

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. <b>N00C14205389</b>
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>EASTERN NAVAJO</b>
2. Name of Operator <b>COLEMAN OIL &amp; GAS INCORPORATED</b>		7. If Unit of CA/Agreement, Name and/or No. <b>FRUITLAND COAL/NMNM108239</b>
3a. Address <b>P.O. BOX 3337, FARMINGTON, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 327-0356</b>	8. Well Name and No. <b>RICKY COM/2R</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SEC 18/T26N/R11W/NMP</b>		9. API Well No. <b>3004531166</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal/BASIN FRUITLAND COAL</b>
		11. Country or Parish, State <b>SAN JUAN/NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Coleman Oil and Gas, Inc Representative Mike Hanson met with Farmington BLM representatives Laverna Jaquez and Roger Herrera and EPIC Representatives Vanessa Fields and Jimmy McKinney for FAN field inspection. It was determined that the Ricky Com #2R would be released for FAN approval. Coleman Oil and Gas, Inc respectfully request FAN approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>MIKE HANSON / Ph: (505) 566-1996</b>	Title <b>ENGINEER</b>
Signature	Date <b>12/16/2021</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>DAVE J MANKIEWICZ / Ph: (505) 564-7761 / Approved</b>	Title <b>AFM-Minerals</b>	Date <b>12/17/2021</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON</b>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSW / 1845 FSL / 745 FWL / TWSP: 26N / RANGE: 11W / SECTION: 18 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NOOC142053896. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM1082398. Well Name and No.  
RICKY COM 2R9. API Well No.  
30-045-31166-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

## 2. Name of Operator

COLEMAN OIL &amp; GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

## 3a. Address

FARMINGTON, NM 87499

## 3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26N R11W NWSW 1845FSL 745FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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See the attached P&A Report for the Ricky Com #2R. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365135 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0037SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 01/27/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMADANI  
Title PETROLEUM ENGINEER

Date 02/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

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(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NOOC14205389

2

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Coleman Oil & Gas Inc.  
Ricky Com 2R

December 2, 2016  
Page 1 of 1

1845' FSL and 745' FWL, Section 18, T-26-N, R-11-W  
San Juan County, NM  
Lease Number: NOOC14205389  
API #30-045-31166

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/28/16

**Plug and Abandonment Summary:**

- Plug #1** with 46 sxs (54.28 cf) Class B cement from 1294' to 687' to cover the Fruitland perforations and tops.
- Plug #2** with 56 sxs (66.08 cf) Class B cement from 540' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe. Install P&A marker with coordinates N 36° 29' 09.60" / W 108° 03' 05.76".

**Plugging Work Details:**

- 11/30/16 Rode rig and equipment to location. Spot in and RU. X-over to rod tool. Unseat pump and LD polish rod with stuffing box then LD 37 regular 3/4" rods and 10 guided 3/4" rods. X-over tubing equipment. ND wellhead. NU A-Plus 7-5/8" companion flange. NU BOP. PU 2 jnts tag up at 1294'. Tally and TOH with 2-3/8" tubing EUE 10' sub, 36 jnts, SN, MA (jnt) total tally 1232'. SI well. SDFD. Note: Unable to check casing pressure due to 4" valve will not open and other side has flange valve. Just blew down casing, tubing and bradenhead 0 PSI.
- 12/1/16 Check well pressures: casing 10 PSI, tubing 30 PSI and bradenhead 0 PSI. RU relief lines. Pump 5 bbls of water down tubing, pressured up to 1000 PSI. Attempted to work pipe free, lost pressure. Pump additional 5 bbls of water. **Spot plug #1** with calculated TOC at 687'. Attempt to LD 6' pup jnt stuck. Pump additional attempt to work pipe free. Load casing and pressured up to 400 PSI, with 4.5 bbls of water, bleed off. RU pump to tubing, load tubing pressured up to 1500 PSI hold. Attempt stretch reading, pulling 20K to 30K, 3 times same 3.5 inches. Wait on orders. Note: Mike Hanson, Coleman requires WOC tag in the morning. SDFD.
- 12/2/16 Open up well; no pressures. RU A-Plus wireline. PU 2-3/8" GR RIH to 791' tag up. PU wireline jet cutters RIH to 789' cut tubing not free. POH attempt to work would not come free. Note: Joe Ruybalid, BLM, and Brandon Powell, NMOCD, approved procedure change. PU jet cutters RIH to 550'. POH and LD jet cutter. Pipe is free and LD 1 jnt. Establish circulation. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Establish circulation. **Spot plug #2** with TOC at surface. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" and down 4' in 4-1/2" 7". Install P&A marker with coordinates N 36° 29' 09.60" / W 108° 03' 05.76". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.  
Joe Ruybalid, BLM representative, was on location.



**COLEMAN OIL GAS, INC.**  
**Ricky Com #2R P&A Wellbore**

**SURFACE CASING**

7" 20# J-55 LT&C @ 135 FT GL  
CEMENTED WITH 85 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX  
ONE INCH WITH 50 ADD SXS

Plug #3 0-540  
7" Set @ 127 FT GL  
56 Sacks Cement  
66.06 Cubic Feet

**PRODUCTION CASING**

4-1/2" 10.50# J-55 LT&C @ 1351 FT GL  
CEMENTED WITH 110 SXS LITE  
TAIL WITH 30 SACKS REG.

CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING

Fruitland Coal  
Perforations @ 1218-1228

Plug #1 & #2 687-1294  
Fruitland Coal Perforations  
46 Sacks Cement  
54.28 Cubif Feet

PBTD @ 1306' FT. GL.  
PIPE LANDED @ 1351' FT. GL.  
T.D. @ 1355' FT. GL.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 199944

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 199944
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved plugging 2016 - for record only	3/24/2023