FO	RM A	PPR	ov	ED
OM	B No.	1004	4-01	137
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Form 3160-5 (June 2019) D	UNITED STATE EPARTMENT OF THE				Ol Expi	ORM APPROV MB No. 1004-0 res: October 31	137
BU	REAU OF LAND MAN	IAGEMENT			5. Lease Serial No. NO	G00061391	
	' NOTICES AND REP s form for proposals		_		6. If Indian, Allottee or	Tribe Name	
	l. Use Form 3160-3 (A				EASTERN NAVAJO)	
SUBMIT	IN TRIPLICATE - Other instr	ructions on pag	ne 2		7. If Unit of CA/Agree	ment, Name an	d/or No.
1. Type of Well					8. Well Name and No.		
Oil Well Ga			***************************************		O. A DY YV-11 NI-	JOHN/1	
2. Name of Operator COLEMAN C					9. API Well No. 30045		
3a. Address P.O. BOX 3337, FAR	RMINGTON, NM 87499	3b. Phone No. (505) 327-03	(include area code 56	?)	10. Field and Pool or E WAW FRUITLAND	-	
4. Location of Well (Footage, Sec.,	T.,R.,M., or Survey Description,				11. Country or Parish, S		NOTICARD GARD
SEC 25/T26N/R12W/NMP					SAN JUAN/NM		
12. C	HECK THE APPROPRIATE B	OX(ES) TO IN	DICATE NATURE	OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TY	PE OF AC	TION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	_	en raulic Fracturing Construction	Recl	duction (Start/Resume) amation omplete	Water Sl Well Inte	
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		porarily Abandon er Disposal		
the proposal is to deepen directive the Bond under which the work completion of the involved open completed. Final Abandonment is ready for final inspection.) Farmington BLM representation	will be perfonned or provide th ations. If the operation results i Notices must be filed only after	e Bond No. on f n a multiple com all requirement	ile with BLM/BIA spletion or recomp s, including reclan	. Required letion in a nation, hav	subsequent reports muss new interval, a Form 31 e been completed and th	t be filed within 60-4 must be file e operator has o	a 30 days following led once testing has been detennined that the site
Coleman request FAN appr		with Coleman	representative ivi	ike nansi	on on location FAN ap	provai recomr	nenaea.
14. I hereby certify that the foregoing		inted/Typed)	Chiohier				
MIKE HANSON / Ph: (505) 566-	1996		Title ENGINEE	<u> </u>			
Signature			Date		09/21/20	22	
	THE SPACE	FOR FEDI	ERAL OR ST	ATE OF	ICE USE		

Approved by AFM-Minerals 09/22/2022 DAVE J MANKIEWICZ / Ph: (505) 564-7761 / Approved Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office FARMINGTON certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 26N / RANGE: 12W / SECTION: 25 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SENE / 1980 FNL / 660 FEL / TWSP: 26N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

X/MOCD Page

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 14 2013

5. Lease Serial No. NO-G-0006-1391

SUNDRY NOTICES AND REPORTS ON WELLS

NO-G-0006-1391

Do not use this form for proposals to drill or to referente from Field O to ribe Name abandoned well. Use Form 3160 - 3 (APD) for such proposals d Manac emergence of Navajo Allotted

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other			NA 8. Well Name	e and No.
2. Name of Operator Coleman Oil	& Gas, Inc.			John #1 9. API Well	No.
3a Address P.O. Drawer 3337, Farmington	NM-87499	3b. Phone No. (include 505-327-0356	area code)	30-045-30	0692 Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,)	T., R., M., or Survey Description)				ruitland Sand - Pictured Cliffs
1980' FNL, 660' FEL H, Secti	ion 25, T26N, R12W Latitud	le 36.461111°, Longitud	de 108.056389°	11. County or San Juan	Parish, State 1, New Mexico
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, R	EPORT, OR (OTHER DATA
TYPE OF SUBMISSION	, to the	TYP	E OF ACTION	••	
□ Notice of Intent ☑ Subsequent Report 6 ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab]	Water Shut-Off Well Integrity Other
 Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the 	ed Operation (clearly state all pertirectionally or recomplete horizontally work will be performed or provi	y, give subsurface location	is and measured and tru	e vertical depths	of all pertinent markers and zones.

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU A-Plus Well Service. Plugged and Abandoned John #1; see the following attachment.

RCVD JUN 19'13 OIL CONS. DIV.

Plug #1 110 Sacks (129.8 cu ft) Class B Cement, Filled 4 1/2" Production Casing with Cement. Shut well in with 900 psig. DIST. 3

Plug #2 25 Sacks (29.5 cu ft) Class B Cement, Topped off 4.5" production casing and 4.5" x 7" casing annulus with cement.

Installed Dry Hole Marker

SPUD WELL SEPTEMBER 21, 2001 RELEASED ROTARY TOOLS SEPTEMBER 25, 2001

	. ,	•
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title	OPERATIONS ENGINEER	
Signature//whalf.//anon Date	6/12/201	3
4 TRIS SPACE FOR FEDERAL OR	STATE OFFICE USE	AREAPTEN FOR PECON
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD CFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within	knowingly and willfully to make to	any department-or-agency_of the United

(Instructions on page 2)

MMOCDE

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present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

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The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well, operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas, Inc. John #1

March 19, 2013 Page 1 of 1

1980' FNL and 660' FEL, Section 25, T-26-N, R-12-W San Juan County, NM Lease Number: NO-G-0006-1391 API #30-045-30692

Plug and Abandonment Report Notified NMOCD and BLM on 3/15/13

Plug and Abandonment Summary:

Plug #1 mix 110 sxs Class B cement with 1/4" cello flake, pump 10 sxs cement then drop 28 frac balls and pump the remaining 100 sxs and circulate to surface. SI well with 900 PSI

Plug #2 with 25 sxs (29.5 cf) Class B cement found cement in 4.5" casing down 7' and in 7" x 4.5" down 40'. To top off casings. Install P&A marker.

