

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N00C14203629

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator COLEMAN OIL & GAS INCORPORATED

3a. Address P.O. BOX 3337, FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 24/T26N/R12W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. NAVAJO SMITH/1

9. API Well No. 3004524976

10. Field and Pool or Exploratory Area
Sun Dog/UNNAMED

11. Country or Parish, State

SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Coleman Oil and Gas, Inc Per Recommendation of Laverna Jaquez and Robert Begay From Farmington BIA request Final Abandonment on the Navajo Smith #1.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MIKE HANSON / Ph: (505) 566-1996

ENGINEER

Title

Signature

Date

08/04/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

LAVERNA A JAQUEZ / Ph: (505) 564-7636 / Approved

Realty Specialist

Title

09/22/2022

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1650 FNL / 1650 FEL / TWSP: 26N / RANGE: 12W / SECTION: 24 / LAT: 36.47636 / LONG: -108.05902 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1650 FNL / 1650 FEL / TWSP: 26N / SECTION: / LAT: 36.47636 / LONG: 108.05902 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

FEB 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an oil field or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NOOC-14-20-3629

If Indian, Allottee or Tribe Name

Sun, Ble Chun

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1650' FEL G, Section 24, T26N, R12W Latitude 36.28350°, Longitude 108.03320°

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Smith #1

9. API Well No.

30-045-24976

10. Field and Pool, or Exploratory Area

Gallego Gallup Assoc

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COLEMAN OIL & GAS, INC. PLUGGED AND ABANDONED THE NAVAJO SMITH #1, SEE ATTACHED.

PLUG #1 5372-5220 12 SXS (14.16 CF) CLASS B CEMENT
 PLUG #2 4802-4700 16 SXS (18.88 CF) CLASS B CEMENT
 PLUG #2A 4700-4473 16 SXS (18.88 CF) CLASS B CEMENT
 PLUG #3 3992-3819 16 SXS (18.88 CF) CLASS B CEMENT
 PLUG #4 2070-1833 16 SXS (18.88 CF) CLASS B CEMENT
 PLUG #5 1259-697 214 SXS (252.52 CF) CLASS B CEMENT
 PLUG #6 398-SURFACE 247 SXS (291.46 CF) CLASS B CEMENT
 PLUG #7 72-SURFACE 37 SXS (43.66 CF) CLASS B CEMENT

RCVD FEB 28 '13
OIL CONS. DIV.
DIST. 3

SPUD WELL APRIL 12, 1981

RELEASED ROTARY TOOLS APRIL 25, 1981

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

2/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FEB 26 2013

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D 19

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas
Navajo Smith #1

December 10, 2012
Page 1 of 2

1650' FNL and 1650' FEL, Section 24, T-26-N, R-12-W
San Juan County, NM
Lease Number: NOOC-14-20-3629
API #30-045-24976

Plug and Abandonment Report
Notified NMOCD and BLM on 11/27/12

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 5372' to 5214' to cover the Dakota top.
- Plug #2** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 4802' to 4591' to cover the Gallup top.
- Plug #2a** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 4698' to 4489' to cover the Gallup top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 3992' to 3781' to cover the Mancos top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 2020' to 1810' to cover the LaVentana top.
- Plug #5** with 214 sxs (252.52 cf) Class B cement inside casing from 1259' to 722', leaving 173 sxs out, 4 sxs below and 37 sxs above the CR to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with 247 sxs Class B cement inside casing from 398' to surface, 142 sxs pumped cement to the pit and 247 sxs pumped good cement to cover the Kirtland and Ojo Alamo tops.
- Plug #7** pump 37 sxs (43.66 cf) Class B cement found cement in the 4.5" down 72' per tubing tag and the 8-5/8" x 4.5" down 10" and install P&A marker.

