

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48770	⁵ Pool Name TRIPLE BONE X; BONE SPRING	⁶ Pool Code 96674
⁷ Property Code 330700	⁸ Property Name PROMETHEUS STATE COM	⁹ Well Number 183H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	22	24S	33E	-	828	SOUTH	2435	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	24S	33E	-	65	NORTH	1654	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/27/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 5/30/2022	²² Ready Date 11/20/2022	²³ TD 20346'	²⁴ PBTB 20315'	²⁵ Perforations 10010 ft to 20228 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1297'	975 sks		
12.25"	9.625"	5328'	1110 sks		
8.75"/6.75"	5.5"	20338'	2150 sks		

V. Well Test Data

³¹ Date New Oil 11/27/2022	³² Gas Delivery Date 11/27/2022	³³ Test Date 12/12/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 840
³⁷ Choke Size 50/64	³⁸ Oil 1674	³⁹ Water 4413	⁴⁰ Gas 1643		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 3/16/2023		
Date: 12/15/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48770	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING WEST
⁴ Property Code 330700	⁵ Property Name PROMETHEUS STATE COM	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 183H ⁹ Elevation 3554'

¹⁰Surface Location

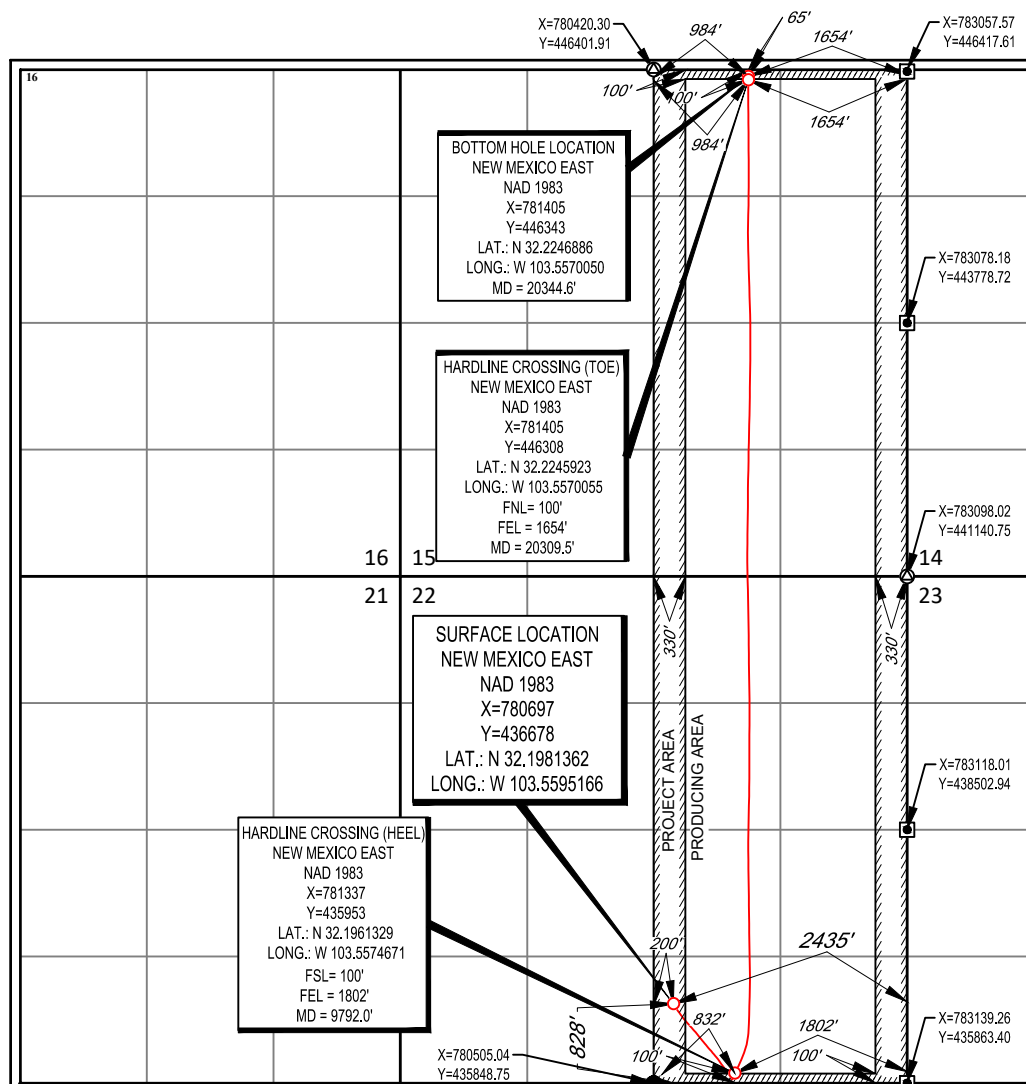
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	24-S	33-E	—	828'	SOUTH	2435'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	24-S	33-E	—	65'	NORTH	1654'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



