

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **N0G01011436**

6. If Indian, Allottee or Tribe Name

**EASTERN NAVAJO****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

7. If Unit of CA/Agreement, Name and/or No.

**NMNM104892**8. Well Name and No. **PURLS COM/1S**2. Name of Operator **COLEMAN OIL & GAS INCORPORATED**9. API Well No. **3004531735**3a. Address **P.O. BOX 3337, FARMINGTON, NM 87499**3b. Phone No. (include area code)  
**(505) 327-0356**10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal/BASIN FRUITLAND COAL**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 24/T26N/R12W/NMP**11. Country or Parish, State  
**SAN JUAN/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Farmington BLM representative Mr. Roger Herrera met with Coleman representative Mike Hanson on location FAN approval recommended.  
Coleman request FAN approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**MIKE HANSON / Ph: (505) 566-1996**Title **ENGINEER**

Signature

Date

**09/21/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**DAVE J MANKIEWICZ / Ph: (505) 564-7761 / Approved**Title **AFM-Minerals**Date **09/22/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 1000 FSL / 1000 FEL / TWSP: 26N / RANGE: 12W / SECTION: 24 / LAT: 36.469166 / LONG: -108.056944 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 1000 FSL / 1000 FEL / TWSP: 26N / SECTION: / LAT: 36.469166 / LONG: 108.056944 ( TVD: 0 feet, MD: 0 feet )



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
N0G010114366. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM1048928. Well Name and No.  
PURLS COM 1S9. API Well No.  
30-045-31735-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator  
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

## 3a. Address

FARMINGTON, NM 87499

## 3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T26N R12W SESE 1000FSL 1000FEL  
36.469166 N Lat, 108.056944 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Purls Com #1S. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365092 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0041SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 01/26/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ABDELGADIR ELMADANI  
Title PETROLEUM ENGINEER

Date 02/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD Ar

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Coleman Oil & Gas Inc.  
Purls Com 1S

November 17, 2016  
Page 1 of 1

1000' FSL and 1000' FEL, Section 24, T-26-N, R-12-W  
San Juan County, NM  
Lease Number: NOG01011436  
API #30-045-31735

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/15/16

**Plug and Abandonment Summary:**

- Plug #1 (combined #2)** with 41 sxs (48.38 cf) Class B cement from 1243' to 703' to cover the Pictured Cliffs, Fruitland Coal perforations and tops. Tag TOC at 773'.
- Plug #3** with 12 sxs (14.16 cf) Class B cement from 329' to 171' to cover the Kirtland top.
- Plug #3a** with squeeze holes at 125' spot 48 sxs (56.64 cf) Class B cement from 197' to surface to cover the Ojo Alamo and surface casing shoe.
- Plug #4** with 12 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 08.40" / W 108° 3' 26.64".

