

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N0G99091359

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator COLEMAN OIL & GAS INCORPORATED

3a. Address P.O. BOX 3337, FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 327-03564. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 24/T26N/R12W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. CLINTON/1

9. API Well No. 3004530694

10. Field and Pool or Exploratory Area
GALLEGOS FRUITLAND SAND PC/GALLEGOS FRUIT11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Met Farmington BLM Representative Mr. Abiodun Adeloye and COG Representative Mr. Bruce Taylor on location to discuss FAN. Mr. Adeloye reported back to proceed with final abandonment following repairs to well site as mention in Notice of Incidents 20AA00061 of noncompliance dated 11/12/2020 per Blm Representative Mr. Roger Herrera. Sundry submitted but reject in early 2020, indicated to reenter request through AFMSS 2. Coleman Oil and Gas, Inc. therefore respectfully request FAN approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MIKE HANSON / Ph: (505) 566-1996

Title ENGINEER

Signature

Date 12/15/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVE J MANKIEWICZ / Ph: (505) 564-7761 / Approved

Title AFM-Minerals

Date 12/16/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1800 FSL / 760 FWL / TWSP: 26N / RANGE: 12W / SECTION: 24 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

RECEIVED

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 14 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NO-G-9909-1359 |
| 2. Name of Operator Coleman Oil & Gas, Inc. | | 6. Well Name and No. Clinton #1 |
| 3a. Address P.O. Drawer 3337, Farmington NM 87499 | 3b. Phone No. (include area code) 505-327-0356 | 9. API Well No. 30-045-30694 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL, 760' FWL L, Section 24, T26N, R12W Latitude 36.471389°, Longitude 108.069444° | | 10. Field and Pool, or Exploratory Area Gallegos Fruitland Sand - PC |
| | | 11. County or Parish, State San Juan, New Mexico |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU A-Plus Well Service. Plugged and Abandoned Clinton #1, see the following attachment.

RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

Plug #1 119 Sacks (140.42 cu ft) Class B Cement, Filled 4 1/2" Production Casing with Cement. Shut well in with 1000 psig.

Plug #2 21 Sacks (24.78 cu ft) Class B Cement, Topped off 4.5" production casing and 4.5" x 7" casing annulus with cement.

Installed Dry Hole Marker

SPUD WELL SEPTEMBER 26, 2001
RELEASED ROTARY TOOLS SEPTEMBER 28, 2001

| | | |
|--|-------------------|---------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HANSON | | Title OPERATIONS ENGINEER |
| Signature <i>Michael T. Hanson</i> | Date 6/12/2013 | ACCEPTED FOR RECORD |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |

| | | |
|--|-----------------|--|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title Office | Date JUN 14 2013 FARMINGTON FIELD OFFICE TV |
|--|-----------------|--|

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas, Inc.
Clinton #1

March 19, 2013
Page 1 of 1

1800' FSL and 760' FWL, Section 24, T-26-N, R-12-W
San Juan County, NM
Lease Number: NO-G-9909-1359
API #30-045-30694

Plug and Abandonment Report
Notified NMOCD and BLM on 3/15/13

Plug and Abandonment Summary:

