Finergy, Minerals and Natural Resources    Finergy, Minerals and Natural Resources	w Mexico Form C-103 <sup>1</sup> of 2	Office State of New Me
Damied III (975) 748-1283	Natural Resources Revised July 18, 2013	District I – (575) 393-6161 Energy, Minerals and Natu
1220 South St. Francis Dr.   SAITATE   FEE     FAITE   FEE	30-025-48745	District II $= (575) 748 - 1283$
Santa Fe, NM 87505   Santa Fe, NM 87506   Santa Fe, NM 87505   Sulphy Notices and present the proposal of the proposal o	5 Indicate Type of Lease	511 5. 1 list 5t., 7 litesia, 1 Wi 60210
SERILE FELINES 18 7 STATE	STATE FEE	1000 Rio Brazos Rd. Aztec. NM 87410
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS ROM FOR PROPOSALS TO DRILL OR TO DEFERS OR PLIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	6. State Oil & Gas Lease No.	<u>Bistree 1 + (505) 170 5 100</u>
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIX. USE "APPLICATION TOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well ☑ Gas Well ☑ Other  2. Name of Operator OXY USA INC.  3. Address of Operator PO Box 50250, MIDLAND, TX 79710  4. Well Location Unit Letter N : 565 feet from the South line and 1935 feet from the West Section 18 Township 22S Range 33E NMPM County Lea  11. Elevation (Show whether DR. RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PAND A CASING/CEMENT JOB PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estima of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion.  12/12/2022 RU BOP, Test @ 250# Low 5000# High. Test intermediate casing to 1500psi for 30 min. Drill new hole to Perform Fit test to 11.0 ppg 652 psi. Test Good. Drill production 8.75° hole to 11238. Pick up 8.5° BHA and drill produbis) class H, 11.9 ppg, 200 yield. Pump 2nd stage 2229 sx (502 bbls) class H, 13.2 ppg, 1.34 yield. Est TOC − 278 BOP Rig release 12/25/2022.  Spud Date:  Remail address:sarah mckinney@oxy.com PHONE:713-215.		87505
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSATS.)   1. Type of Well: Oil Well		
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2. Name of Operator OXY USA INC. 1698 3. Address of Operator PO Box 50250, MIDLAND, TX 79710 4. Well Location Unit Letter N : 565	8. Well Number 021H	
DXY USA INC.   16696	<del></del>	
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	ddress:sarah_mckinney@oxy.com PHONE:713-215-7295	Type or print name Sarah McKinney E-mail address
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APPROVED BY:	DAIE	
	ddress: sarah_mckinney@oxy.com PHONE: 713-215-7295	Type or print name Sarah McKinney E-mail address For State Use Only

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 174938

## **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	174938
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	3/30/2023