.0	3.19	192.27	1,715.7	-20.6	6.8	-20.6	1.07	1.02	7.26
1,810.1	3.97	190.53	1,809.7	-26.4	5.7	-26.4	0.84	0.83	-1.85
1,904.1	5.76	191.20	1,903.3	-34.2	4.2	-34.2	1.91	1.91	0.71
1,998.1	7.48	190.33	1,996.7	-44.8	2.2	-44.8	1.83	1.83	-0.93
2,092.2	8.70	182.65	2,089.8	-58.0	0.7	-58.0	1.73	1.30	-8.16
2,186.8	10.09	175.04	2,183.1	-73.4	1.1	-73.4	1.97	1.47	-8.04
2,280.9	11.40	173.81	2,275.6	-90.8	2.8	-90.8	1.41	1.39	-1.31
2,375.6	11.66	174.59	2,368.4	-109.7	4.7	-109.7	0.32	0.27	0.82
2,470.4	11.20	174.89	2,461.4	-128.4	6.5	-128.4	0.49	-0.49	0.32
2,564.7	11.75	175.80	2,553.7	-147.1	8.0	-147.1	0.61	0.58	0.97
2,659.1	11.69	176.91	2,646.1	-166.2	9.2	-166.3	0.25	-0.06	1.18
2,753.5	12.02	179.84	2,738.6	-185.6	9.7	-185.6	0.73	0.35	3.10
2,847.5	12.28	180.18	2,830.4	-205.4	9.7	-205.4	0.29	0.28	0.36
2,942.1	11.79	180.34	2,922.9	-225.1	9.7	-225.1	0.52	-0.52	0.17
3,037.0	11.90	182.32	3,015.9	-244.6	9.2	-244.6	0.44	0.12	2.09
3,130.9	11.50	182.90	3,107.8	-263.6	8.3	-263.6	0.44	-0.43	0.62
3,225.3	11.30	179.53	3,200.4	-282.2	7.9	-282.3	0.74	-0.21	-3.57
3,318.9	12.23	175.97	3,292.0	-301.3	8.7	-301.4	1.26	0.99	-3.80
3,413.5	14.03	175.53	3,384.1	-322.7	10.3	-322.8	1.91	1.90	-0.47
3,507.7	14.61	175.67	3,475.3	-345.9	12.1	-346.0	0.62	0.62	0.15
3,601.9	14.04	175.42	3,566.7	-369.2	13.9	-369.3	0.61	-0.60	-0.27
3,695.4	13.09	179.76	3,657.6	-391.1	14.8	-391.2	1.49	-1.02	4.64
3,789.9	12.38	181.60	3,749.7	-411.9	14.6	-412.0	0.87	-0.75	1.95
3,883.8	11.45	181.67	3,841.6	-431.3	14.1	-431.4	0.99	-0.99	0.07
3,978.5	12.10	182.61	3,934.3	-450.6	13.3	-450.7	0.72	0.69	0.99
4,072.7	12.63	185.05	4,026.3	-470.7	12.0	-470.8	0.79	0.56	2.59
4,166.8	12.06	185.40	4,118.2	-490.8	10.1	-490.8	0.61	-0.61	0.37
4,260.6	11.53	186.06	4,210.0	-509.8	8.2	-509.9	0.58	-0.57	0.70
4,354.9	10.75	187.98	4,302.6	-527.9	6.0	-527.9	0.92	-0.83	2.04
4,449.2	10.77	183.86	4,395.2	-545.4	4.2	-545.4	0.82	0.02	-4.37
4,543.1	10.86	177.98	4,487.5	-563.0	3.9	-563.0	1.18	0.10	-6.26
4,637.8	10.72	173.55	4,580.5	-580.7	5.2	-580.7	0.89	-0.15	-4.68
4,731.8	10.35	175.53	4,672.9	-597.8	6.9	-597.8	0.55	-0.39	2.11
4,825.5	10.69	175.14	4,765.0	-614.8	8.3	-614.9	0.37	0.36	-0.42