10/21/2022

Signature _____

Date _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

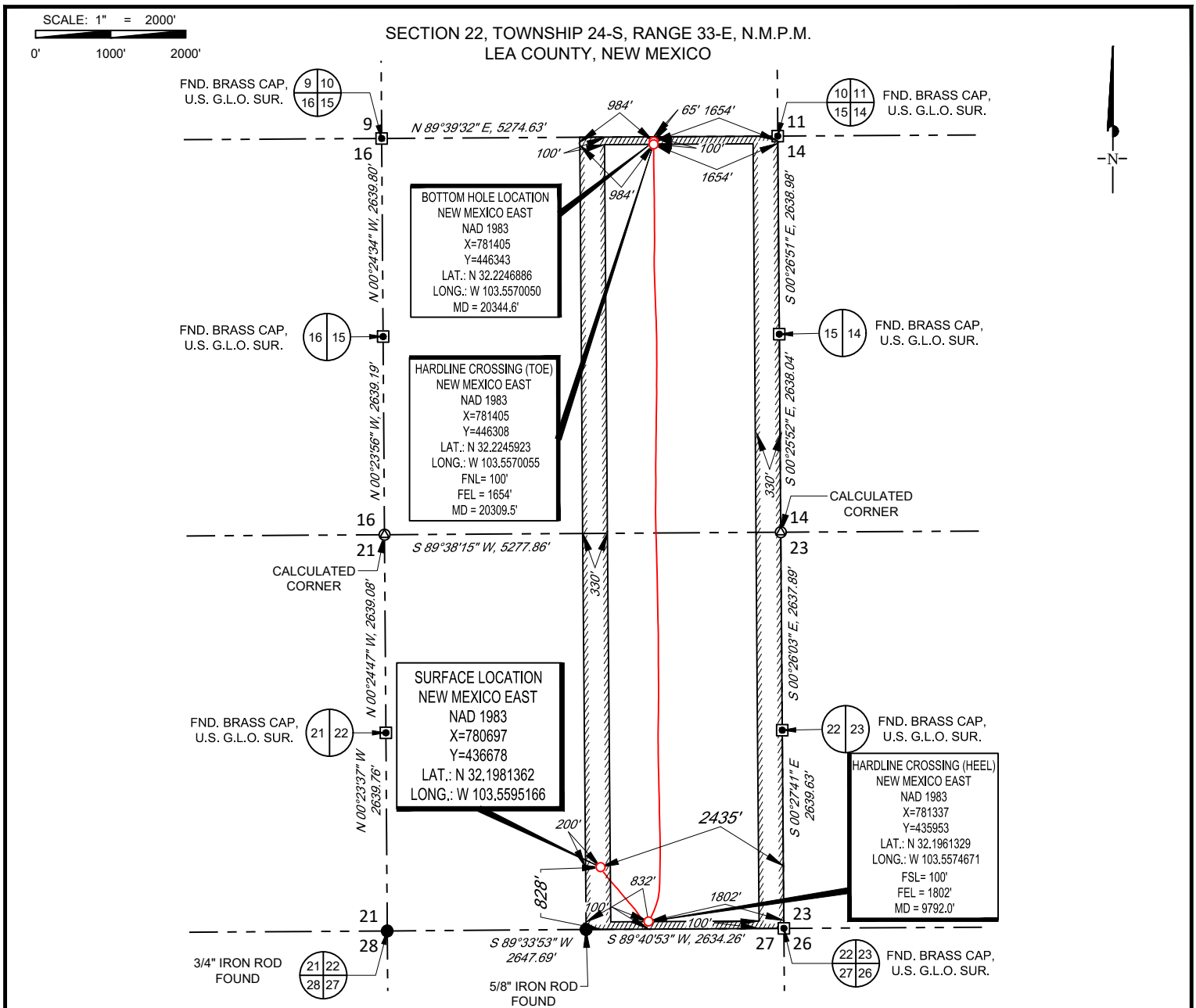
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2022

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number



LEASE NAME & WELL NO.: PROMETHEUS STATE COM 183H

SECTION 22 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3554'

DESCRIPTION 828' FSL & 2435' FEL

INTERNAL
PRE-COMPLETION
PLAT



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

PROMETHEUS STATE COM
183H
PRE-COMPLETION

REVISION:

DATE: 10/14/2022

FILE: C:\PROMETHEUS_STATE_COM_183

DRAWN BY: SAR

SHEET: 2 OF 2

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources, LLC.
Well Name: Prometheus State Com 183H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-48770

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 3720' MD – 20288' MD
Projection to Bit: 20346' MD
Dates Performed: 05/30/2022 – 06/27/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: *Corrected*Tap Rock Resources, LLC.

