

<b>Well Name:</b> COAL TRAIN FEDERAL COM	<b>Well Location:</b> T17S / R28E / SEC 10 / SWSW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM012896	<b>Unit or CA Name:</b> COAL TRAIN FED COM 1	<b>Unit or CA Number:</b> NMNM132224
<b>US Well Number:</b> 3001530764	<b>Well Status:</b> Abandoned	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc3/24/2023

**Subsequent Report**

**Sundry ID:** 2719076

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/06/2023

**Time Sundry Submitted:** 09:43

**Date Operation Actually Began:** 01/19/2023

**Actual Procedure:** Please find plugging post job report and final plugged WBD attached for your use. Thank you.

**SR Attachments**

**Actual Procedure**

Coal\_Train\_Fed\_Com\_1\_As\_Plugged\_WBD\_20230306094347.pdf

Coal\_Train\_Fed\_Com\_1\_P\_A\_Summary\_20230306094347.pdf

**Well Name:** COAL TRAIN FEDERAL COM

**Well Location:** T17S / R28E / SEC 10 / SWSW /

**County or Parish/State:** EDDY / NM

**Well Number:** 1

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM012896

**Unit or CA Name:** COAL TRAIN FED COM 1

**Unit or CA Number:** NMNM132224

**US Well Number:** 3001530764

**Well Status:** Abandoned

**Operator:** SPUR ENERGY PARTNERS LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** SARAH CHAPMAN

**Signed on:** MAR 06, 2023 09:43 AM

**Name:** SPUR ENERGY PARTNERS LLC

**Title:** Regulatory Directory

**Street Address:** 9655 KATY FREEWAY, SUITE 500

**City:** Houston

**State:** TX

**Phone:** (832) 930-8613

**Email address:** SCHAPMAN@SPUREPLLC.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 03/16/2023

**Signature:** James A. Amos

Start Date	End Date	Summary
1/19/2023	1/19/2023	Drove to location, PJSM, MI all equipment, RU all equipment, bleed down tubing and casing, ND production tree, bolts very rusty and hard to remove, secure well, SDFN.
1/20/2023	1/20/2023	Drove to location, PJSM, bleed off pressure on well, continue ND tree, tie back rig, NU BOP, PU on tubing and work to unset packer without success, secure well, SDFN.
1/23/2023	1/23/2023	Drove to location, PJSM, bleed off pressure, had to jump start rig, notify BLM of stuck packer, approved to cut tubing, RU WL, RIH and cut tubing @ 9900', POOH RD WL, Had to pull out of rope socket after cutting tubing, POOH w/ tubing, secure well, SDFN.
1/25/2023	1/25/2023	Drove to location, PJSM, POOH w/ tubing, RU WL, RIH w/ gauge ring to 9790', POOH, RIH w/ CIBP and set @ 9770', POOH RD WL, TIH w/ tubing, tag CIBP, curc hole w/ mud, pressure test casing to 500 psi for 30 mins, good test, mix and pump plug #1 25 sx of class H cmt from 9770'-9589', POOH 25 stands, secure well, SDFN.
1/26/2023	1/26/2023	Drove to location, PJSM, tag plug #1 @ 9520', POOH 45 stands, repair starter on centrifugal pump, mix and pump plug #2 25 sx of class C cmt from 6830'-6662', POOH w/ tubing, secure well SDFN.
1/27/2023	1/27/2023	Drove to location, PJSM, RU WL, RIH and perf @ 5510', POOH RD WL, RIH w/ tubing, check injection rate, pressure up to 2500 psi but unable to get injection rate, notify BLM, approved to spot 10 sx from 5560'-5460', RIH w/ 90 jts, pump did not work, secure well and SDFN.
2/6/2023	2/6/2023	Drove to location, PJSM, mix and pump plug #3 10 sx of class C cmt from 5560'-5460', POOH 20 jts, WOC, RIH to tag plug #3, tubing went into cmt, attempted to clear tubing but pressured up, stood back all tubing, last 3 stands had cmt, RU WL, RIH to tag cmt, no tag, POOH RD WL, RIH w/ tubing, will pump plug #3 again, secure well SDFN.
2/7/2023	2/7/2023	Drove to location, PJSM, mix and pump plug #3 again 10 sx of class C cmt from 5560'-5460', POOH, WOC, RU WL, RIH and tag @ 5700', POOH, notify BLM and instructed to pump plug from 5700', RIH w/ tubing, mix and pump plug #3 25 sx of class C cmt from 5700'-5430', POOH 20 stands, secure well SDFN.
2/8/2023	2/8/2023	Drove to location, PJSM, POOH w/ all tubing, RU WL, No tag on plug #3, POOH RD WL, RIH and set packer, attempt to get injection rate through perfs, pressured up to 2500 psi with no rate, notify BLM, approved to spor 25 sx from 5460'-5290', mix and pump plug #3 25 sx of class C from 5460'-5290', POOH 46 joints, secure well, SDFN.
2/9/2023	2/9/2023	Drove to location, PJSM, RU WL RIH and tag @ 2500', POOH RD WL, RIH w/ tubing and tag @ 5241', POOH tubing, RU WL, RIH and perf @ 5191' and 4841', POOH RD WL, RIH w/tubing, shut down due to wind, secure well SDFN
2/10/2023	2/10/2023	Drove to location, PJSM, RIH w/ tubing, check injection rate into perfs @ 5191', pressure up to 2500 psi but unable to get rate, check injection into perfs @ 4841', able to get 3 bbls/min at 500 psi, notify BLM, approved to spot 35 sx from 5241'-4886' WOC & tag, POOH remove packer, RIH open ended to 5227', mix and pump plug #4 35 sx of class C cmt from 5227'-4886', POOH 25 stands, secure well, SDFN.
2/13/2023	2/13/2023	Drove to location, PJSM, RIH and tag plug #4 @ 4867', tested injection into perfs @ 4841', got rate at 500 psi, POOH standing back, RIH w/ packer and set @ 4602', mix and pump plug #5 40 sx of class C cmt from 4841'-4741', unset packer and POOH, secure well SDFN.
2/14/2023	2/14/2023	Drove to location, PJSM, RIH w/ tubing, tag plug #5 @ 4705', POOH, mix and pump plug #6 25 sx of Class C cmt from 4038'-3898', POOH, WOC, too windy, secure well SDFN.
2/15/2023	2/15/2023	Drove to location, PJSM, RIH, tag plug #6 @3880', POOH, mix and pump plug #7 25 sx of class C from 3352'-3218', POOH, mix and pump plug #8 25 sx of class C cmt from 2128'-2007', POOH WOC, RIH and tag Plug #8 @ 1999', POOH LD tubing, RU WL, RIH and perf @ 487', POOH RD WL, secure well, SDFN.
2/16/2023	2/16/2023	Drove to location, PJSM, attempted to pump into perfs, pressured up to 2500 psi with no injection rate, notified BLM, approved to drop 50' and spot to surface, mix and pump plug #9 55 sx of class C cmt from 537'- surface, cmt came to surface, RD all equipment, move to next well.