Intrepid Survey Report



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Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,919.6	11.10	172.85	4,857.5	-632.5	10.1	-632.6	0.63	0.44	-2.43
5,013.8	11.57	171.72	4,949.8	-650.9	12.6	-650.9	0.55	0.50	-1.20
Tie to Gyrodata Svys									
5,098.0	11.50	177.25	5,032.3	-667.6	14.2	-667.7	1.32	-0.08	6.57
5,192.0	11.10	182.72	5,124.5	-686.0	14.3	-686.1	1.22	-0.43	5.82
5,293.0	9.22	181.07	5,223.9	-703.8	13.6	-703.9	1.88	-1.86	-1.63
5,408.0	8.70	179.69	5,337.5	-721.7	13.5	-721.8	0.49	-0.45	-1.20
5,466.0	9.39	174.61	5,394.8	-730.8	14.0	-730.9	1.82	1.19	-8.76
5,561.0	13.33	170.91	5,487.9	-749.3	16.4	-749.4	4.22	4.15	-3.89
5,655.0	16.06	170.58	5,578.8	-772.9	20.3	-773.0	2.91	2.90	-0.35
5,749.0	16.91	170.07	5,668.9	-799.2	24.8	-799.3	0.92	0.90	-0.54
5,843.0	16.32	175.29	5,759.0	-825.8	28.2	-826.0	1.71	-0.63	5.55
5,937.0	16.56	177.28	5,849.2	-852.3	29.9	-852.5	0.65	0.26	2.12
6,032.0	15.72	184.50	5,940.4	-878.7	29.6	-878.9	2.29	-0.88	7.60
6,127.0	12.93	189.54	6,032.5	-902.0	26.8	-902.2	3.21	-2.94	5.31
6,221.0	10.63	192.58	6,124.5	-920.9	23.2	-921.0	2.53	-2.45	3.23
6,315.0	10.30	190.36	6,216.9	-937.6	19.8	-937.7	0.55	-0.35	-2.36
6,409.0	10.24	189.58	6,309.4	-954.1	16.9	-954.2	0.16	-0.06	-0.83
6,504.0	10.44	188.89	6,402.9	-970.9	14.1	-971.0	0.25	0.21	-0.73
6,598.0	10.18	188.03	6,495.4	-987.6	11.6	-987.6	0.32	-0.28	-0.91
6,692.0	10.66	187.28	6,587.8	-1,004.4	9.4	-1,004.4	0.53	0.51	-0.80
6,786.0	10.12	186.63	6,680.3	-1,021.2	7.3	-1,021.3	0.59	-0.57	-0.69
6,880.0	8.05	187.49	6,773.1	-1,036.0	5.5	-1,036.0	2.21	-2.20	0.91
6,974.0	5.58	189.51	6,866.4	-1,047.0	3.9	-1,047.0	2.64	-2.63	2.15
7,069.0	4.20	205.41	6,961.1	-1,054.7	1.7	-1,054.7	2.02	-1.45	16.74
7,163.0	2.37	178.04	7,054.9	-1,059.7	0.2	-1,059.7	2.51	-1.95	-29.12
7,257.0	1.99	143.71	7,148.9	-1,063.0	1.3	-1,063.0	1.42	-0.40	-36.52
7,351.0	1.99	148.97	7,242.8	-1,065.7	3.1	-1,065.7	0.19	0.00	5.60
7,445.0	2.00	153.66	7,336.7	-1,068.6	4.6	-1,068.6	0.17	0.01	4.99
7,539.0	1.88	166.04	7,430.7	-1,071.6	5.7	-1,071.6	0.46	-0.13	13.17
7,634.0	2.07	167.41	7,525.6	-1,074.7	6.5	-1,074.8	0.21	0.20	1.44
7,728.0	0.62	95.53	7,619.6	-1,076.4	7.4	-1,076.5	2.09	-1.54	-76.47
7,823.0	1.47	31.60	7,714.6	-1,075.5	8.5	-1,075.5	1.39	0.89	-67.29
7,917.0	1.21	34.27	7,808.6	-1,073.6	9.7	-1,073.7	0.28	-0.28	2.84
8,012.0	1.24	27.62	7,903.5	-1,071.9	10.8	-1,071.9	0.15	0.03	-7.00
8,106.0	0.91	30.92	7,997.5	-1,070.3	11.6	-1,070.4	0.36	-0.35	3.51
8,200.0	0.81	35.93	8,091.5	-1,069.2	12.4	-1,069.2	0.13	-0.11	5.33
8,295.0	0.88	29.46	8,186.5	-1,068.0	13.1	-1,068.0	0.12	0.07	-6.81
8,389.0	0.63	25.44	8,280.5	-1,066.9	13.7	-1,066.9	0.27	-0.27	-4.28
8,483.0	0.35	46.13	8,374.5	-1,066.2	14.1	-1,066.3	0.35	-0.30	22.01
8,577.0	0.32	84.61	8,468.5	-1,066.0	14.6	-1,066.1	0.24	-0.03	40.94
8,671.0	0.61	129.93	8,562.5	-1,066.3	15.3	-1,066.4	0.48	0.31	48.21
8,765.0	0.54	166.38	8,656.5	-1,067.0	15.7	-1,067.1	0.39	-0.07	38.78



