

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N00C14205390

6. If Indian, Allottee or Tribe Name

EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator COLEMAN OIL & GAS INCORPORATED

3a. Address P.O. BOX 3337, FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 327-03564. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 18/T26N/R11W/NMP

7. If Unit of CA/Agreement, Name and/or No.

FRUITLAND COAL/NMNM108239

8. Well Name and No. RICKY/1R

9. API Well No. 3004531165

10. Field and Pool or Exploratory Area
Basin Fruitland Coal/BASIN FRUITLAND COAL11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Coleman Oil and Gas, Inc. representative Mike Hanson met with Farmington BLM representative Laverna Jaquez and Roger Herrera and EPIC representatives Vanessa Fields and Jimmy McKinney for FAN inspection. It was determined that the Ricky 1R would be released for FAN approval. Coleman Oil and Gas, Inc. respectfully requests FAN approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MIKE HANSON / Ph: (505) 566-1996

Title ENGINEER

Signature

Date 12/16/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVE J MANKIEWICZ / Ph: (505) 564-7761 / Approved

Title AFM-Minerals

Date 12/17/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 765 FNL / 830 FWL / TWSP: 26N / RANGE: 11W / SECTION: 18 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOOC14205390
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	7. If Unit or CA/Agreement, Name and/or No. NMNM108239
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R11W NWNW 765FNL 830FWL		8. Well Name and No. RICKY 1R
		9. API Well No. 30-045-31165-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. Plugged and Abandoned the Ricky #1R on March 2, 2016, see the attached P&A report.

P&A Marker installed Latitude N 36.494133 and Longitude W 108.051342.

under bond is retained until
surface restoration is completed.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #335820 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 04/21/2016 (16JWS00518E)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 04/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 10/13/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDFV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
Ricky #1R

March 8, 2016
Page 1 of 1

765' FNL and 830' FWL, Section 18, T-26-N, R-11-W
San Juan County, NM
Lease Number: NOO-C-14-20-5390
API #30-045-31165

Plug and Abandonment Report
Notified NMOCD and BLM on 02/25/2016

Plug and Abandonment Summary:

Plug #1 with CR at 1210'; mix and spot 8 sxs (9.44 cf) Class B cement inside the casing above CR up to 1105' to isolate the Fruitland Coal perforations. No WOC, casing pressure tested.

Plug #2 with 3 holes at 1058' and CR at 1010'; mix and pump 28 sxs Class B cement at 15.7 ppg with 1.18 yield (33.0 cf); squeeze 16 sxs outside casing from 1058' to 905'; and leave 4 sxs inside casing under the CR; sting out and spot 8 sxs above CR up to 905' to isolate Fruitland formation top.

Plug #3 with 3 squeeze holes at 372'; mix and pump 105 sxs Class B cement at 15.7 ppg with a 1.18 yield (123.9 cf) down the 4-1/2" casing from 371' to surface to circulate 10 sxs cement to surface to isolate the Kirtland and Ojo Alamo tops and cover the 7" surface casing shoe at 133'.

Plugging Work Details:

03/04/16 MOL and RU. Unseat pump and LD polish-rod. POH and LD one 2' and one 3' - 3/4" pony-rods, then 50 - 1/4" guided rods and an insert pump. Check wellhead pressures: Casing and tubing 0 psi on well. Lay relief line to pit. ND well head and NU BOP. Function test BOP. Shut-in well and SDFD.

03/07/16 Check wellhead pressure: 0 PSI on well. TOH and tally 40 joints 2-3/8" 4.7, J-55, EUE tubing; total length - 1298'. RU wireline run 4-1/2" gauge ring to 1250'. TIH and set 4 1/2" DHS CR at 1210'. Test tubing 1000 PSI, held OK. Load casing with 17 bbl. water and circulate well clean with 3 bbl. Pressure test casing to 800 PSI for 30 minutes. Spot plug #1. TOH to 1070' and reverse circulate well clean. TOH with setting tool. Perforate 3 HSC squeeze holes at 1058'. Establish rate into perforations a 1 BPM at 700 PSI. TIH and set 4-1/2" DHS CR at 1010'. Established rate into squeeze holes 1 BPM at 700 PSI. Mix and squeeze plug #2. TOH and LD tubing. Perforate 3 HSC holes at 372. Pump water down casing to establish circulation out the bradenhead valve; circulate the BH annulus clean with 20 bbl. Mix and pump plug #3. Circulate approximately 10 sxs cement out the BH valve. Shut in well and WOC. ND BOP and dig out wellhead. Write Hot work permit and then cut off wellhead. Found cement down 5' in both the BH annulus and the 4-1/2" casing. RD rig and then top off casing and annulus with 25 sxs Class B cement. Drive rig and equipment to A-Plus yard. Darrell Priddy with BLM on location. Set P&A marker: Lat: 36° 29' 35.88 and Long 106° 03' 04.83"