Plugging Work Details:

- 11/27/12 Road rig and equipment to location. SDFD.
- 11/28/12 Check well pressures: tubing 0 PSI, casing 190 PSI and bradenhead 40 PSI. RU relief lines and blow well down. X-over for rod work. TOH and LD the polish rod and a 3/4" 5' pony rod. TOH and LD 201 3/4" guided rods and the pump. X-over for tubing. ND wellhead. NU the 8-5/8" companion flange, the BOP and function test. TOH and tally 156 joints, S-N, 3' perf sub and 1 joint, SN at 5056', EOT at 5093'. TIH with 78 stands. SI well. SDFD.
- 11/30/12 Check well pressures: tubing and casing on vacuum, bradenhead 25 PSI. RU relief lines and blow well down. PU and tally 10 joints and tag up at 5372'. B. Powell, NMOCD and G. Clayton, BLM approved procedure change. Circulate well clean. Spot plug #1 with estimated TOC at 5214'. TOH LD joints. WOC. SDFD.
- 12/3/12 Check well pressures: tubing 0 PSI, casing 70 PSI and bradenhead 10 PSI. TIH and tag top of cement at 5220'. PU 4.5" scraper. TIH to 4833'. PU 4.5" DHS CR. TIH and set at 4802'. Establish circulation. Attempt pressure test casing with 2.5 bpm at 500 PSI, leak. Spot plug #2 with estimated TOC at 4591'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas
Navajo Smith #1

December 10, 2012
Page 2 of 2

Plugging Work Details (continued):

- 12/4/12 Open up well; no pressures. TIH and tag TOC low at 4700'. Re-spot plug #2. G. Clayton, BLM approved procedure change. Establish circulation. Attempt pressure test casing to 800 PSI, pumped 2.5 bpm at 500 PSI. Spot plug #2a with estimated TOC at 4489'. WOC. TIH and tag cement at 4473'. Establish circulation. Spot plug #3 with estimated TOC at 3781'. SI well. SDFD.
- 12/5/12 Check well pressures: tubing, casing and bradenhead on light vacuum. TIH and tag cement at 3819'. TOH. Attempt to pressure test casing, no test. Establish rate of 3 bpm at 300 PSI. Perforate 3 HSC holes at 2070'. PU 4.5" DHS CR. TIH and set CR at 2020'. Attempt pressure test casing, no test. Establish same results. Sting into the CR. Attempt to establish rate into the perf, no rate. Pressure up to 1200 PSI. Bled down to 700 PSI in 3 minutes repeat 3 times. C. Perrin, NMOCD and G. Clayton, BLM approved procedure change. Spot plug #4 with estimated TOC at 1810'. TOH. WOC. RIH with 1-11/16" weight bar at 1846'. SI well. SDFD.
- 12/6/12 Open up well; no pressures. Attempt to pressure test casing, leak 3 bpm at 300 PSI. RIH and tag top of cement at 1833'. Perforate 3 HSC holes at 1259'. POH. PU 4.5" DHS CR. TIH and set CR at 1209'. Attempt to pressure test casing, no test. Establish rate of 3 bpm at 300 PSI. Sting into the CR at establish rate of 2 bpm at 500 PSI. Spot plug #5 with estimated TOC at 722'. TOH. WOC. TIH to tag cement, fluid started to come up the tubing. Flush tubing clean with total 16 bbls of water. Clean returns. TOH. SI well. SDFD.
- 12/7/12 Check well pressures: casing and bradenhead on vacuum. TIH and tag top of cement at 697'. TOH and LD all tubing. Attempt to pressure test casing, test failed. Establish rate of 3 bpm at 300 PSI. Perform dye test. Calculated volume is 24 bbls. Pumped 35 bbls with no dye into pit. Perforate 3 HSC holes at 398'. Monitor well for gas. S. Mason, BLM and G. Clayton, BLM and C. Perrin, NMOCD approved procedure change. Spot plug #6 with estimated TOC at surface. SI well. SDFD.
- 12/10/12 Open up well; no pressures. PU 3 joints and tag TOC at 72'. Write and perform Hot Work Permit. Cut off wellhead. Found cement in the 4.5" down 72' per tubing tag and the 8-5/8" x 4.5" down 10'. Spot plug #7 and install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.