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Prometheus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,859.0	0.44	180.06	8,750.5	-1,067.8	15.8	-1,067.9	0.16	-0.11	14.55
8,953.0	0.59	220.02	8,844.5	-1,068.6	15.5	-1,068.6	0.40	0.16	42.51
9,047.0	0.90	241.62	8,938.5	-1,069.3	14.6	-1,069.4	0.44	0.33	22.98
9,141.0	0.96	338.62	9,032.5	-1,068.9	13.6	-1,069.0	1.48	0.06	103.19
9,235.0	1.74	344.76	9,126.4	-1,066.8	13.0	-1,066.9	0.84	0.83	6.53
9,329.0	1.62	329.80	9,220.4	-1,064.3	11.9	-1,064.3	0.48	-0.13	-15.91
9,423.0	1.47	324.09	9,314.4	-1,062.1	10.6	-1,062.2	0.23	-0.16	-6.07
9,516.0	0.92	86.77	9,407.3	-1,061.1	10.6	-1,061.2	2.27	-0.59	131.91
9,611.0	2.35	91.94	9,502.3	-1,061.2	13.3	-1,061.2	1.51	1.51	5.44
9,705.0	1.80	88.63	9,596.2	-1,061.2	16.7	-1,061.3	0.60	-0.59	-3.52
9,800.0	0.80	164.14	9,691.2	-1,061.8	18.4	-1,061.9	1.87	-1.05	79.48
9,894.0	1.84	212.38	9,785.2	-1,063.7	17.8	-1,063.8	1.53	1.11	51.32
9,988.0	2.34	206.51	9,879.1	-1,066.7	16.1	-1,066.8	0.58	0.53	-6.24
10,049.0	2.60	189.41	9,940.1	-1,069.2	15.3	-1,069.2	1.28	0.43	-28.03
10,143.0	3.35	24.14	10,034.0	-1,068.8	16.1	-1,068.8	6.28	0.80	-175.82
10,236.0	11.22	7.60	10,126.2	-1,057.3	18.4	-1,057.4	8.67	8.46	-17.78
10,331.0	19.69	8.12	10,217.7	-1,032.2	21.9	-1,032.4	8.92	8.92	0.55
10,347.0	21.26	8.49	10,232.7	-1,026.7	22.7	-1,026.8	9.87	9.84	2.33
FTP @ 10347'MD, 100'FSL & 220'FWL									
10,407.0	27.17	9.52	10,287.4	-1,002.4	26.6	-1,002.6	9.87	9.84	1.71
10,426.0	28.73	10.62	10,304.2	-993.6	28.1	-993.8	8.65	8.21	5.79
10,520.0	41.98	10.17	10,380.7	-940.3	37.9	-940.5	14.10	14.10	-0.48
10,614.0	54.76	8.93	10,443.0	-871.1	49.4	-871.4	13.63	13.60	-1.32
10,709.0	66.73	8.43	10,489.3	-789.3	61.9	-789.7	12.61	12.60	-0.53
10,803.0	80.94	9.99	10,515.4	-700.4	76.4	-701.0	15.20	15.12	1.66
10,828.2	83.07	9.59	10,518.9	-675.8	80.6	-676.4	8.61	8.46	-1.60
Enter 100' corridor at 10828.2'MD, 83°INC									
10,894.0	88.64	8.55	10,523.7	-611.1	90.9	-611.7	8.61	8.46	-1.58
10,988.0	88.69	6.64	10,525.9	-517.9	103.4	-518.6	2.03	0.05	-2.03
11,083.0	89.20	3.14	10,527.6	-423.3	111.5	-424.1	3.72	0.54	-3.68
11,177.0	89.43	1.97	10,528.8	-329.4	115.7	-330.2	1.27	0.24	-1.24
11,271.0	91.54	3.12	10,528.0	-235.5	119.8	-236.3	2.56	2.24	1.22
11,366.0	90.17	1.12	10,526.5	-140.6	123.3	-141.4	2.55	-1.44	-2.11
11,459.0	89.29	359.56	10,527.0	-47.6	123.9	-48.5	1.93	-0.95	-1.68
11,553.0	89.59	359.38	10,527.9	46.4	123.0	45.5	0.37	0.32	-0.19
11,648.0	89.96	359.29	10,528.3	141.4	121.9	140.5	0.40	0.39	-0.09
11,742.0	90.28	359.46	10,528.1	235.4	120.9	234.5	0.39	0.34	0.18
11,837.0	90.88	0.00	10,527.1	330.4	120.4	329.5	0.85	0.63	0.57
11,931.0	91.05	359.41	10,525.5	424.4	120.0	423.5	0.65	0.18	-0.63
12,025.0	90.95	358.82	10,523.9	518.3	118.5	517.5	0.64	-0.11	-0.63
12,120.0	91.62	358.72	10,521.8	613.3	116.5	612.5	0.71	0.71	-0.11
12,214.0	92.77	359.16	10,518.2	707.2	114.7	706.4	1.31	1.22	0.47
12,309.0	92.78	1.53	10,513.6	802.1	115.3	801.3	2.49	0.01	2.49
12,403.0	90.98	2.26	10,510.5	896.0	118.4	895.1	2.07	-1.91	0.78