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**COLEMAN OIL GAS, INC.
Ricky #1R P&A Wellbore**

SURFACE CASING

7" 20# J-55 LT&C @ 135 FT GL
CEMENTED WITH 85 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX
ONE INCH WITH 50 ADD SXS

Plug #3 0-372
7" Set @ 127 FT GL
105 Sacks Cement
123.9 Cubic Feet

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @1351 FT GL
CEMENTED WITH 110 SXS LITE
TAIL WITH 30 SACKS REG.

CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

ON SUFACE & PRODUCTION CASING
Cement Retainer @1010

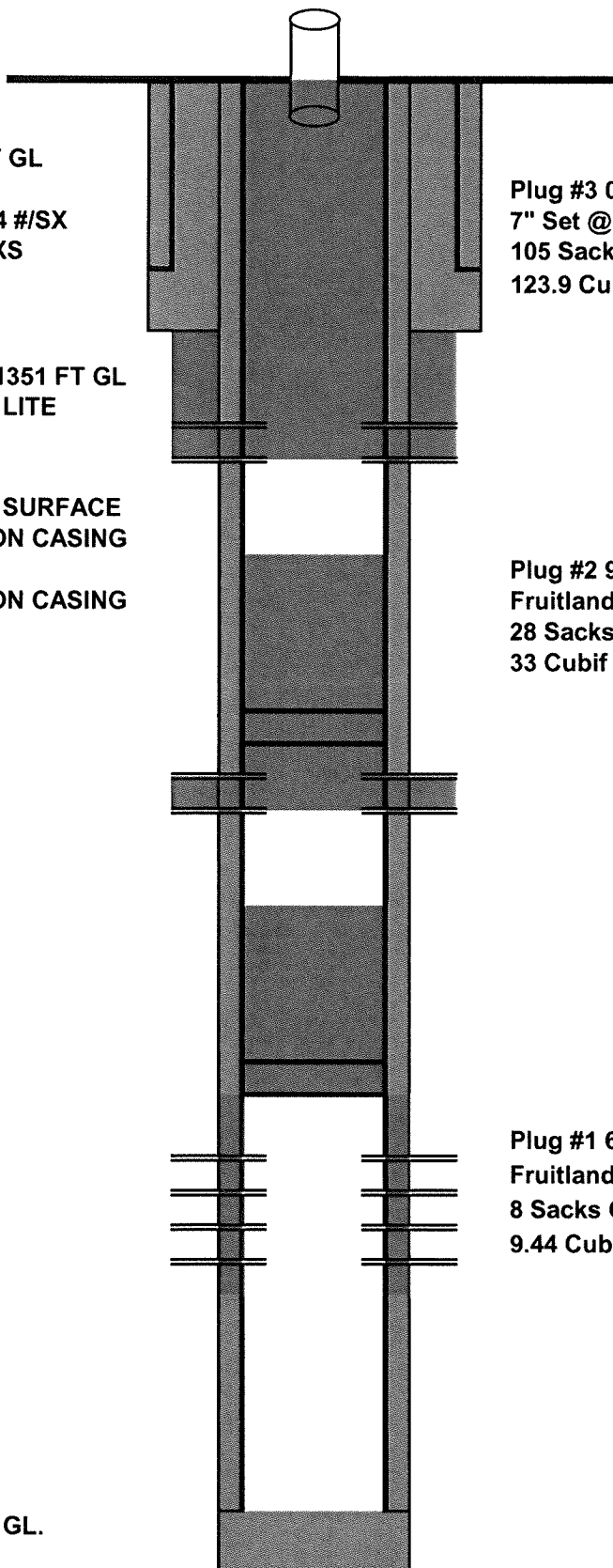
Plug #2 905-1058
Fruitland
28 Sacks Cement
33 Cubif Feet

Cement Retainer @1210

Fruitland Coal
Perforations @ 1218-1228

Plug #1 687-1294
Fruitland Coal Perforations
8 Sacks Cement
9.44 Cubif Feet

PBTD @ 1306' FT. GL.
PIPE LANDED @ 1351' FT. GL.
T.D. @ 1355' FT. GL.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 199945

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 199945
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	For record only	3/24/2023