Navajo Smith #1**Proposed P&A**

Gallegos Gallup

1650' FNL, 1650' FEL, Section 24, T-26-N, R-12-W
San Juan County, NM, API #30-045-24976

Today's Date: 5/22/12

Spud: 4/12/81

Completed: 11/20/81

Elevation: 6031' GL
6044' KB

12.25" hole

Ojo Alamo @ 294'

Kirtland @ 348'

Fruitland @ 862'

Pictured Cliffs @ 1209'

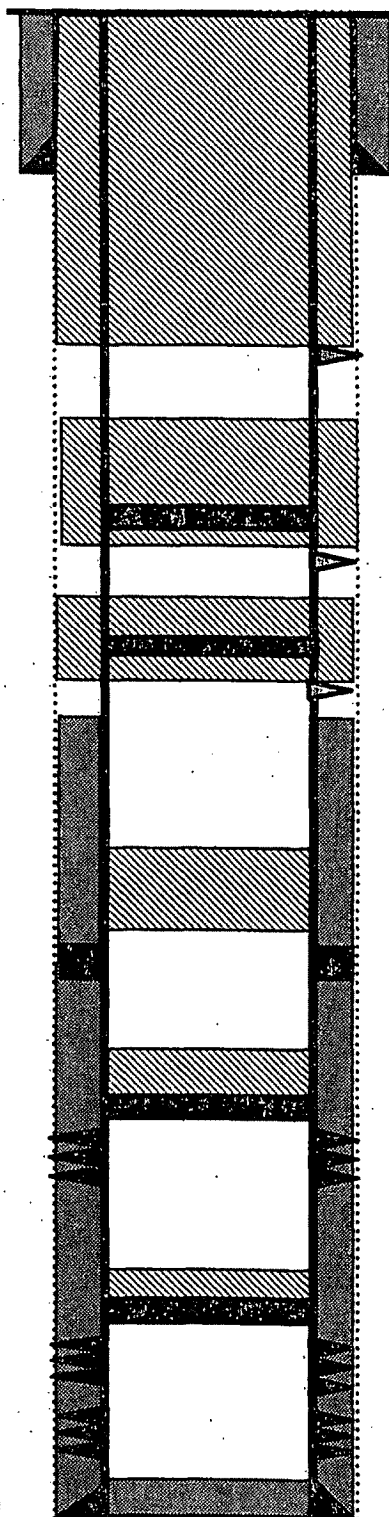
LaVentana @ 2020'

Mancos @ 3942'

Gallup @ 4725'

Dakota @ 5720'

7.875" hole

TD 5877'
PBD 5400'Plug #7: 72' - 0'
Class B cement, 37sxs
Top Off8.625" 24#, J-55 Casing set @ 241'
Cement with 135 sxs, circulatedPlug #6: 398' - 0'
Class B cement, 247 sxs

Perforate @ 398'

Cement Retainer @ 1209'

Plug #5: 1259' - 697'
Class B cement, 214 sxs:
41 in and 173 out

Perforate @ 1259'

Cement Retainer @ 2020'

Plug #4: 2070' - 1833'
Class B cement, 16 sxs:
16 in

Perforate @ 2046'

TOC @ 2200' (CBL)

Plug #3: 3992' - 3819'
Class B cement, 16 sxsDV Tool at 3984'
2nd Stage: Cement with 450 sxs (567 cf)

TOC @ at DV Tool

Plug #2A: 4700' - 4473'
Class B cement, 14 sxs

Cement Retainer @ 4802'

Plug #2: 4802' - 4700'
Class B cement, 16 sxsGallup Perforations:
4852' - 5010'Plug #1: 5372' - 5220'
Class B cement, 12 sxs

CIBP set at 5400' (1986)

Greenhorn Perforations:
5612' - 5652'Dakota Perforations:
5764' - 5772'4.5", 10.5#, J-55 Casing set @ 5873'
1st Stage: Cement with 300 sxs (354 cf)

GENERAL INSTRUCTIONS

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NOTICE

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Navajo Smith #1**Proposed P&A**

Gallegos Gallup

1650' FNL, 1650' FEL, Section 24, T-26-N, R-12-W
San Juan County, NM, API #30-045-24976

Today's Date: 5/22/12

Spud: 4/12/81

Completed: 11/20/81

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6044' KB

12.25" hole

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Fruitland @ 862'

Pictured Cliffs @ 1209'

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7.875" hole

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CIBP set at 5400' (1986)

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5764' - 5772'4.5", 10.5#, J-55 Casing set @ 5873'
1st Stage: Cement with 300 sxs (354 cf)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 199940

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 199940
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved plugging 2012 - for record only	3/24/2023