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Prometheus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,498.0	90.04	2.40	10,509.6	990.9	122.3	990.0	1.00	-0.99	0.15	
12,592.0	88.76	1.68	10,510.6	1,084.8	125.6	1,083.9	1.56	-1.36	-0.77	
12,686.0	88.44	1.07	10,512.9	1,178.8	127.9	1,177.9	0.73	-0.34	-0.65	
12,781.0	87.73	0.61	10,516.1	1,273.7	129.3	1,272.8	0.89	-0.75	-0.48	
12,875.0	90.97	359.67	10,517.1	1,367.7	129.5	1,366.8	3.59	3.45	-1.00	
12,969.0	89.57	358.59	10,516.7	1,461.7	128.1	1,460.7	1.88	-1.49	-1.15	
13,064.0	93.23	0.55	10,514.4	1,556.6	127.4	1,555.7	4.37	3.85	2.06	
13,158.0	91.87	0.72	10,510.2	1,650.5	128.4	1,649.6	1.46	-1.45	0.18	
13,253.0	91.01	359.87	10,507.8	1,745.5	128.9	1,744.5	1.27	-0.91	-0.89	
13,347.0	93.07	359.27	10,504.5	1,839.4	128.2	1,838.5	2.28	2.19	-0.64	
13,441.0	90.42	359.77	10,501.6	1,933.4	127.4	1,932.4	2.87	-2.82	0.53	
13,534.0	91.03	359.41	10,500.4	2,026.4	126.7	2,025.4	0.76	0.66	-0.39	
13,629.0	88.19	359.23	10,501.1	2,121.3	125.6	2,120.4	3.00	-2.99	-0.19	
13,723.0	87.98	359.17	10,504.2	2,215.3	124.3	2,214.4	0.23	-0.22	-0.06	
13,817.0	89.90	0.30	10,506.0	2,309.3	123.9	2,308.3	2.37	2.04	1.20	
13,911.0	90.30	359.55	10,505.8	2,403.3	123.7	2,402.3	0.90	0.43	-0.80	
14,004.0	90.67	358.82	10,505.0	2,496.2	122.4	2,495.3	0.88	0.40	-0.78	
14,098.0	91.39	358.18	10,503.3	2,590.2	120.0	2,589.3	1.02	0.77	-0.68	
14,191.0	90.60	359.90	10,501.7	2,683.2	118.4	2,682.3	2.03	-0.85	1.85	
14,285.0	91.02	359.26	10,500.4	2,777.1	117.7	2,776.3	0.81	0.45	-0.68	
14,380.0	91.87	359.33	10,498.0	2,872.1	116.5	2,871.2	0.90	0.89	0.07	
14,474.0	90.51	0.80	10,496.0	2,966.1	116.6	2,965.2	2.13	-1.45	1.56	
14,568.0	88.33	0.50	10,497.0	3,060.1	117.7	3,059.2	2.34	-2.32	-0.32	
14,662.0	88.37	0.24	10,499.7	3,154.0	118.3	3,153.1	0.28	0.04	-0.28	
14,756.0	88.74	0.36	10,502.1	3,248.0	118.8	3,247.1	0.41	0.39	0.13	
14,851.0	88.86	0.12	10,504.0	3,343.0	119.2	3,342.1	0.28	0.13	-0.25	
14,945.0	89.50	359.95	10,505.4	3,437.0	119.3	3,436.0	0.70	0.68	-0.18	
15,040.0	89.59	359.62	10,506.1	3,532.0	118.9	3,531.0	0.36	0.09	-0.35	
15,134.0	90.03	359.07	10,506.5	3,625.9	117.8	3,625.0	0.75	0.47	-0.59	
15,229.0	89.37	358.02	10,506.9	3,720.9	115.4	3,720.0	1.31	-0.69	-1.11	
15,323.0	89.15	357.55	10,508.2	3,814.8	111.8	3,814.0	0.55	-0.23	-0.50	
15,417.0	90.51	358.32	10,508.4	3,908.8	108.4	3,907.9	1.66	1.45	0.82	
15,511.0	91.47	359.24	10,506.8	4,002.7	106.4	4,001.9	1.41	1.02	0.98	
15,604.0	90.96	358.51	10,504.8	4,095.7	104.6	4,094.9	0.96	-0.55	-0.78	
15,698.0	91.20	357.82	10,503.1	4,189.6	101.6	4,188.8	0.78	0.26	-0.73	
15,793.0	90.74	359.33	10,501.5	4,284.6	99.2	4,283.8	1.66	-0.48	1.59	
15,886.0	90.93	0.29	10,500.1	4,377.6	98.9	4,376.8	1.05	0.20	1.03	
15,980.0	92.16	0.85	10,497.6	4,471.5	99.8	4,470.7	1.44	1.31	0.60	
16,073.0	93.16	1.36	10,493.3	4,564.4	101.6	4,563.6	1.21	1.08	0.55	
16,167.0	90.43	0.45	10,490.3	4,658.3	103.1	4,657.5	3.06	-2.90	-0.97	
16,261.0	90.25	359.93	10,489.8	4,752.3	103.4	4,751.5	0.59	-0.19	-0.55	
16,355.0	90.86	0.11	10,488.8	4,846.3	103.4	4,845.5	0.68	0.65	0.19	
16,450.0	89.10	359.74	10,488.9	4,941.3	103.3	4,940.5	1.89	-1.85	-0.39	