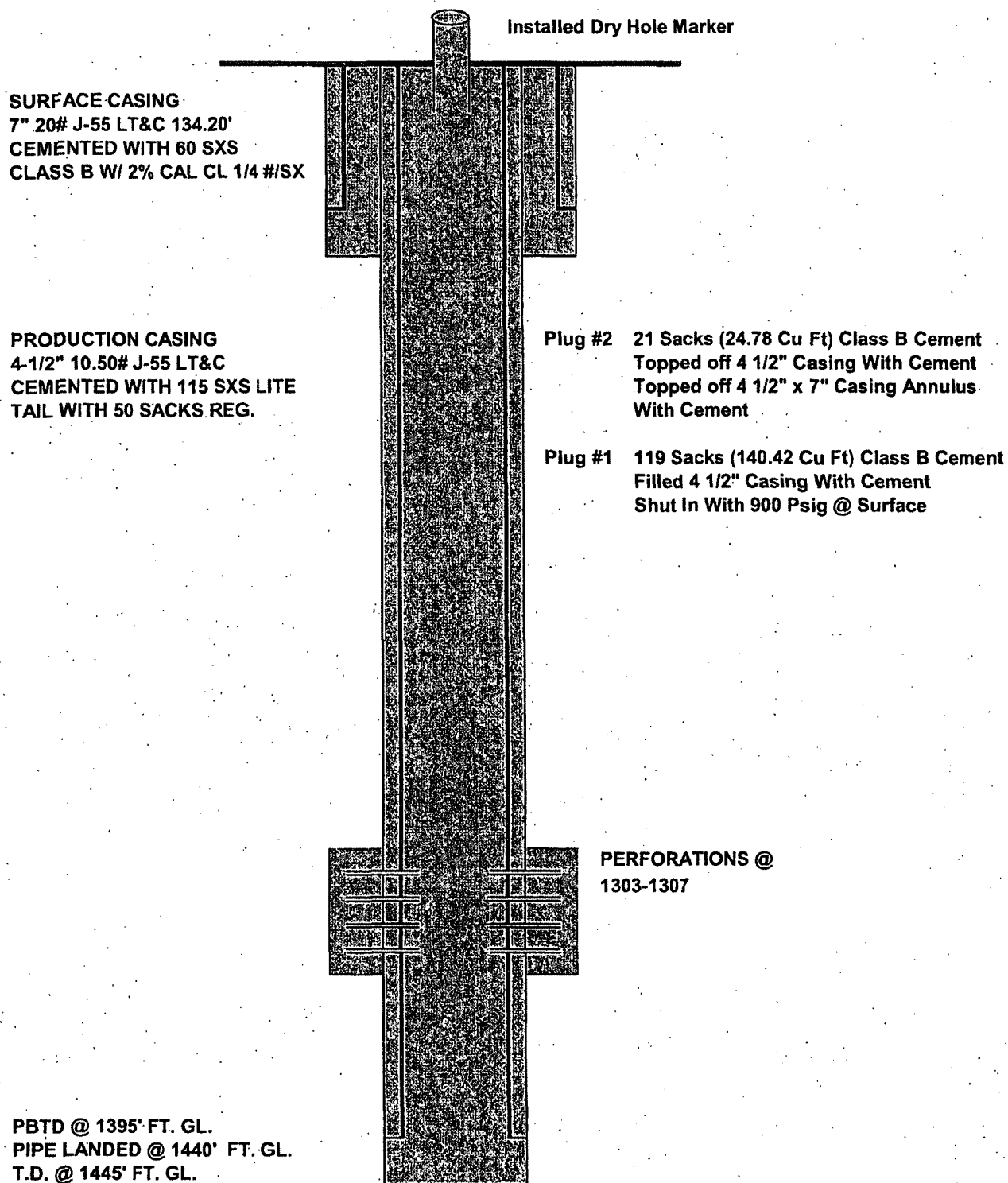
Plug #1 mix 119 sxs Class B cement with 1/4# of cello flake, pump 10 sxs cement then drop 16 frac balls and pump the remaining 109 sxs and circulate to surface. SI well with 1000 PSI.

