

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23937
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Black Top Operating, LLC		6. State Oil & Gas Lease No. SW-0056-0006
3. Address of Operator 6605 ECR 107, Midland, TX 79706		7. Lease Name or Unit Agreement Name State L 736
4. Well Location Unit Letter D : 554 feet from the North line and 554 feet from the West line Section 32 Township 16S Range 36E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3932', DF 3941'		9. OGRID Number 331451
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/23

Suspected plug in tubing. Rigged up unit to begin pulling all tubing and tallied out of hole. Laid down R-3 packer, not in real good shape. Inspected tubing and pressure tested back in hole. Ran a used arrowset packer with an on-off tool and a tubing plug. Laid down 12 jt of pipe, replaced with used L-80 newly coated pipe. Hung well on and tested packer and flushed casing. Circulated in 280 bbls of packer fluid. Pumped out tubing plug and performed MIT and Bradenhead test. Pumped down 1000 gallons of 15% acid and flushed with 40 bbls of fresh water. Finished 3/25/23.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Anna Robbins* TITLE Regulatory DATE 3/28/2023

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 4/4/23
Conditions of Approval

Work Plan for the State L 736 #001

Well has blockage. Rig up with pulling unit, remove wellhead and install BOP, release packer and pull tubing to find problem



District I
2435 N. Fourth St., Hobbs, NM 88240
Phone (505) 392-6151 Fax (505) 392-6723

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Blacktop Operating	API Number 30-025-23937
Property Name State L 736	Well No. #1

1 Surface Location

U.S. - Lot D	Section 32	Township 16S	Range 36E	Feet from 554	N.S. Line N	Feet from 554	E/W Line W	County Lea
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJ INJECTOR	<input checked="" type="radio"/> SWD	OIL PRODUCER	GAS	DATE 3-24-23
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OBSERVED DATA

	(A) Surface	(B) Interim (1)	(C) Interim (2)	(D) Prod. Case	(E) Tubing
Pressure	0			0	Val
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ✓
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of fluid deposited for waterflood if applicable
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each sh log (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

MIT/BHT

Signature <i>Justin Alexander</i>	OIL CONSERVATION DIVISION
Printed name Justin Alexander	Entered into RBDMS
Title Field Operator	Re-test
E-mail Address azcobio@hotmail.com	
Date	Witness

INSTRUCTIONS ON BACK OF THIS FORM

GR

Date:03/24/2023

Watson Packer**Black Top**

State L 736 #1 SWD

Company Rep. Justin Alexander

Tool Specialist Jerry Gonzalez

Office Hobbs

Job # 80271



Installation				Office	Hobbs	
				Job #	80271	
	Length	Depth	Qnty	Description	OD	ID
	12,560.73	12,560.73	390	2 3/8 Glass Bore Lining L-80 Tubing 4.7# Externa	2.375	1.500
	1.36	12,562.09	1	5 1/2 x 2 3/8 T-2 On/Off Tool Nickle Plated	4.5	1.81
	0.22	12,562.31	1	2 3/8 x 1.87X T-2 Stinger Nickle Plated		1.870
	7.25	12,569.56	1	5 1/2 x 2 3/8 AS-1X 10K Nickle PKR	4.625	1.995
	0.40	12,569.96	1	2 3/8 Pump Out Plug		
<p>Note: 20 Points in Compresion</p> <p>Black Top Operating Provided All Tools</p> <p>3/17/23 Suspected plug in tubing. Rigged up unit to begin pulling all tubing and tallied out of hole. Laid down R-3 packer not in real good shape. Inspected tubing and pressure tested back in hole. Ran a used arrowset packer with on-off tool and a tubing plug. Laid down 12jt of pipe. Replaced with used L-80 newly coated pipe. Hung well on and tested packer and flushed casing. Circulated in 280bbls of packer fluid. Pumped out tubing plug and performed MIT and Bradenhead test. Pumped down 1000 gallons of 15% acid and flushed with 40bbls of fresh water. Finished 3/25/23</p>						
Filename:						

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201593

CONDITIONS

Operator: Black Top Operating, LLC 6605 E County Road 107 Midland, TX 79706	OGRID: 331451
	Action Number: 201593
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	4/4/2023