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Prometheus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,544.0	88.83	359.72	10,490.6	5,035.3	102.9	5,034.5	0.29	-0.29	-0.02
16,638.0	88.98	359.84	10,492.4	5,129.3	102.5	5,128.5	0.20	0.16	0.13
16,732.0	88.98	359.61	10,494.0	5,223.3	102.1	5,222.4	0.24	0.00	-0.24
16,827.0	88.91	359.34	10,495.8	5,318.3	101.2	5,317.4	0.29	-0.07	-0.28
16,921.0	90.00	359.67	10,496.7	5,412.3	100.4	5,411.4	1.21	1.16	0.35
17,015.0	91.40	359.10	10,495.5	5,506.2	99.4	5,505.4	1.61	1.49	-0.61
17,109.0	92.44	358.98	10,492.4	5,600.2	97.8	5,599.4	1.11	1.11	-0.13
17,202.0	90.98	359.40	10,489.6	5,693.1	96.5	5,692.3	1.63	-1.57	0.45
17,297.0	89.01	359.65	10,489.6	5,788.1	95.7	5,787.3	2.09	-2.07	0.26
17,391.0	89.85	359.43	10,490.6	5,882.1	94.9	5,881.3	0.92	0.89	-0.23
17,485.0	90.61	359.67	10,490.2	5,976.1	94.2	5,975.3	0.85	0.81	0.26
17,579.0	90.78	359.22	10,489.0	6,070.1	93.3	6,069.3	0.51	0.18	-0.48
17,677.0	90.58	358.65	10,487.9	6,168.1	91.5	6,167.3	0.62	-0.20	-0.58
17,771.0	91.63	358.64	10,486.1	6,262.0	89.3	6,261.2	1.12	1.12	-0.01
17,866.0	91.67	359.86	10,483.3	6,357.0	88.0	6,356.2	1.28	0.04	1.28
17,960.0	92.00	0.09	10,480.3	6,450.9	88.0	6,450.1	0.43	0.35	0.24
18,055.0	89.29	0.93	10,479.3	6,545.9	88.8	6,545.1	2.99	-2.85	0.88
18,149.0	89.29	1.07	10,480.4	6,639.9	90.5	6,639.1	0.15	0.00	0.15
18,243.0	89.52	1.01	10,481.4	6,733.9	92.2	6,733.0	0.25	0.24	-0.06
18,338.0	90.33	0.83	10,481.5	6,828.8	93.7	6,828.0	0.87	0.85	-0.19
18,432.0	90.52	0.65	10,480.8	6,922.8	94.9	6,922.0	0.28	0.20	-0.19