Well Name: Prometheus State Com 183H

Job Number: ID3455

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 312

Target KBTVD: 10,020.0'

Target Inclination: 90.30°

Declination Correction: 5.98°

DF Elevation: 3,582'

Vertical Section Calculated Along Azimuth: 359.56°

Survey Calculation Method: Minimum Curvature										
TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	158.26	0.83	166.70	158	158.25	-1.12	-1.12	0.26	0.52
GYRO	2	253.79	2.18	245.46	96	253.76	-2.53	-2.54	-1.23	2.28
GYRO	3	349.36	2.28	245.20	96	349.25	-4.06	-4.10	-4.61	0.11
GYRO	4	444.36	1.66	231.68	95	444.20	-5.68	-5.74	-7.40	0.81
GYRO	5	539.97	2.13	130.64	96	539.78	-7.70	-7.76	-7.14	3.08
GYRO	6	635.67	2.33	127.17	96	635.40	-10.06	-10.09	-4.24	0.25
GYRO	7	731.19	2.00	119.75	96	730.86	-12.08	-12.09	-1.25	0.45
GYRO	8	826.77	1.42	111.92	96	826.39	-13.37	-13.36	1.30	0.65
GYRO	9	922.53	1.30	112.30	96	922.13	-14.24	-14.22	3.40	0.13
GYRO	10	1017.47	0.93	113.70	95	1017.05	-14.97	-14.94	5.11	0.39
GYRO	11	1112.78	0.77	111.03	95	1112.35	-15.52	-15.48	6.41	0.17
GYRO	12	1207.16	0.78	110.33	94	1206.72	-15.98	-15.93	7.61	0.01
GYRO	13	1302.71	0.80	110.12	96	1302.26	-16.45	-16.38	8.84	0.02
GYRO	14	1397.99	0.91	104.26	95	1397.53	-16.88	-16.80	10.20	0.15
GYRO	15	1493.28	1.09	91.58	95	1492.80	-17.10	-17.01	11.84	0.30
GYRO	16	1588.71	1.23	110.59	95	1588.21	-17.50	-17.39	13.71	0.43
GYRO	17	1684.31	1.23	122.33	96	1683.79	-18.42	-18.30	15.53	0.26
GYRO	18	1779.68	2.02	150.33	95	1779.13	-20.44	-20.31	17.23	1.15
GYRO	19	1875.20	3.16	162.92	96	1874.55	-24.43	-24.29	18.84	1.33
GYRO	20	1970.47	4.27	156.21	95	1969.62	-30.21	-30.05	21.04	1.25
GYRO	21	2065.98	5.66	153.30	96	2064.76	-37.70	-37.51	24.59	1.48
GYRO	22	2161.57	6.53	149.98	96	2159.81	-46.65	-46.43	29.43	0.98
GYRO	23	2257.05	7.91	146.81	95	2254.53	-56.90	-56.63	35.74	1.50
GYRO	24	2352.39	9.43	144.37	95	2348.78	-68.80	-68.46	43.88	1.64
GYRO	25	2448.00	10.73	144.50	96	2442.92	-82.49	-82.08	53.61	1.36
GYRO	26	2543.28	11.16	143.53	95	2536.46	-97.20	-96.71	64.24	0.49
GYRO	27	2638.91	11.38	143.43	96	2630.25	-112.31	-111.73	75.37	0.23
GYRO	28	2734.34	11.13	143.35	95	2723.84	-127.34	-126.68	86.47	0.26
GYRO	29	2830.18	10.87	142.49	96	2817.92	-142.02	-141.27	97.50	0.32
GYRO	30	3021.03	10.98	138.28	191	3005.32	-170.04	-169.11	120.55	0.42
GYRO	31	3116.63	10.65	138.86	96	3099.22	-183.57	-182.56	132.42	0.36
GYRO	32	3212.27	10.63	138.59	96	3193.21	-196.94	-195.83	144.07	0.06
GYRO	33	3307.95	10.80	138.69	96	3287.22	-210.38	-209.19	155.83	0.18
GYRO	34	3403.73	10.86	137.53	96	3381.30	-223.87	-222.58	167.84	0.24
GYRO	35	3499.57	10.96	138.51	96	3475.41	-237.44	-236.07	179.97	0.22
GYRO	36	3594.90	11.29	137.81	95	3568.95	-251.24	-249.77	192.25	0.37
GYRO	37	3689.80	11.69	137.87	95	3661.94	-265.35	-263.78	204.93	0.42
