Submit 1 Copy To Appropriate District Office	State of New Mex	rico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natura	al Resources		ed July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-27950		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Lease No		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta I C, I VIVI O / 5 0 5		20165		
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name	
(DO NOT USE THIS FORM FOR PROPOSA					
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	HON FOR PERMIT" (FORM C-101) FOR	CSUCH	Mescalero Springs State Con	n	
1. Type of Well: Oil Well 🛛 G	as Well Other		8. Well Number #2		
2. Name of Operator Extex Operatin	g Company		9. OGRID Number 330423		
3. Address of Operator			10. Pool name or Wildcat		
1616 S. Voss Rd. Ste 400 Houston, 7	exas 77057		Wildcat Mississippian		
4. Well Location					
	660_feet from theSli	ne and1980	feet from theE	line	
Section 23	Township 11S Rar	ige 31E	NMPM County (Chaves	
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)			
	4451' GR				
10 01 1		CAT	D		
12. Check Aj	propriate Box to Indicate Na	ture of Notice,	Report or Other Data		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF	F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	K ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:	l circo mantinant datas includin		
	ted operations. (Clearly state all pers). SEE RULE 19.15.7.14 NMAC.				
proposed comprediction or reco	npicuoi.	Approved	for plugging of well bore only. Liability under		
1. Tag 4 1/2" CIBP @ 10,953' w/ 40' c		bond is re	tained pending Location cleanup & receipt of ubsequent Report of Well Plugging) which		
2. Spot 25 sx cmt @ 8620-8316'. (Cis			und at OCD Web Page, OCD Permitting @ ard.state.nm.us		
3. Spot 25 sx cmt @ 7300-6922'. (Ab					
4. Spot 25 sx cmt @ 5020-4642'. (Gl					
5. Perf & Sqz 30 sx cmt @ 3058-2858 6. Perf & Sqz 30 sx cmt @ 2285-2085		noe)			
7. Perf & Sqz 30 sx cmt @ 1510-1310					
8. Perf & Sqz 70 sx cmt @ 471' to sur					
9. Cut off well head, Verify cmt @ su					
Spud Date: 3/1/2023	Rig Release Dat	a. 3/9/2023			
	Tug reciouse Dur				
I hereby certify that the information at	ove is true and complete to the bes	t of my knowledge	e and belief		
1		or any aniomicus	o and ocher.		
SIGNATURE /					
SIGNATURE /	TITLE V. P.	Engineering	DATE	0/23	
Type or print name Cobes w	5 K 15 F-mail address	(a. V.)	S.L. ADDIONE: 71	2-9-1-001	
For State Use Only	L'inair additions.	1600013	CATTE PHONE: _//.	7 117 080	
APPROVED BY:Conditions of Approval (if any):	TITIE	5+ 11711	- 1 - 2/2/	122	
CONDUNIOUS OF Approval (if any)	TILE_	Staff III	inager DATE 3/24	-/23	
conditions of ripprovar (if any).	TILE_	Staff mu	inager DATE 3/24	123	

Released to Imaging: 3/24/2023 3:48:30 PM

Page 1 of 4

Extex Operating Company

1616 S. Voss Rd. Ste 400 Houston, TX 77057 713.953.0824

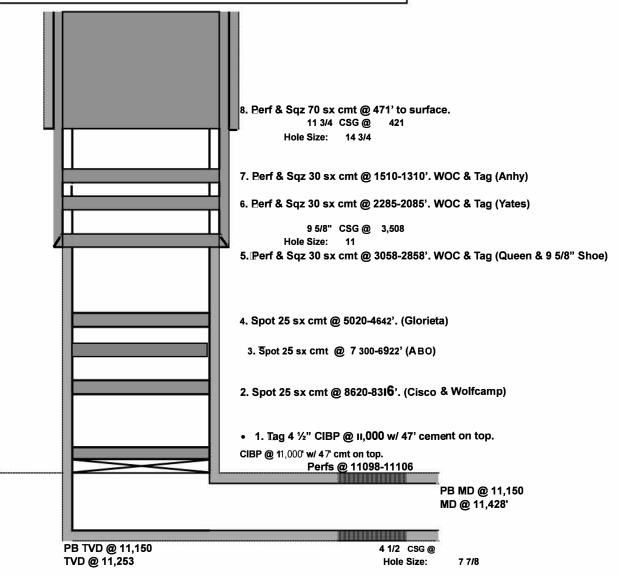
March 20, 2023

P&A Report – Mescalero Springs State Com #2 (30-005-27950)

- 1. Notify OCD Minimum 24 Hours before P&A was performed David Alvarado Witness
- 2. Jsa Safety Meeting
- 3. Set up Safety equipment open well RIH w/ tbg tag @ 10,953 circulate well w/ MLF Pressure up and test 500 PSI
- 4. hold pressure for 30 minutes bleed off
- 5. POOH LD 72 jts spot 25 sacks Class H neat cmt from 8620 to 8316
- 6. POOH LD 42 jts Spot 25 sacks Class C neat cmt from 7300 to 6922
- 7. POOH LD 74 jts spot 25 sacks Class C neat cmt from 5020 to 4642
- 8. Rig up WL RIH perf @ 3058 POOH WL
- 9. RIH w/4.5 packer and 84 jts set Squz 30 sacks Class C neat cmt w/ C.C 3058 to 2858
- 10. RIH w/ WL perf @ 2285 POOH WL
- 11. RIH w/4.5 packer 59 jts set Squz 30 sacks Class C neat cmt w C.C from 2285 to 2085
- 12. RIH WL perf @1510 POOH WL Squz 30 sacks Class C neat cmt w/ C.C from 1510 to 1310
- 13. RIH w/WL Perf @471 POOH rig down WL
- 14. 150 sacks Class C neat cmt from 471 to surface rig down clean location SD
- 15. Jsa Safety Meeting talk about pinch points take flange off and verified cmt on top and Rig down cmt unit

Extex Operating	PROPOSED					
Author: Well Name	Abby BCM Mescalero Springs State Com_	Well No.	#2			
Field/Pool	Wildcat Mississippian	API#:	30-005-27950			
County	Chaves	Location:	Sec 23, T11S, R31E			
State	NM		_660 FSL & 1980 FEL			
Spud Date	11/3/2006	GL:	4451'			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	11 3/4	H40	42#	421	14 3/4	295	0
Inter Csg	8 5/8	HC K55	32#	3,508	11	1,420	0
Prod Csg	4 1/2	P110	11.6#	11,428	7 7/8	275	3,508



ormation	Top
/Anhy	1460
ates	2235
RVS	2235
ueen	3050
Α	3560
lorieta	4970
bo	7250
/olfcamp	8370
isco	8592
anyon	9158
trawn	9760
toka	10440
liss	11000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 198618

CONDITIONS

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	198618
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/24/2023