18,525.0	89.96	359.47	10,480.4	7,015.8	95.0	7,015.0	1.40	-0.60	-1.27
18,619.0	90.13	359.49	10,480.4	7,109.8	94.1	7,109.0	0.18	0.18	0.02
18,714.0	90.08	359.31	10,480.2	7,204.8	93.2	7,204.0	0.20	-0.05	-0.19
18,808.0	90.58	359.02	10,479.6	7,298.8	91.8	7,298.0	0.61	0.53	-0.31
18,902.0	91.43	359.23	10,478.0	7,392.8	90.3	7,392.0	0.93	0.90	0.22
18,996.0	89.69	0.47	10,477.1	7,486.8	90.1	7,486.0	2.27	-1.85	1.32
19,091.0	90.08	0.61	10,477.3	7,581.8	91.0	7,580.9	0.44	0.41	0.15
19,185.0	89.86	0.70	10,477.3	7,675.8	92.1	7,674.9	0.25	-0.23	0.10
19,279.0	89.77	0.65	10,477.6	7,769.8	93.2	7,768.9	0.11	-0.10	-0.05
19,373.0	90.10	0.74	10,477.7	7,863.7	94.3	7,862.9	0.36	0.35	0.10
19,467.0	90.95	0.90	10,476.9	7,957.7	95.7	7,956.9	0.92	0.90	0.17
19,560.0	90.37	0.87	10,475.8	8,050.7	97.1	8,049.8	0.62	-0.62	-0.03
19,654.0	90.95	0.91	10,474.7	8,144.7	98.6	8,143.8	0.62	0.62	0.04
19,748.0	90.84	1.32	10,473.2	8,238.7	100.4	8,237.8	0.45	-0.12	0.44
19,842.0	90.53	0.27	10,472.1	8,332.7	101.7	8,331.7	1.16	-0.33	-1.12
19,936.0	90.99	359.42	10,470.9	8,426.6	101.4	8,425.7	1.03	0.49	-0.90
20,030.0	89.06	358.19	10,470.8	8,520.6	99.5	8,519.7	2.43	-2.05	-1.31
20,124.0	88.25	357.48	10,473.0	8,614.5	95.9	8,613.6	1.15	-0.86	-0.76
20,218.0	89.29	357.43	10,475.1	8,708.4	91.8	8,707.6	1.11	1.11	-0.05
20,313.0	89.50	357.45	10,476.1	8,803.3	87.5	8,802.5	0.22	0.22	0.02
20,407.0	89.41	357.33	10,477.0	8,897.2	83.2	8,896.4	0.16	-0.10	-0.13
20,500.0	88.17	356.40	10,478.9	8,990.0	78.1	8,989.3	1.67	-1.33	-1.00
20,594.0	88.17	356.10	10,481.9	9,083.8	72.0	9,083.1	0.32	0.00	-0.32



