

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		WELL API NO. 30-015-31635
2. Name of Operator SPUR ENERGY PARTNERS LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		6. State Oil & Gas Lease No.
4. Well Location Unit Letter P : 660 feet from the SOUTH line and 860 feet from the EAST line Section 36 Township 17S Range 30E NMPM EDDY County		7. Lease Name or Unit Agreement Name LOCO HILLS SWD 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594' GR		8. Well Number 1
9. OGRID Number 328947		10. Pool name or Wildcat SWD; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: WORKOVER <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A plug was set in the packer on the Loco Hills SWD 35 #1 and pressures were bled to 0, packer is still isolating zone.

1. MIRU Pulling unit
2. Ensure well pressure is 0, kill if needed, ND Tree, NU BOP
3. Release from on/off tool at 8,692' and POOH with 3-1/2" Lined Tubing
4. Send on/off tool to shop to be re-dressed
5. RIH with 3-1/2" Lined Tubing and on/off top piece while hydrotesting
6. 3ft above on/off tool, Circulate packer fluid
7. Latch onto packer at 8,692', test backside, if good test, continue, if test is unsuccessful, contact engineer
8. ND BOP, NU tree
9. Conduct MIT test before resuming injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 07/14/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API #	30-015-31635	Loco Hills SWD 35 #1	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	36-17S-30E
Field	SWD; Wolfcamp		Footage	660 FSL 860 FEL
Spud Date	11/15/2001		Survey	32.7856102, -103.9196548

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	4915
Wolfcamp	9390
Canyon	
Strawn	10162
Atoka	10758
Morrow	11200

RKB	3607
GL	3594

Hole Size	17-1/2"
TOC	Surface
Method	100 sxs to surface

Csg Depth	625'
Size	13-3/8"
Weight	48
Grade	H 40
Connections	STC
Cement	550 sxs

Well History

Tubing Detail				
Jts	Size	Depth	Length	Detail
	KB	20	20	KB Correction
265	3-1/2"	8690.2	8670.2	3-1/2" CLS Tubing
1	2-7/8"	8691.9	1.74	2 - 7/8" x 3 - 1/2" XO and T-2 O/O Tool w/ 2.31" XN Profile
1	7"	8699.3	7.4	7" x 2-7/8" NP Arrowset Packer
1	2-7/8"	8700.3	1	POP

Hole Size	12-1/4"
TOC	Surface
Method	Circ 150 sxs to surface

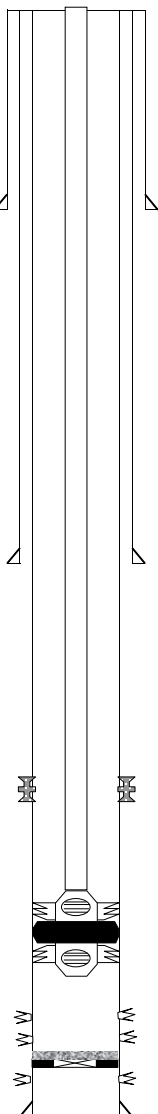
Csg Depth	4014
Size	9-5/8"
Weight	36/40
Grade	K-55
Connections	
Cement	1700 sx

Last Update	7/13/2022
By	Hunter Spragg

Hole Size	8-3/4"
TOC	Surface
Method	Returns, 100 sxs to pit

Csg Depth	9850'
Size	7"
Weight	26
Grade	L-80
Connections	HCP
Cement	1725 sx

PBTD	9465'
TD MD	9858'
TD TVD	9858'

DV Tool
7033'Perforations
8,980'-8,810'
9,162'-9,030'CIBP w/ 35 sxs of cement
9,500'Perforations
9,530'-9,550'

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CONDITIONS

Action 125348

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 125348
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	4/3/2023