

<b>Well Name:</b> STACK CATS 25-36 FEDERAL COM	<b>Well Location:</b> T22S / R32E / SEC 24 / SESW / 32.371122 / -103.632582	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 31H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM002379	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002550949	<b>Well Status:</b> Drilling Well	<b>Operator:</b> OXY USA INCORPORATED

**Notice of Intent**

**Sundry ID:** 2717093

**Type of Submission:** Notice of Intent

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 02/22/2023

**Time Sundry Submitted:** 06:56

**Date proposed operation will begin:** 02/24/2023

**Procedure Description:** OXY USA Inc., respectfully requests approval to sidetrack the subject well. Verbal approval was obtained from the BLM on 2/19/23 to proceed with this update to the planned drilling operations. Planned procedure: - Due to being unsuccessful at retrieving fish, plan to RIH and set open hole bridge plug packer @ approximately 6,230ft to serve as a base for column of cement. - Pull out and go in with assembly to set cement plug. Cement plug will extend from the top of the bridge plug up to approximately 700ft above. - Plan to sidetrack where hard cement is found, approximately 5,500-5,700ft if possible. See current and proposed wellbore diagrams attached.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Stack\_Cats\_31H\_Current\_WBD\_20230222065326.pdf

Stack\_Cats\_31H\_Proposed\_WBD\_20230222065325.pdf

Well Name: STACK CATS 25-36  
FEDERAL COM

Well Location: T22S / R32E / SEC 24 /  
SESW / 32.371122 / -103.632582

County or Parish/State: LEA /  
NM

Well Number: 31H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM002379

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550949

Well Status: Drilling Well

Operator: OXY USA  
INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: FEB 22, 2023 06:53 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI\_MATHEW@OXY.COM

### Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM\_WILSON@OXY.COM

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

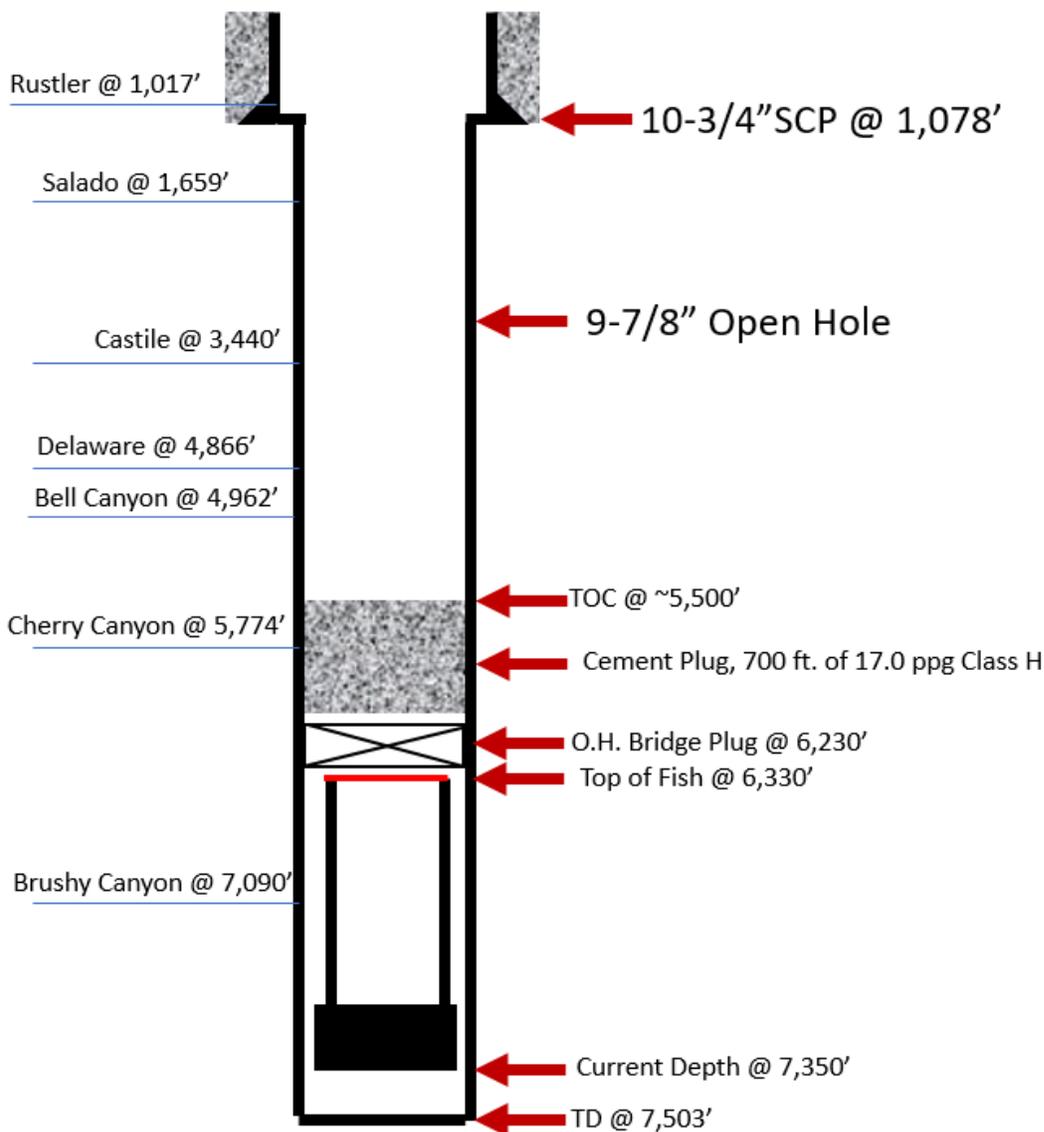
Disposition: Approved

Disposition Date: 03/14/2023

Signature: Jonathon Shepard

Wellhead: 13-5/8" 3S ADAPT 10x10		HOLE SIZE	ADDITIONAL INFO
		20"	<p>16" Conductor Pre-installed</p>
		14.75"	<p>Surface Casing: 10.75" 45.5# J55 BTC                      ID/Drift: 9.95" / 9.875"                      Conn OD: 11.75"                      Burst: 3580 psi                      Collapse: 2090 psi                      Axial: 1040body, 1063conn  <i>Pre-set by Transcend</i></p> <p>Cement to Surface</p> <p><i>1078ft MD/1078 ft TVD,                      TD Criteria: Into Rustler/Above Salt</i></p>
		9.875"	<p>Intermediate Casing: 7.625" 26.4# L80HC BTC                      ID/Drift: 6.969" / 6.844"                      Conn OD: 8.5"                      Burst: 6020 psi                      Collapse: 4320 psi                      Axial: 602body, 635conn</p> <p>If Total losses occur in the intermediate, swap to:                      - Any water down the drill pipe to keep flow rate                      - Saturated brine down backside only for to maintain control of well</p> <p><i>11438ft MD/11362 ft TVD,                      TD Criteria: 100' above KOP</i></p>
		6.75"	<p>Vert. Prod: 5.5" 20# P110ICY Wedge 461                      ID/Drift: 4.778" / 4.653"                      Conn OD: 6.05"                      Burst: 14360 psi                      Collapse: 12300 psi                      Axial: 729body, 729conn</p> <p>Lat. Prod: 5.5" 20# P110ICY Wedge 461                      ID/Drift: 4.778" / 4.653"                      Conn OD: 6.05"                      Burst: 14360 psi                      Collapse: 12300 psi                      Axial: 729body, 729conn</p> <p><i>22761ft MD/12260 ft TVD,                      TD Criteria: Wolfcamp X</i></p>

## STACK CATS 25 36 FED COM 31H Proposed Wellbore Diagram



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 198029

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 198029
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	3/16/2023