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Promethus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,689.0	88.49	357.20	10,484.7	9,178.6	66.5	9,177.9	1.21	0.34	1.16	
20,783.0	89.12	357.01	10,486.6	9,272.4	61.7	9,271.8	0.70	0.67	-0.20	
20,841.7	90.02	357.05	10,487.1	9,331.1	58.7	9,330.4	1.53	1.53	0.07	
LTP @ 20841.7'MD, 100'FNL & 328.9'FWL										
20,843.0	90.04	357.05	10,487.1	9,332.4	58.6	9,331.7	1.53	1.53	0.07	
LAST SVY										
20,910.0	90.04	357.05	10,487.0	9,399.3	55.2	9,398.7	0.00	0.00	0.00	
Projection to TD @ 20910'MD, 31.8'FNL & 325.9'FWL										

Design Targets										
Target Name										
- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
LTP (Prometheus Stat - actual wellpath misses target center by 12.5usft at 20841.4usft MD (10487.1 TVD, 9330.8 N, 58.7 E) - Point	0.00	0.00	10,474.8	9,331.0	61.0	446,288.00	778,115.00	32° 13' 28.570 N	103° 34' 3.515 W	
PBHL (Prometheus St - actual wellpath misses target center by 13.3usft at 20910.0usft MD (10487.0 TVD, 9399.3 N, 55.2 E) - Rectangle (sides W100.0 H10,426.0 D30.0)	-0.30	359.60	10,474.8	9,401.0	60.0	446,358.00	778,114.00	32° 13' 29.263 N	103° 34' 3.521 W	
FTP (Prometheus Stat - actual wellpath misses target center by 183.6usft at 10561.9usft MD (10410.4 TVD, -911.1 N, 42.9 E) - Point	0.00	0.00	10,521.0	-1,026.0	134.0	435,931.00	778,188.00	32° 11' 46.080 N	103° 34' 3.524 W	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,044.0	1,044.0	Rustler Anhydrite				
1,477.1	1,477.0	Top Salt				
4,867.2	4,806.0	Base Salt				
5,122.2	5,056.0	Delaware Mountain Gp				
5,129.3	5,063.0	Lamar				
5,151.8	5,085.0	Bell Canyon				
5,167.1	5,100.0	Ramsey Sand				
6,444.1	6,344.0	Cherry Canyon				
7,783.4	7,675.0	Brushy Canyon				
9,246.6	9,138.0	Bone Spring Lime				
9,353.6	9,245.0	Upper Avalon				
9,678.7	9,570.0	Middle Avalon				
9,912.8	9,804.0	Lower Avalon				
10,255.2	10,145.0	1st Bone Spring Sand				
10,554.0	10,405.0	2nd Bone Spring Carb				



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Prometheus State Com #141H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3574.0usft (H&P 425)
Site:	(Prometheus State) Sec-22_T-24-S_R-34-E	MD Reference:	KB @ 3574.0usft (H&P 425)
Well:	Prometheus State Com #141H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,013.8	4,949.8	-650.9	12.6	Tie to Gyrodata Svys
10,347.0	10,232.7	-1,026.7	22.7	FTP @ 10347'MD, 100'FSL & 220'FWL
10,828.2	10,518.9	-675.8	80.6	Enter 100' corridor at 10828.2'MD, 83°INC
20,841.7	10,487.1	9,331.1	58.7	LTP @ 20841.7'MD, 100'FNL & 328.9'FWL
20,843.0	10,487.1	9,332.4	58.6	LAST SVY
20,910.0	10,487.0	9,399.3	55.2	Projection to TD @ 20910'MD, 31.8'FNL & 325.9'FWL

Checked By: _____ Approved By: _____ Date: _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-48730										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name PROMETHEUS STATE COM		
								6. Well Number: 141H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat TRIPLE X; BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	24S	33E	-	1127	SOUTH	204	WEST	LEA
BH:	D	15	24S	33E	-	32	NORTH	325	WEST	LEA
13. Date Spudded 6/5/2022	14. Date T.D. Reached 8/11/2022		15. Date Rig Released 8/14/22			16. Date Completed (Ready to Produce) 11/28/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3547 GR		
18. Total Measured Depth of Well 20910 ft *corrected from C-103			19. Plug Back Measured Depth 20850 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12651 ft to 20766 ft								BONE SPRING		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1340'		17.5"		995 sks		0
9.625"		40		5350'		12.25"		1170 sks		0
5.5"		20		20896'		8.75"/6.75"		1550 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) Perforate from 12651 ft to 20766 ft, 1 SPF, .55 inch holes with 416 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12651 ft to 20766 ft 32 stage frac with 19,781,688 lbs of 100 mesh sand				
28. PRODUCTION										
Date First Production 12/6/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/12/2022	Hours Tested 24 hrs	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 360	Gas - MCF 365	Water - Bbl. 1623	Gas - Oil Ratio 1014			
Flow Tubing Press. 0	Casing Pressure 950	Calculated 24-Hour Rate	Oil - Bbl. 360	Gas - MCF 365	Water - Bbl. 1623	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst		Date 12/15/2022		
E-mail Address jtrlica@taprock.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

