Office	State of New Mex		Form C-103				
<u>District I</u> – (575) 393-6161	<u>strict I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		DHARION	30-015-28424				
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE X FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.				
87505			LG -864				
	CES AND REPORTS ON WELLS	C D A CV TO A	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		AMOLE AMM STATE					
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 2				
2. Name of Operator Silverback Operating II, LLC			9. OGRID Number 330968				
3. Address of Operator IH 10 West Suite 201, San Antonio, TX 78257			10. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO				
4. Well Location Unit Letter K .	1780 feet from the SOUTI	·r 19	980 feet from the WEST line				
Cint Better		inc and	icct from themine				
Section 16	Township 19S Rar 11. Elevation (Show whether DR,		NMPM County EDDY				
	3484' GR	KKB, K1, GK, etc.)					
12. Check A	appropriate Box to Indicate Na	ture of Notice, I	Report or Other Data				
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK					
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB \square				
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:					
			give pertinent dates, including estimated date				
of starting any proposed wo proposed completion or reco		For Multiple Com	pletions: Attach wellbore diagram of				
	LLC has to plugged and abandon	ed this well as fol	lows:				
Sirversuch operating it,	220 has to pragged and doubteon		10 11 51				
1. MIRU all safety equip	ment as needed. Kill well. Remo	1. MIRU all safety equipment as needed. Kill well. Remove tree, NU BOP.					
2. POH with production	2. POH with production string.						
	<u> </u>	, , , , , , , , , , , , , , , , , , , ,					
3. Make bit and scraper r	un to 2,275 ft.						
4. Set 7" CIBP at 2,246 f	un to 2,275 ft. t. and test to 500psi. Pump 7sx c.	lass C cement to 2					
4. Set 7" CIBP at 2,246 f 5. Spot 59sx class C cem	un to 2,275 ft. t. and test to 500psi. Pump 7sx c ent plug from 1,385-1,035' to co	lass C cement to 2 ver surface casing	shoe. WOC.				
4. Set 7" CIBP at 2,246 f5. Spot 59sx class C cem6. Spot 59 class C cemen	un to 2,275 ft. t. and test to 500psi. Pump 7sx content plug from 1,385-1,035' to cont plug from 350'-surface for surface	lass C cement to 2 ver surface casing ace plug. Backfill	shoe. WOC. as needed. WOC.				
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4. Set 7" CIBP at 2,246 f 5. Spot 59sx class C ceme 6. Spot 59 class C cemen 7. Cut off wellhead and i Wellbore schematics atta	un to 2,275 ft. t. and test to 500psi. Pump 7sx c. ent plug from 1,385-1,035' to co t plug from 350'-surface for surfa nstall dry hole marker. Clean loc ched.	lass C cement to 2 ver surface casing ace plug. Backfill ation as regulated	shoe. WOC. as needed. WOC. Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of				
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 198875

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	198875
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/24/2023