MWD	38	3720	11.39	137.74	30	3691.53	-269.86	-268.26	208.99	1.00
MWD	39	3815	10.52	137.77	95	3784.80	-283.31	-281.62	221.13	0.91
MWD	40	3910	10.49	138.65	95	3878.21	-296.31	-294.54	232.67	0.17
MWD	41	4006	11.80	140.00	96	3972.40	-310.48	-308.61	244.75	1.39
MWD	42	4101	11.81	141.68	95	4065.39	-325.65	-323.68	257.03	0.36
MWD	43	4197	11.15	141.06	96	4159.47	-340.66	-338.61	268.95	0.71
MWD	44	4292	11.38	141.18	95	4252.64	-355.20	-353.05	280.60	0.24
MWD	45	4388	10.71	141.43	96	4346.86	-369.63	-367.40	292.09	0.70
MWD	46	4483	10.68	139.96	95	4440.21	-383.36	-381.04	303.25	0.29
MWD	47	4579	12.29	138.72	96	4534.28	-397.94	-395.53	315.72	1.70
MWD	48	4675	12.36	139.06	96	4628.07	-413.49	-410.97	329.20	0.10
MWD	49	4770	11.57	139.54	95	4721.01	-428.51	-425.90	342.04	0.83
MWD	50	4866	12.31	140.54	96	4814.93	-443.84	-441.13	354.79	0.80
MWD	51	4962	13.09	139.86	96	4908.58	-460.16	-457.34	368.30	0.82
MWD	52	5058	12.81	138.34	96	5002.14	-476.52	-473.60	382.39	0.46
MWD	53	5153	11.25	137.79	95	5095.05	-491.36	-488.33	395.61	1.65
MWD	54	5248	10.40	139.73	95	5188.36	-504.86	-501.74	407.38	0.97
MWD	55	5272	10.11	140.05	24	5211.97	-508.15	-505.01	410.14	1.23
MWD	56	5434	9.47	140.29	162	5371.61	-529.44	-526.17	427.78	0.40
MWD	57	5529	12.28	138.78	95	5464.90	-543.14	-539.78	439.44	2.97
MWD	58	5625	14.18	136.91	96	5558.35	-559.52	-556.05	454.20	2.03
MWD	59	5721	13.63	143.94	96	5651.54	-577.36	-573.78	468.89	1.85
MWD	60	5816	10.98	146.70	95	5744.35	-594.07	-590.39	480.45	2.86
MWD	61	5911	10.52	145.02	95	5837.68	-608.81	-605.06	490.39	0.59
MWD	62	6007	11.05	144.85	96	5931.99	-623.59	-619.76	500.71	0.55
MWD	63	6102	9.88	144.72	95	6025.41	-637.77	-633.86	510.66	1.23
MWD	64	6198	9.68	141.91	96	6120.01	-650.92	-646.94	520.39	0.54
MWD	65	6293	9.72	141.15	95	6213.65	-663.52	-659.47	530.35	0.14
MWD	66	6388	9.26	139.92	95	6307.35	-675.69	-671.56	540.30	0.53
MWD	67	6484	9.63	137.88	96	6402.05	-687.64	-683.43	550.66	0.52
MWD	68	6579	8.39	142.87	95	6495.88	-699.13	-694.85	560.17	1.54
MWD	69	6674	8.15	145.59	95	6589.89	-710.27	-705.93	568.16	0.48
MWD	70	6769	8.36	146.66	95	6683.91	-721.66	-717.26	575.76	0.27
MWD	71	6865	8.67	146.04	96	6778.85	-733.55	-729.09	583.64	0.34
MWD	72	6960	8.27	145.85	95	6872.81	-745.20	-740.68	591.48	0.42
MWD	73	7056	6.46	150.51	96	6968.02	-755.67	-751.10	598.01	1.98
MWD	74	7151	4.47	154.06	95	7062.58	-763.68	-759.08	602.26	2.12
MWD	75	7246	4.14	157.34	95	7157.31	-770.20	-765.57	605.20	0.43
MWD	76	7341	3.33	142.49	95	7252.11	-775.57	-770.93	608.20	1.32
MWD	77	7436	2.03	141.53	95	7347.01	-779.10	-774.43	610.93	1.37
MWD	78	7532	1.61	129.40	96	7442.96	-781.30	-776.62	613.03	0.59
MWD	79	7627	1.07	125.20	95	7537.93	-782.68	-777.98	614.79	0.58
MWD	80	7722	0.87	159.75	95	7632.92	-783.87	-779.17	615.76	0.64

