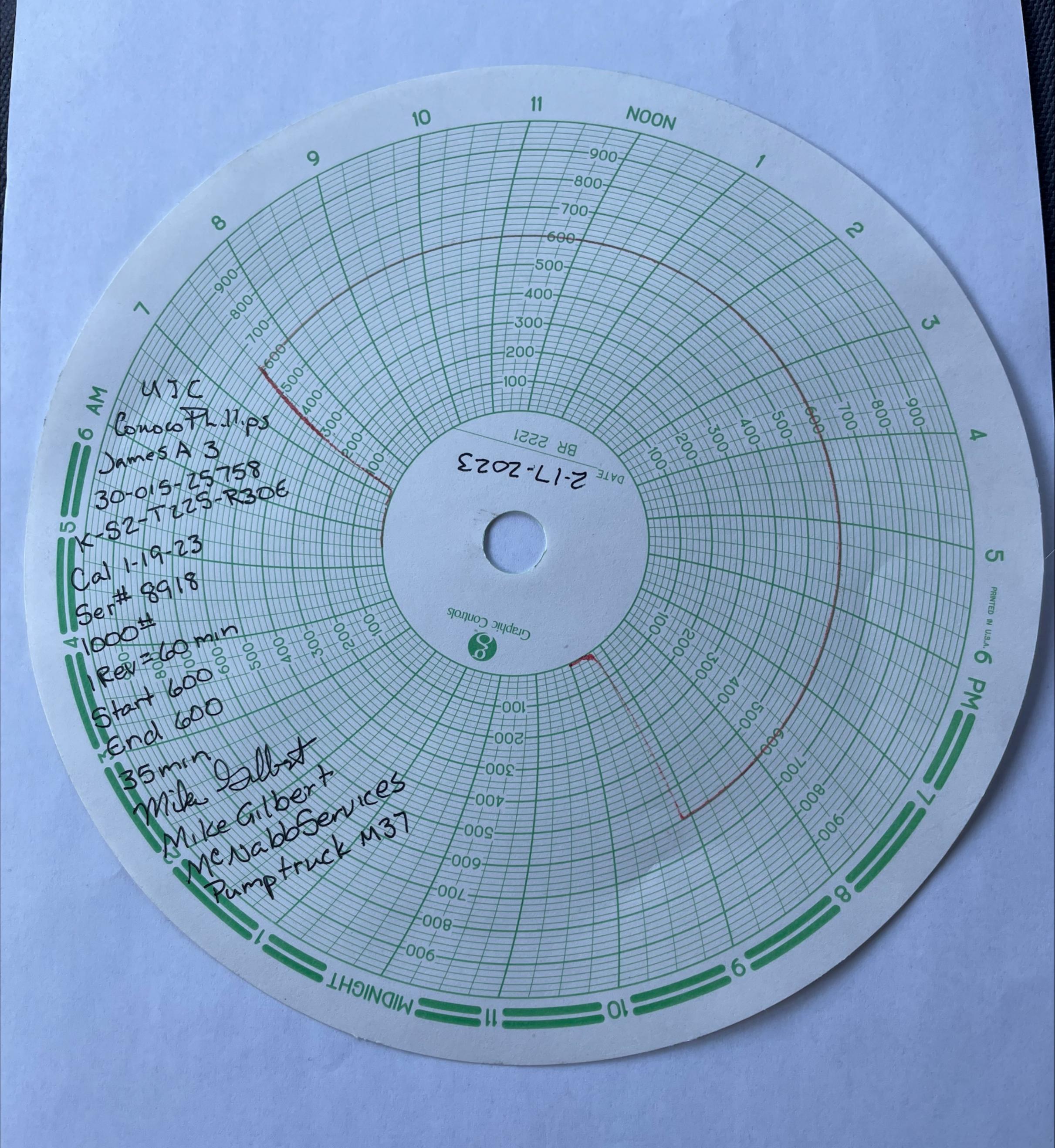
Office	State of New Mexico	Form C-103 ¹ of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	purces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-25758
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		James A
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other Injection Well		000
Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois A	ve., Midland, TX 79701	Cabin Lake; Delaware
4. Well Location		
Unit LetterK	:1980_feet from the South line and _	
Section 02	Township 22S Range 30	, , , , , , , , , , , , , , , , , , ,
	11. Elevation (Show whether DR, RKB, RC	T, GR, etc.)
12 Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
		Notice, Report of Other Data
<u> </u>	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		ENCE DRILLING OPNS. □ P AND A □ □ G/CEMENT JOB □
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	3/CEINIENT JOB
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	pleted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we	oleted operations. (Clearly state all pertinent ork). SEE RULE 19.15.7.14 NMAC. For M	(= -/
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion.	oleted operations. (Clearly state all pertinent ork). SEE RULE 19.15.7.14 NMAC. For M completion.	details, and give pertinent dates, including estimated date ultiple Completions: Attach wellbore diagram of
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Received by OCD: 3/14/2023 10:45:06 AM

District III

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 194988

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	194988
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/17/2023