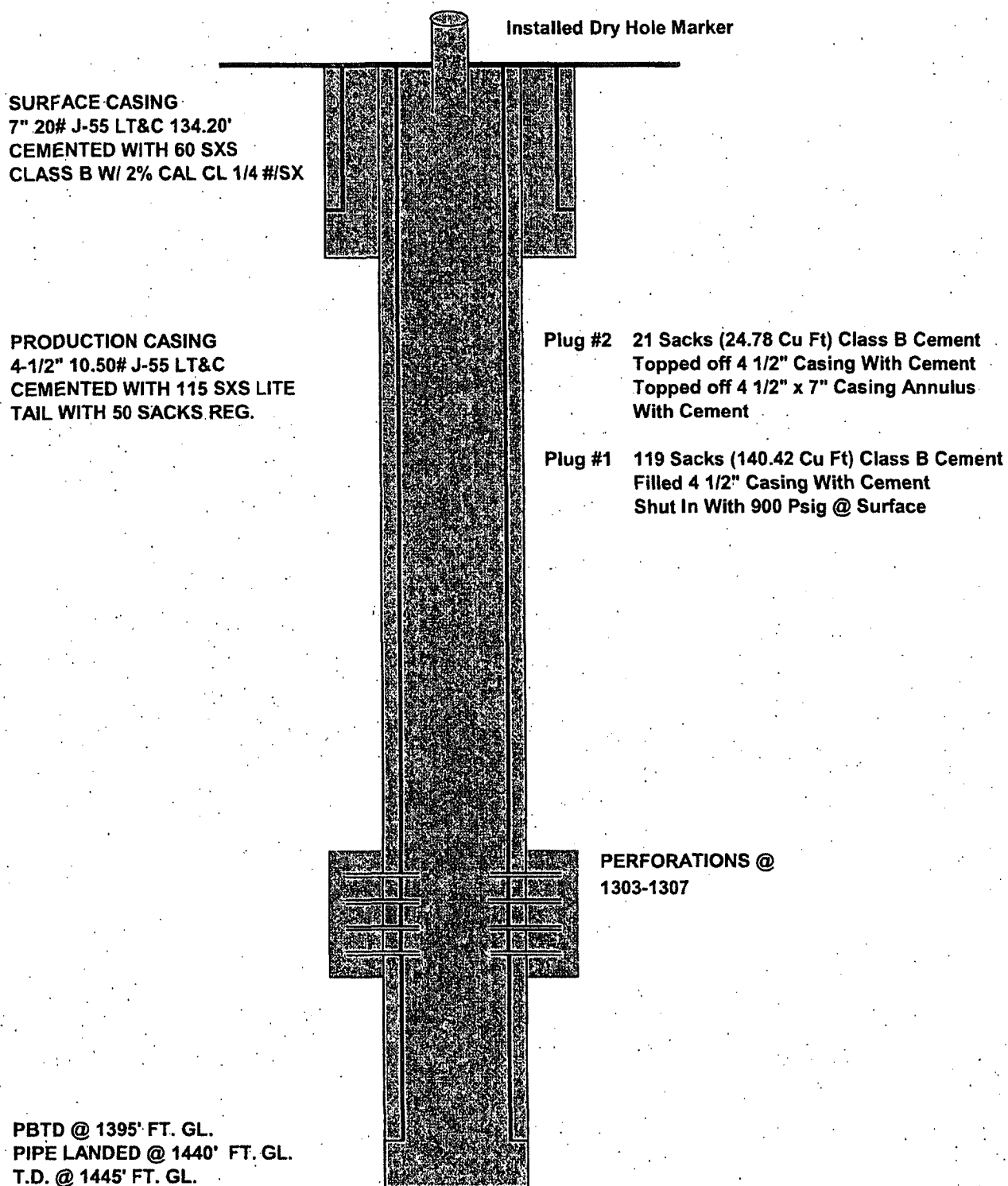
Plug #2 with 21 sxs (24.78 cf) Class B cement found cement in 4.5" casing down 2' and in 7" x 4.5" down 86'. To top off casings. Install P&A marker.

Plugging Work Details:

3/18/13 Road equipment to location. RU. J. Joe, BLM approved previous bradenhead pressure test. Pump 22 bbls of water ahead at 4bpm 0 PSI. Spot plug #1 mix 119 sxs Class B cement with 1/4# of cello flake, pump 10 sxs cement then drop 16 frac balls and pump the remaining 109 sxs and circulate to surface. SI well with 1000 PSI. RD pump. SDFD.

3/5/13 Write and Perform Hot Work Permit. Cut off wellhead. Found cement in 4.5" casing down 2' and in 7" x 4.5" down 86'. To top off casings. Install P&A marker. RD & MOL.

**COLEMAN OIL GAS, INC.
CLINTON #1**

COLEMAN OIL GAS, INC.
CLINTON #1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 199937

CONDITIONS

| | |
|--|--|
| Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499 | OGRID: 4838 |
| | Action Number: 199937 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| mkuehling | approved plugging 2013 - for record only | 3/24/2023 |