MWD	81	7818	0.85	161.97	96	7728.91	-785.24	-780.53	616.23	0.04
MWD	82	7913	1.09	184.63	95	7823.89	-786.81	-782.10	616.38	0.47
MWD	83	8008	0.79	223.82	95	7918.88	-788.18	-783.47	615.85	0.73
MWD	84	8104	1.32	202.61	96	8014.87	-789.67	-784.97	614.97	0.68
MWD	85	8199	0.67	294.67	95	8109.86	-790.44	-785.75	614.04	1.58
MWD	86	8294	0.86	293.00	95	8204.85	-789.92	-785.24	612.88	0.20
MWD	87	8390	0.59	307.83	96	8300.84	-789.33	-784.65	611.83	0.34
MWD	88	8485	1.30	35.05	95	8395.83	-788.15	-783.47	612.06	1.48
MWD	89	8581	1.30	29.06	96	8491.80	-786.31	-781.63	613.22	0.14
MWD	90	8676	1.12	23.37	95	8586.78	-784.52	-779.83	614.11	0.23
MWD	91	8772	0.85	31.30	96	8682.77	-783.06	-778.36	614.85	0.31
MWD	92	8867	0.52	29.66	95	8777.76	-782.09	-777.39	615.43	0.35
MWD	93	8962	0.42	22.77	95	8872.76	-781.40	-776.69	615.78	0.12
MWD	94	9058	0.40	282.03	96	8968.76	-781.00	-776.30	615.59	0.66
MWD	95	9153	0.46	325.98	95	9063.76	-780.61	-775.91	615.05	0.34
MWD	96	9248	0.76	331.14	95	9158.75	-779.74	-775.04	614.53	0.32
MWD	97	9344	0.82	315.74	96	9254.74	-778.68	-773.99	613.74	0.23
MWD	98	9438	1.38	317.49	94	9348.72	-777.36	-772.68	612.51	0.60
MWD	99	9487	1.33	299.16	49	9397.71	-776.64	-771.96	611.62	0.89
MWD	100	9582	4.04	39.52	95	9492.63	-773.53	-768.84	612.78	4.71
MWD	101	9678	13.59	31.58	96	9587.39	-761.34	-756.60	620.86	10.00
MWD	102	9773	21.55	28.49	95	9677.88	-736.57	-731.72	635.05	8.43
MWD	103	9869	31.27	29.65	96	9763.76	-699.49	-694.48	655.84	10.14
MWD	104	9941	39.71	27.36	72	9822.33	-662.91	-657.74	675.69	11.86
MWD	105	9964	41.65	25.80	23	9839.78	-649.55	-644.33	682.39	9.52
MWD	106	10059	52.75	22.69	95	9904.23	-586.26	-580.82	710.81	11.93
MWD	107	10155	63.17	20.03	96	9955.10	-510.78	-505.11	740.30	11.10
MWD	108	10251	73.05	13.91	96	9990.87	-425.89	-420.02	766.10	11.86
MWD	109	10346	79.98	4.17	95	10013.06	-334.93	-328.95	780.47	12.35
MWD	110	10374	84.45	4.18	28	10016.85	-307.28	-301.28	782.49	15.96
MWD	111	10469	86.91	2.46	95	10024.01	-212.77	-206.72	787.97	3.16
MWD	112	10564	88.59	0.74	95	10027.74	-117.91	-111.84	790.62	2.53
MWD	113	10659	89.16	0.71	95	10029.61	-22.95	-16.87	791.82	0.60
MWD	114	10754	89.57	0.84	95	10030.66	72.03	78.12	793.11	0.45
MWD	115	10850	90.19	1.02	96	10030.86	168.00	174.10	794.67	0.67
MWD	116	10944	90.28	359.08	94	10030.47	261.99	268.10	794.75	2.07
MWD	117	11039	91.00	358.77	95	10029.41	356.98	363.08	792.97	0.83
MWD	118	11135	91.48	358.61	96	10027.34	452.94	459.03	790.77	0.53
MWD	119	11230	92.28	358.68	95	10024.22	547.88	553.95	788.53	0.85
MWD	120	11326	90.99	358.45	96	10021.48	643.82	649.88	786.13	1.36
MWD	121	11421	89.92	358.86	95	10020.73	738.81	744.85	783.90	1.21
MWD	122	11516	91.17	359.39	95	10019.82	833.80	839.83	782.44	1.43
MWD	123	11612	89.08	358.78	96	10019.61	929.79	935.81	780.91	2.27
MWD	124	11706	89.26	358.69	94	10020.97	1023.77	1029.78	778.84	0.21
MWD	125	11802	90.08	358.70	96	10021.53	1119.75	1125.75	776.65	0.85
MWD	126	11897	89.65	358.61	95	10021.75	1214.74	1220.73	774.42	0.46
MWD	127	11992	90.31	358.85	95	10021.78	1309.73	1315.70	772.32	0.74
MWD	128	12087	90.99	358.99	95	10020.71	1404.72	1410.68	770.52	0.73