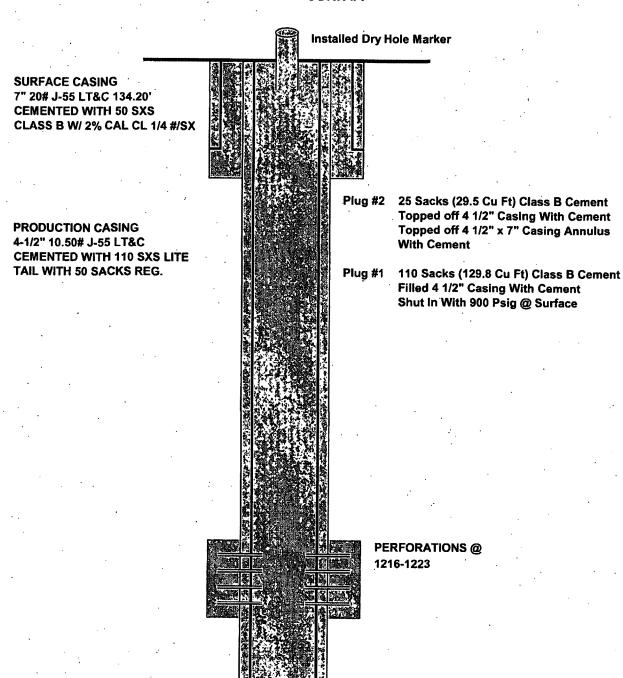
Plugging Work Details:

- 3/18/13 Road equipment to location. Check well pressures: tubing and bradenhead 0 PSI, casing 34 PSI. RU. TOH and LD polish rod, 2-8' pony rods, 19-3/4" plain rods, 32 guided ¾" rods and pump. ND wellhead. Strip on 4.5" tubing head and companion flange. Function test BOP. PU 22' in subs and tag at 1308' with 4' stick up. TOH and tally 39 joints of 2-3/8" EUE tubing, SN 2' perf sub and a tail joint, total 1287'. Note: B. Powell, NMOCD, M. Hanson, Coleman O&G and J. Joe, BLM approved procedure change. Spot plug #1 mix 110 sxs Class B cement with ¼" cello flake, pump 10 sxs cement then drop 28 frac balls and pump the remaining 100 sxs and circulate to surface. SI well with 900 PSI. RD pump. SDFD.
- 3/19/13 Open up well; no pressures. Write and Perform Hot Work Permit. Cut off wellhead. Found cement in 4.5" casing down 7' and in 7" x 4.5" down 40'. To top off casings. Install P&A marker. RD & MOL.

Jamie Joe, BLM representative, was on location.

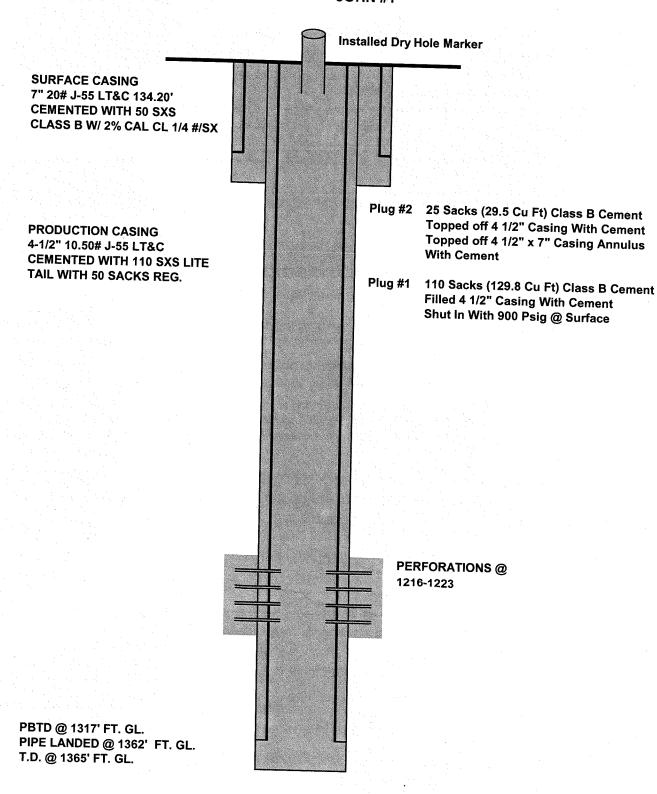
Michael Hanson, Coleman O&G representative, was on location.

COLEMAN OIL GAS, INC. JOHN #1



PBTD @ 1317' FT. GL. PIPE LANDED @ 1362' FT. GL. T.D. @ 1365' FT. GL.

COLEMAN OIL GAS, INC. JOHN #1



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 199939

CONDITIONS

Operator:	OGRID:
COLEMAN OIL & GAS INC	4838
P.O. Drawer 3337	Action Number:
Farmington, NM 87499	199939
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created B	Condition	Condition Date
mkuehli	approved plugging 2013 - for record only	3/24/2023