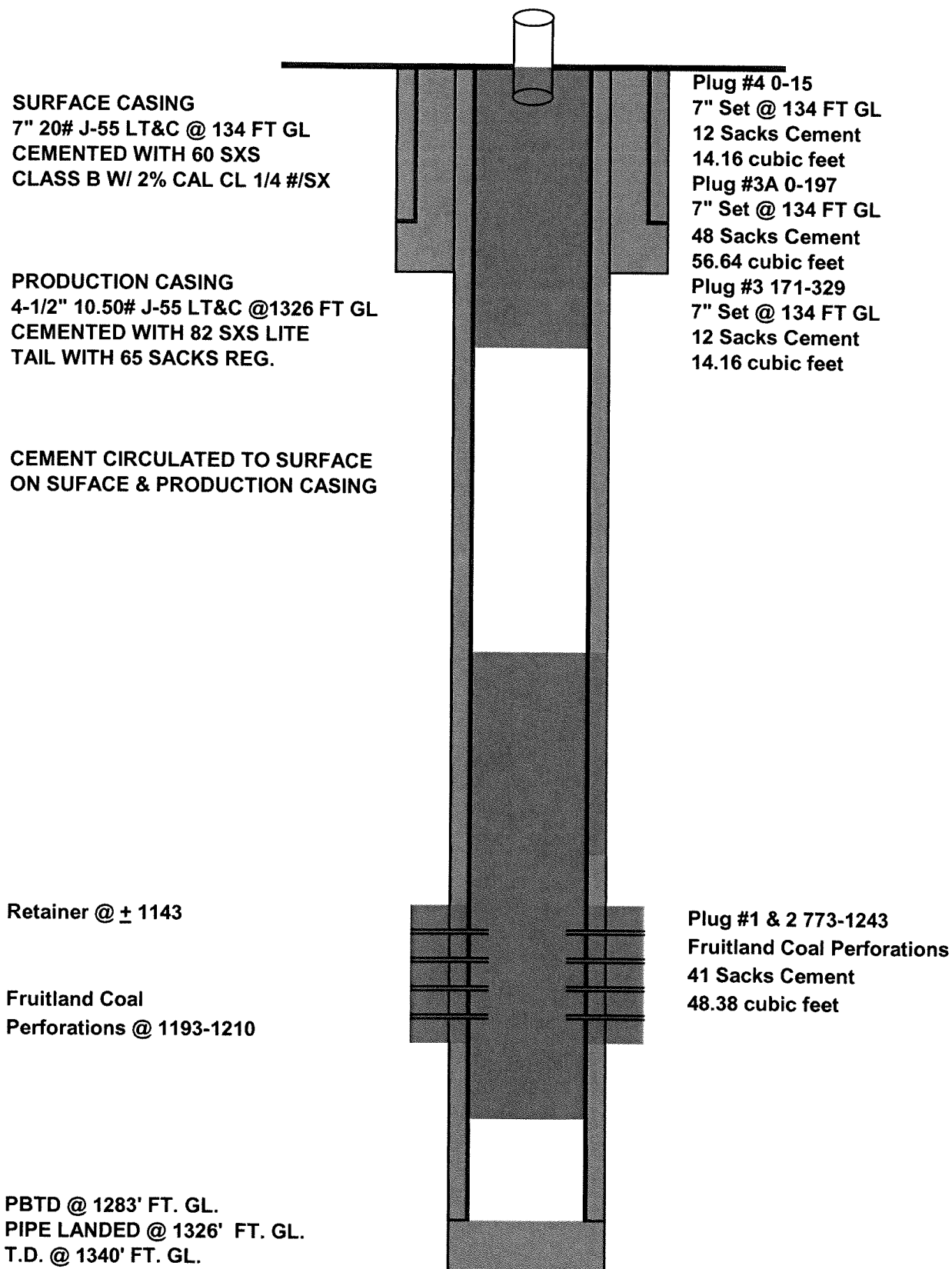
**Plugging Work Details:**

- 11/16/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing TSTM, casing 10 PSI and bradenhead 0 PSI. Blow well down. LD polish rod with 2' - 3/4", stuffing box, LD 37 - 3/4", 10 - 3/4" with guides and pump. X-over for tubing equipment. ND wellhead. NU 7-5/8" companion flange. NU BOP. TOH with 36 jnts, SN, 2' perf sub, 1 jnt of 2-3/8" EUE tubing total 1220'. PU 1 jnt tubing and TIH, tag up at 1243'. Note: Christopher Joe, BLM and Monica Kuehling, NMOCD approved procedure change. Spot plug #1 combined #2 with calculated TOC at 703'. SI well. SDFD.
- 11/17/16 Travel to location. Open up well; no pressures. RU relief lines. TIH and tag at 773'. Establish circulation. Pressure test casing to 800 PSI, OK. Establish circulation. Wait on orders. Note: Jamie Joe, BLM, and Monica Kuehling, NMOCD, approved procedure change. Spot plug #3 with calculated TOC at 171'. WOC. Establish circulation. Note: Jamie Joe, BLM, and Monica Kuehling, NMOCD, approved procedure change. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 125'. Spot plug #3a with TOC at surface. ND BOP and dig out wellhead. Cut off wellhead. Found cement at surface in 4-1/2" and 4-1/2" x 7". Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 28' 08.40" / W 108° 3' 26.64". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.  
Jamie Joe, BLM representative, was on location.



**COLEMAN OIL GAS, INC.**  
**PurIs Com #1S P&A Wellbore**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 199943

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 199943
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved plugging 2016 - for record only	3/24/2023