MWD	129	12182	88.82	359.22	95	10020.86	1499.71	1505.66	769.04	2.30
MWD	130	12277	88.63	359.17	95	10022.98	1594.68	1600.63	767.71	0.21
MWD	131	12372	89.42	359.60	95	10024.59	1689.67	1695.61	766.69	0.95
MWD	132	12467	89.91	0.47	95	10025.15	1784.66	1790.60	766.74	1.05
MWD	133	12563	90.71	0.85	96	10024.63	1880.64	1886.60	767.85	0.92
MWD	134	12658	91.02	0.84	95	10023.20	1975.61	1981.57	769.25	0.33
MWD	135	12750	91.73	1.29	92	10020.99	2067.55	2073.53	770.96	0.91
MWD	136	12843	89.73	0.25	93	10019.80	2160.52	2166.51	772.21	2.42
MWD	137	12935	89.41	0.08	92	10020.49	2252.51	2258.51	772.48	0.39
MWD	138	13027	90.15	0.20	92	10020.85	2344.50	2350.50	772.70	0.81
MWD	139	13119	90.55	359.58	92	10020.29	2436.50	2442.50	772.52	0.80
MWD	140	13212	91.20	359.89	93	10018.87	2529.49	2535.49	772.09	0.77
MWD	141	13304	91.35	359.08	92	10016.82	2621.46	2627.46	771.27	0.90
MWD	142	13396	92.17	359.37	92	10013.99	2713.42	2719.41	770.02	0.95
MWD	143	13489	89.61	0.26	93	10012.55	2806.40	2812.39	769.72	2.91
MWD	144	13581	89.15	0.08	92	10013.54	2898.38	2904.38	770.00	0.54
MWD	145	13673	88.96	359.79	92	10015.06	2990.37	2996.37	769.89	0.38
MWD	146	13766	88.27	359.38	93	10017.31	3083.34	3089.34	769.22	0.86
MWD	147	13858	88.03	359.08	92	10020.28	3175.29	3181.28	767.98	0.42
MWD	148	13951	88.93	358.13	93	10022.75	3268.24	3274.22	765.72	1.41
MWD	149	14043	91.02	358.84	92	10022.79	3360.22	3366.18	763.29	2.40
MWD	150	14138	91.22	358.82	95	10020.93	3455.20	3461.15	761.35	0.21
MWD	151	14234	91.93	358.62	96	10018.29	3551.15	3557.08	759.20	0.77
MWD	152	14329	91.78	359.24	95	10015.22	3646.09	3652.02	757.43	0.67
MWD	153	14425	89.19	359.55	96	10014.40	3742.08	3748.00	756.42	2.72
MWD	154	14520	89.45	359.19	95	10015.53	3837.07	3842.99	755.37	0.47
MWD	155	14616	91.49	358.42	96	10014.74	3933.06	3938.96	753.37	2.27
MWD	156	14712	92.69	358.02	96	10011.24	4028.96	4034.85	750.39	1.32
MWD	157	14807	90.79	358.84	95	10008.36	4123.90	4129.76	747.79	2.18
MWD	158	14903	90.78	358.51	96	10007.04	4219.88	4225.73	745.57	0.34
MWD	159	14998	90.86	358.07	95	10005.68	4314.84	4320.67	742.74	0.47
MWD	160	15094	90.67	357.75	96	10004.40	4410.79	4416.60	739.24	0.39
MWD	161	15189	90.32	358.96	95	10003.58	4505.77	4511.56	736.51	1.33
MWD	162	15285	89.17	358.20	96	10004.01	4601.75	4607.52	734.13	1.44
MWD	163	15380	90.29	0.48	95	10004.45	4696.74	4702.51	733.04	2.67
MWD	164	15476	91.66	0.58	96	10002.82	4792.71	4798.49	733.92	1.43
MWD	165	15571	92.02	0.24	95	9999.77	4887.65	4893.44	734.60	0.52
MWD	166	15667	89.45	0.55	96	9998.54	4983.63	4989.42	735.26	2.70
MWD	167	15762	86.71	0.10	95	10001.72	5078.55	5084.35	735.80	2.92
MWD	168	15858	88.17	359.93	96	10006.01	5174.45	5180.26	735.83	1.53
MWD	169	15953	89.05	359.60	95	10008.31	5269.42	5275.23	735.44	0.99
MWD	170	16049	91.31	0.27	96	10008.01	5365.41	5371.22	735.33	2.46
MWD	171	16144	93.47	1.02	95	10004.05	5460.31	5466.12	736.40	2.41
MWD	172	16240	92.65	1.08	96	9998.93	5556.14	5561.97	738.15	0.86
MWD	173	16336	91.65	359.94	96	9995.33	5652.05	5657.90	739.01	1.58
MWD	174	16431	93.12	0.99	95	9991.37	5746.96	5752.81	739.78	1.90