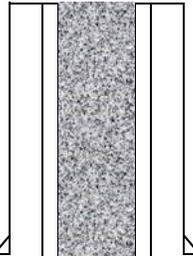
API #	30-015-30764	<b>Coal Train Federal Com #1</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	10-17S-28E
Field	Crow Flats; Morrow SE (G)		Footage	660 FSL 990 FWL
Spud Date	1/14/2000		Survey	32.8435326 -104.1694412

Formation (MD)	
San Andres	1953
Glorieta	3420
Abo	5398
Wolfcamp	7414
Penn	7800
Cisco	8098
Strawn	8700
Atoka	9400
Morrow	9647

RKB	
GL	3530'

Hole Size	17-1/2"
TOC	Surface
Method	circ 100 sx

Csg Depth	426'
Size	13-3/8"
Weight	48#
Grade	H-40
Connections	
Cement	450 sx



Plug #9 55 sx of Class C cement from 537'-surface

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	11"
TOC	Surface
Method	Circ 56 sx

Csg Depth	2078'
Size	8-5/8"
Weight	24#
Grade	J-55
Connections	
Cement	650 sx

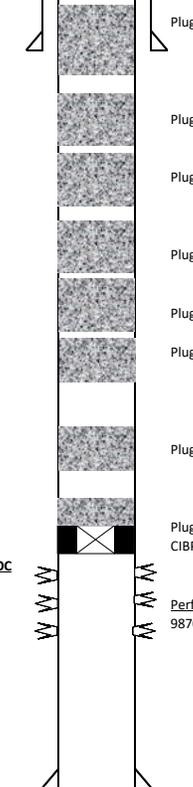
Last Update	10/27/2022
By	RCB

PBD	10,141'
TD MD	10,200'
TD TVD	10,200'

Hole Size	7-7/8"
TOC	5450' & 1660'
Method	CBL

Two stage cement job w/ different TOC

Csg Depth	10,200'
Size	5-1/2"
Weight	17#
Grade	N-80
Connections	
Cement	1350 sx



Plug #8 25 sx of Class C cement from 2128'-1999'

Plug #7 25 sx of Class C cement from 3352'-3218'

Plug #6 25 sx of Class C cement from 4038'-3880'  
DV tool @ 3988'

Plug #5 40 sx of Class C cement from 4841'-4705'

Plug #4 35 sx of Class C cement from 5241'-4867'

Plug #3 25 sx of Class C cement from 5460'-5241'

Plug #2 25 sx of Class C cement from 6830'-6662'

Plug #1 25 sx of Class H cement from 9770'-9520'  
CIBP @ 9770'

Perforations  
9870'-9899'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 198158

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 198158
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/24/2023