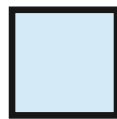
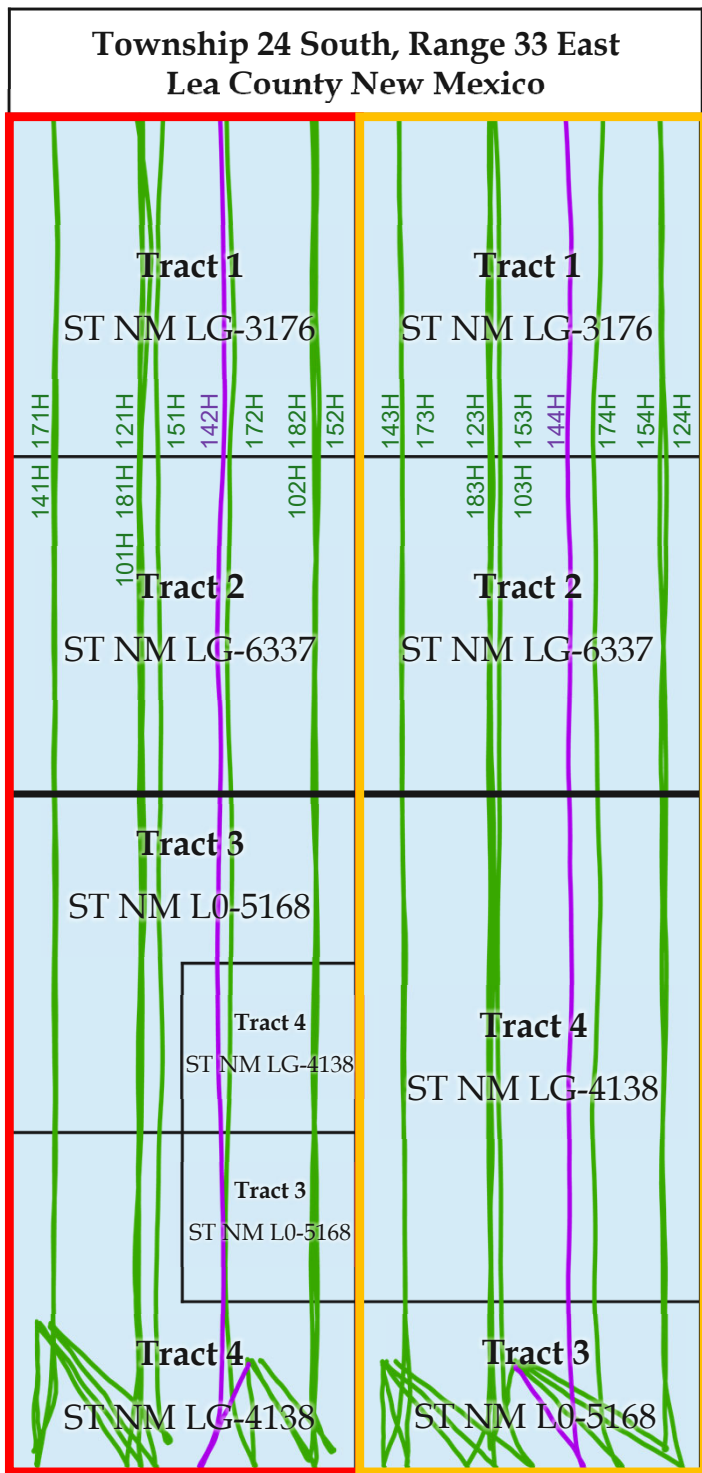
No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	811		Quaternary					
811	1431		Rustler					
1431	4604		Top of Salt					
4604	4823		Base of Salt					
4823	4854		Lamar					
4854	6112		Bell Canyon					
6112	7628		Cherry Canyon					
7628	9168		Brushy Canyon					
9168	9577		Bone Spring					
9577	10154		Avalon					
10154			1st Bone Spring Sand					

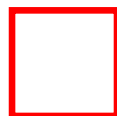
Prometheus Unit



State Acreage



Prometheus E2 Unit



Prometheus W2 Unit



[96674] TRIPLE X; BONE SPRING, WEST



[96674] TRIPLE X; BONE SPRING, WEST
DEFINING WELL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 167232

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167232
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 167232

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167232
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/15/2023