MWD	175	16526	90.38	0.67	95	9988.47	5841.88	5847.74	741.15	2.90
MWD	176	16622	90.10	0.62	96	9988.07	5937.86	5943.74	742.23	0.30
MWD	177	16717	90.42	1.17	95	9987.64	6032.83	6038.72	743.72	0.67
MWD	178	16813	90.83	0.98	96	9986.59	6128.79	6134.70	745.52	0.47
MWD	179	16908	89.93	0.71	95	9985.96	6223.77	6229.69	746.92	0.99
MWD	180	17004	89.50	359.96	96	9986.44	6319.76	6325.68	747.48	0.90
MWD	181	17099	90.79	359.74	95	9986.20	6414.75	6420.68	747.23	1.38
MWD	182	17195	90.78	0.65	96	9984.88	6510.74	6516.67	747.56	0.95
MWD	183	17291	90.48	1.16	96	9983.83	6606.70	6612.65	749.07	0.62
MWD	184	17386	87.54	359.73	95	9985.47	6701.67	6707.62	749.81	3.44
MWD	185	17482	88.23	359.35	96	9989.01	6797.60	6803.55	749.04	0.82
MWD	186	17577	89.71	359.84	95	9990.72	6892.58	6898.53	748.37	1.64
MWD	187	17672	90.06	0.18	95	9990.91	6987.58	6993.53	748.39	0.51
MWD	188	17768	89.20	358.15	96	9991.53	7083.57	7089.51	746.99	2.30
MWD	189	17863	90.71	358.34	95	9991.60	7178.54	7184.47	744.08	1.60
MWD	190	17958	89.31	357.68	95	9991.59	7273.50	7279.41	740.78	1.63
MWD	191	18054	87.03	357.68	96	9994.65	7369.40	7375.27	736.90	2.38
MWD	192	18149	90.51	358.54	95	9996.69	7464.33	7470.18	733.77	3.77
MWD	193	18243	90.82	357.21	94	9995.60	7558.28	7564.11	730.28	1.45
MWD	194	18338	92.66	358.26	95	9992.72	7653.18	7658.99	726.53	2.23
MWD	195	18433	90.97	358.25	95	9989.71	7748.11	7753.89	723.64	1.78
MWD	196	18528	92.77	358.06	95	9986.61	7843.02	7848.79	720.58	1.91
MWD	197	18623	91.51	358.04	95	9983.06	7937.92	7943.66	717.35	1.33
MWD	198	18718	92.34	359.66	95	9979.87	8032.86	8038.59	715.44	1.92
MWD	199	18813	91.32	0.60	95	9976.84	8127.80	8133.54	715.66	1.46
MWD	200	18907	88.66	1.70	94	9976.85	8221.75	8227.51	717.55	3.06
MWD	201	19002	87.06	0.39	95	9980.40	8316.65	8322.42	719.28	2.18
MWD	202	19097	88.95	359.81	95	9983.71	8411.58	8417.36	719.44	2.08
MWD	203	19192	88.85	359.74	95	9985.53	8506.57	8512.34	719.07	0.13
MWD	204	19287	90.15	359.73	95	9986.36	8601.56	8607.33	718.63	1.37
MWD	205	19383	89.52	359.29	96	9986.64	8697.56	8703.33	717.81	0.80
MWD	206	19478	89.99	359.49	95	9987.04	8792.56	8798.32	716.80	0.54
MWD	207	19574	91.73	359.49	96	9985.60	8888.54	8894.30	715.94	1.81
MWD	208	19669	91.95	359.44	95	9982.55	8983.49	8989.25	715.06	0.24
MWD	209	19764	92.41	359.07	95	9978.94	9078.42	9084.17	713.82	0.62
MWD	210	19859	92.15	358.89	95	9975.16	9173.34	9179.08	712.13	0.33
MWD	211	19954	93.90	358.88	95	9970.14	9268.20	9273.93	710.29	1.84
MWD	212	20049	92.35	359.43	95	9964.97	9363.05	9368.77	708.89	1.73
MWD	213	20144	92.87	359.54	95	9960.64	9457.95	9463.67	708.04	0.56
MWD	214	20239	93.97	359.77	95	9954.97	9552.78	9558.50	707.46	1.18
MWD	215	20288	94.08	359.86	49	9951.53	9601.66	9607.38	707.31	0.29
PTB	216	20346	94.08	359.86	58	9947.41	9659.51	9665.23	707.17	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1. WELL API NO.		30-025-48770	
								2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN	
								3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name PROMETHEUS STATE COM								6. Well Number:		183H	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator								9. OGRID			
TAP ROCK OPERATING, LLC								372043			
10. Address of Operator								11. Pool name or Wildcat			
523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								TRIPLE X; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	22	24S	33E	-	828	SOUTH	2435	EAST	LEA	
BH:	B	15	24S	33E	-	65	NORTH	1654	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
5/30/2022	6/25/2022		6/27/22			11/20/2022			3554 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
20346 ft			20315 ft			YES			GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name								BONE SPRING			
10010 ft to 20228 ft											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		54.5		1297'		17.5"		975 sks		0	
9.625"		40		5328'		12.25"		1110 sks		0	
5.5"		20		20338'		8.75"/6.75"		2150 sks		0	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Perforate from 10010 ft to 20228 ft, 1 SPF, .55 inch holes with 507 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10010 ft to 20228 ft		39 stage frac with 28,259,420 lbs of 100 mesh sand			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
11/27/2022		Flowing				Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
12/12/2022	24 hrs	50/64		1674	1643	4413	981				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
0	840		1674	1643	4413						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By			
Sold											
31. List Attachments											
C-102, Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Regulatory Analyst		Date		12/15/2022	
		Jeff Trlica									
E-mail Address jtrlica@taprll+											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

