

# **Surface Reclamation Complete Report**

Well Name: JACKSON AT #004 & BATTERY

**API**: 30-015-20404

Well Location: J-14-17S-25E

**Surface Owner: RICHARD AND PAULA GATEWOOD** 

**Reclamation Complete Date:** 3/2/23

**Total Acres reclaimed:** 0.75

### **Seed Mix**:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
Gissler Ranch	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
п	Little Bluestem	2.5	5.0
Weights should be as pounds of pure	live seed.		

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.







On-Site Regulat	ory Reclamat	ion Inspecti	on			Date:	3/2/	2023				
Site Name:	Jackson AT											
	15	20404		-	07 . 0001			Initial	Monitorin	9		
API Number:	No associated well on	20404 Institut	Plug Date:	_5_/	27 / 2021			Active	Corrective		vec	NC.
Was this the last remain							ь	d Final			YES	NO
Are there any abandone	-		on the location?									_/
is there any production	equipment or struct	ture (not including	steel marker, pou	red onsite con-	crete bases, or pi	pelines) that an	e going to re	main on lo	cation?			V
If any production equips	ment or structure (ir	nduding 3rd perty	) is to remain on lo	cation, please:	specify.							
Site Evaluation												
Recontoured back to Have the rat hole and or										$\vdash$	YES	NO
Have the cathodic prote			& reclaimed?								V	
Rock or Caliche Surfacin	g materials have be	en removed?									✓	
Section Comments:												
All Facilities Remove: Have all of the pipelines			d? (other than the	listed above)							✓	
Has all of the required jo				and above;							V	
Have all of the required				off at least two	feet below grou	nd level?					V	
Have all of the required			been removed?								٧,	
Have all the required po	ortable bases been re	emovedr									V	
Section Comments: Dry Hole Marker											YES	NO
Has a steel marker been	installed on 004 -	amiltaments?				Check One:	□ Burled		Above Groun	,	<b>TES</b> ✓	NO
has a steel marker peen	installed per COX R										٧	
Required DHM Inform	nation:	Operator Name		Lor QtyQtr	API Number	<b>⊠</b> County		Federal Lea	se # (Fed Only)			
		Lease Name &	Number 📈 Se	c-Twn-Rng	√ Footage	☑ PBA Date						
Free of Oil or Salt Cor											YES	NO
Have all the required pit Have all other environm				e terms of the	Operator's pit pe	rmit and dosur	e plan?				<i>'</i>	
If any environmental co											,	
and the second s		e location, prease	apecay.									
Abandoned Pipelines	•											
Only need to provide an Have all fluids have been				d (in accordanc	e with 19. 15. 35	10 NMAC).					YES	NO
				ed NORM, oth	er than that whi	ch accumulated	under norm	al operatio	en?		->	
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?  Have all accessible points of abandoned pipelines been permanently capped?												
Section Comments:												
Last Remaining or On												
Please answer all questi Have all electrical service				ger going to be	any well or faali	ty remaining at	this location.				YES	NO
Is there any electrical ut				location?							*	V
Have all the battery and					d the terms of th	e Operator's pit	permit and	closure pla	in?		V	
Have all the retrievable Has all the junk and tras			n removed from th	e location?							<i>y</i>	
	in Deen removed fro	and rocation?									V	
Section Comments: iEnvironmental Only-	Do not have to be a	net to pass inspec	tion									
This section corresponds				Environmental I	but not related to	NMOCD forms	L				Met	Not Met
Free of Noxious or Invas											V	
Site Stability? Erosion co Signs of seeding comple			<b>%</b> .								V	
Signs of seeding comple Revegetation Success as				Circle C	One: 0%	25%	50%	75%	100%		V	
Adequate Reclamation I					-		-				V	
Section Comments:												
Additional Findings o	r Comments:	Inspection	sweep comp	leted; all oi	& gas trash	/junk remo	ved.					
- Laurent Findings 0	Comments.				-	_						
Increase: B. Mad	rid									ADY FOR FAN SL		
Inspector: B. Mad									□N	Inspection		
Picture Checklist:	<b>☑</b> DHM	☑ Background	☐ 3rd Pa	rty Equipment	☐ Contamina	tion		_	(A)		_	
	Site Comers	Access Road	□ tog t	quipment	Trash/Junk			_	● PA	33 (	) FA	ur.
On-Site Inspection Fo	orm v1.xlsx											2/13/2023