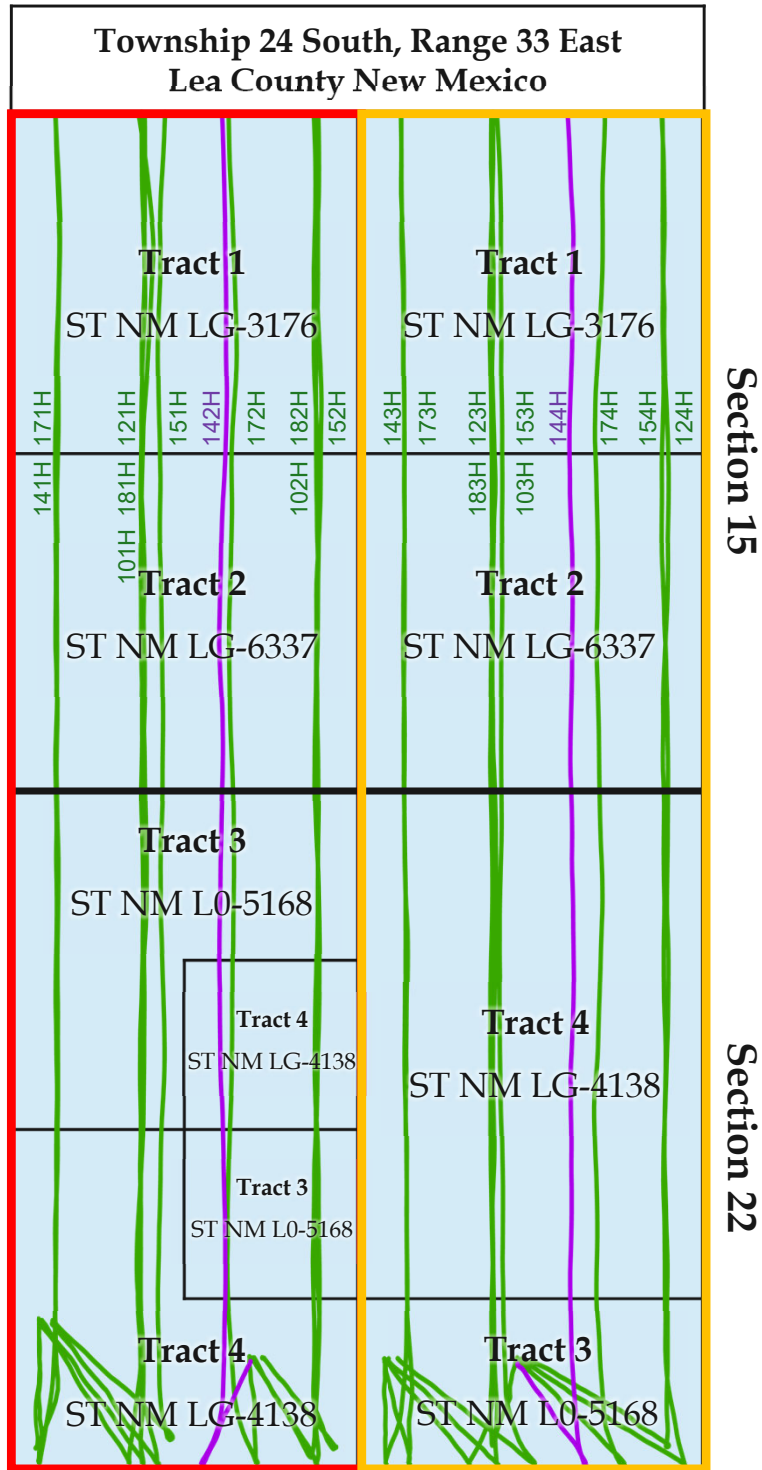
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
0	828		Quaternary
828	1448		Rustler
1448	4621		Top of Salt
4621	4840		Base of Salt
4840	4871		Lamar
4871	6129		Bell Canyon
6129	7635		Cherry Canyon
7635	9203		Brushy Canyon
9203	9624		Bone Spring
9624			Avalon

Prometheus Unit



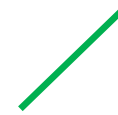
State Acreage



Prometheus E2 Unit



Prometheus W2 Unit



[96674] TRIPLE X; BONE SPRING, WEST



[96674] TRIPLE X; BONE SPRING, WEST
DEFINING WELL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 197779

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 197779
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 197779

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 197779
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/16/2023