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On-Site Regulate					Date:	3/ 2 / 2	023		
Site Name:	Jackson AT	Battery							
API Number:	30-0	Plug I	Date:		in	spection: Act			
☑ Facility Site-I	No associated well on					⊠ fin		YES	NO
Was this the last remaini	ing or only well on t	the location?							
Are there any abandones	d pipelines that are	going to remian on the loc	ation?						<b>V</b>
is there any production e	equipment or struct	ture (not including steel ma	rker, poured onsite o	oncrete bases, or pi	pelines) that are	going to remain	on location?		V
If any production equipm	nent or structure (i	including 3rd party) is to ren	nain on location, plea	se specify.					
Site Evaluation									
Recontoured back to d								YES	NO
Have the rat hole and cel			-						
Have the cathodic protect Rock or Caliche Surfacing		roperly abandoned & reclair	med?					V	
Section Comments: All Facilities Removed	for Sinal Barlan	etion							
		pment been deared? (other	than the listed above	e)				V	
		cleared from the location?						V	
		, tie downs and risers have		wo feet below grou	nd level?			<b>/</b>	
		her materials have been ren	noved?						
Have all the required por	rtable bases been r	removed?							
Section Comments:									
Dry Hole Marker								YES	NO
Has a steel marker been i	installed per COA r	requirements?			Check One:	☐ Burled	☐ Above Ground		
Required DHM Informa	ation:	Operator Name	☐ UL or Qtr/Qtr	API Number	☐ County	☐ Fede	ral Lease # (Fed Only)		
		Leane Name & Number	Sec-Twn-Rng	Footage	☐ P&A Date				
Free of Oil or Salt Con	taminated Soil	_ talle name a ramper	D sec intring	_ rocage	□ rax base			YES	NO
1		in compliance with OCD rui	ies and the terms of th	he Operator's nit ne	rmit and dosum	e nlan?		/ IES	NO
		n addressed as per OCD rule		ne operator a prope		, p		V	
If any environmental con	cerns remain on th	he location, please specify.							
Abandoned Pipelines									
		if any pipelines have been a	bandoned (in accorda	once with 19. 15. 35	10 NMAC).			YES	NO
Have all fluids have been Have all abandoned nine		y abandoned pipelines <i>?</i> ed to <u>NOT</u> contain addition	al regulated NORM	other than that whi	ch accumulated	under normal on	eration?		
		pelines been permanently or							
Section Comments:		,,							
Last Remaining or Onl	y Well on the Lo	cation						1	
Please answer all questio	ns that apply in thi	is group, specifically if there	is no longer going to	be any well or faail	ty remaining at	this location.		YES	NO
		een removed from the locat							
		frastructure that is remaining been remediated in compl		and the terms of th	a Constante sit	narmit and close	Cools on		~
		on equipment been remove		and the terms or th	e operator s pri	permit and close	are plant	- ×	
Has all the junk and trash								· /	
Section Comments:									
iEnvironmental Only-	Do not have to be r	met to pass inspection						1	
This section corresponds	with questions on I	the Reclamation Inspection	Form in iEnvironment	al but not related to	NMOCD forms.			Met	Not Met
		pecies or treatment in rem	arks)					V	
Site Stability? Erosion cor								V .	
Signs of seeding complet Revegetation Success as			Circi	le One: 0%	25%	50%	75% 100%		
Adequate Reclamation Fe			Situ		,		20076	./	
Section Comments:									
		Inspection sweep	completed: all	oil & gas track	vijunk remo	ved		4	
Additional Findings or	Comments:	anspectation sweet	completed, all	on a gas uasi	ajunk remo	rcu.			
							☐ READY FOR FA	N CHEATTE	
Inspector: B. Madr	rid						□ NEEDS FURTH		
								on Result	
Picture Checklist:	☐ DHM Site Comers	☑ Background ☑ Access Road	☐ 3rd Party Equipmen				PASS	O F/	AIL
	K) sue comer	of Posters noted	COG Equipment	☐ Trash/Juni					

On-Site Inspection Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 195699

#### **DEFINITIONS**

Operator:		OGRID:
	EOG RESOURCES INC	7377
	P.O. Box 2267	Action Number:
	Midland, TX 79702	195699
		Action Type:
		[C-103] Sub. Release After P&A (C-103Q)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 195699

Q	JESTIONS	
Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	A	GRID: 7377 .ction Number: 195699 .ction Type: [C-103] Sub. Release After P&A (C-103Q)
QUESTIONS		
Subsequent Report of: Location Ready For OCD Inspection After P&A		
Was this the last remaining or only well on the location	Yes	
Are there any abandoned pipelines that are going to remain on the location	No	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes	
If any production equipment or structure is to remain on the location, please specify	Not answered.	
Site Evaluation		
Please answer all the questions in this group.		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have the rat hole and cellar been filled and leveled	Yes	
Have the cathodic protection holes been properly abandoned	Yes	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes	
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	LETTER, SECTION, TOWNS	ASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT HIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE DINTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes	
Have all the required pipelines and other production equipment been cleared	Yes	
Has all the required junk and trash been cleared from the location	Yes	
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes	
Have all the required metal bolts and other materials have been removed	Yes	
Poured onsite concrete bases do not have to be removed.		
Have all the the required portable bases been removed	Yes	
Have all other environmental concerns have been addressed as per OCD rules	Yes	
If any environmental concerns remain on the location, please specify	Not answered.	

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

\* Proof of the site marker (photograph) is required.

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NORM, other than that which accumulated under normal operation

Have all accessible points of abandoned pipelines been permanently capped

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 195699

QUESTIONS (continued)			
Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	195699		
	Action Type:		
	[C-103] Sub. Release After P&A (C-103Q)		

### QUESTIONS Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered.

Not answered.

ast Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location  Yes				
Is there any electrical utility distribution infrastructure that is remaining on the location	No			
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes			
Have all the retrievable pipelines, production equipment been removed from the location	Yes			
Has all the junk and trash been removed from the location	Yes			

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ACKNOWLEDGMENTS

Action 195699

#### **ACKNOWLEDGMENTS**

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EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	195699
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 195699

### **CONDITIONS**

Operator:	OGRID:
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P.O. Box 2267	Action Number:
Midland, TX 79702	195699
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### CONDITIONS

Crea	ated By	Condition	Condition Date
gco	ordero	None	3/28/2023