

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-23031	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Quail Queen Unit	
8. Well Number	8
9. OGRID Number 4323	
10. Pool name or Wildcat Quail Queen	
4. Well Location Unit Letter <u>K</u> : <u>2080</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>Wes</u> line Section <u>11</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976'	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐ PNR  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

3/29/1969

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/25/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23  
 Conditions of Approval



# EMC Ops Summary - External

Well Name QUAIL QUEEN UNIT 008	Field Name QUAIL	Lease State 'C'	Area Delaware Basin		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002523031		
Basic Well Data					
Current RKB Elevation 3,986.00, 11/25/2014	Original RKB Elevation (ft) 3,986.00	Latitude (°) 32° 40' 23.088" N	Longitude (°) 103° 31' 57.792" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
3/20/2023 07:00	3/20/2023 12:00	PREP	FAC	5.00	
3/23/2023 08:00	3/24/2023 14:30	ABAN	CMTPLUG	16.00	
Start Date		Summary			
3/20/2023		Review JSA, check well for pressure, production and surface had 5 PSI. crew eposed risers, installed new risers, back fill hole, hot bolted head, graded location and remove flow line.			
3/23/2023		Move equipment to location, JSA held safety meeting, Review SOP, Review tenet 3, Hazard hunt, 0psi on production & 0psi surface casing, Test BOP 250psi 5min & 1000psi 10min, Pressure test 5 1/2" casing 1000psi for 10min, MU 6/60 6 shot TCP, TIH, Perforate @2118', Could not CC up surface casing, TIH, Tag @4651', CC 62bbl MLF, Pump 30 sx class C from 4651'-4376', TOH, Pump 30 sx class C from 4125'-3836', TOH, Pump 30 sx class C from 3568'-3279', Pump 111 sx class C from 2168'-1359', WOC, Flush cement equipment, Bubble test production & surface casing 30min passed, Clean cement from return tank, CIW Debrief.			
		Shut down due to wind.			
3/24/2023		JSA held safety meeting, Review SOP, Review tenet 4, Hazard hunt, 0psi on production & 0psi surface casing, Test BOP 250psi 5min & 1000psi 10min, Pressure test 5 1/2" casing 1000psi for 10min, MU 6/60 6 shot TCP, TIH, Perforate @457', TIH, Tag @1350', CC 150bbl till clean, Pump 166 sx class C from 457'-0', Flush cement equipment & return tank, RDMO.			

## AS PLUGGED WELLBORE DIAGRAM

FIELD: Quail (AL5)

WELL NAME: Quail Queen #8

LOC: 2080' FSL &amp; 1980' FWL

SEC: 11

GL: 3976'

CURRENT STATUS: SI Injector

TOWNSHIP: 19S

COUNTY: Lea

KB: 3987.5'

API NO: 30-025-23031

RANGE: 34E

STATE: NM

DF:

CHEVNO: FG4599

Isolate 8-5/8" Shoe/Water

Perf &amp; Cric 108 sx 457' - 0'

8-5/8" 32# csg set @ 407' w/  
150sx; circ cmt to surface. 11"  
hole size.

Spud Date: 3/29/69	Initial: Production
Initial Completion Date: 9/1/69	7 BOPD
Initial Formation: Queen	0 MCFPD
From: 4783' To: 5088'	15 BWPD

**H2S Concentration >100 PPM? NO**  
**NORM Present in Area? YES**

3/24/23: Perf @ 457', circulate 150 bbls to clean annulus  
Circulate 166 sx Class C f/ 457' - 0'

3/23/23: Perf @ 2,118' (unable to est. injection rate)  
Spot 111 sx Class C f/ 2,168' - 1,359'

TOC @ 3300' (TS)

Formation	Top (MD, ft)
Rustler	1,859'
Salt Top	2,118'
Salt Bottom	3,321'
Yates	3,568'
Seven Rivers	4,075'
Queen	4,739'

3/23/23: Spot 30 sx Class C f/ 3,568' - 3,279'

3/23/23: Spot 30 sx Class C f/ 4,125' - 3,836'

3/23/23: Tag @ 4,651' w/ Coiled Tbg; Spot 30 sx Class C f/ 4,651' - 4,376'

Pressure test casing to 1000 psi for 10 min, good test  
Remove Production equipment. Set CIBP @ 4,700' w/ 50' Class C dump bailed  
Tag plug at 4,665'

## Original Queen Perforations (2spf) - 1969

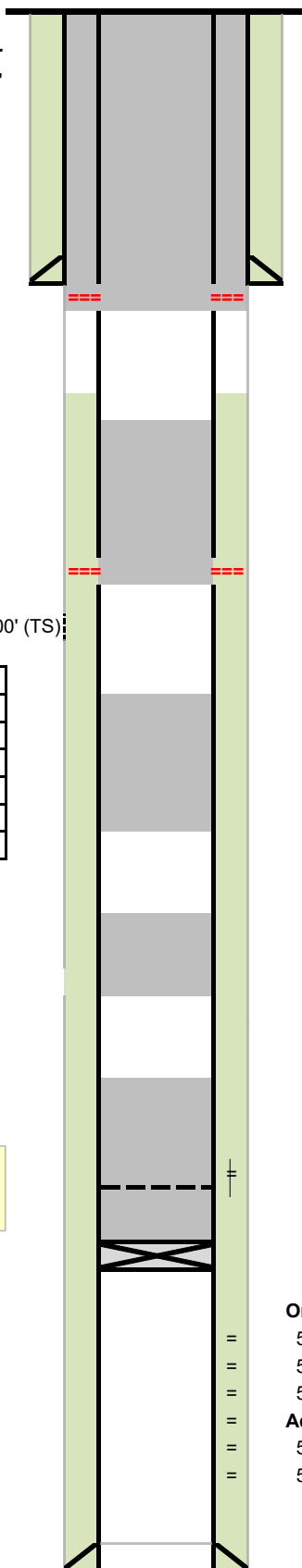
5028-5032' (8 holes) - 500 gals 15% acid, 15,000 gals crude & 15,000# 20/40 snd.  
5033-5034' (2 holes)  
5083-5088' (10 holes) - 500 gals 15% acid, 11,000 gals crude & 11,000# 20/40 snd.

## Added Queen Perforations (2spf)

5114-5120' (12/1981) - 1000 gals 15% NE acid  
5028-34', 5041-60', 5064-70', 5082-86', 5092-94', 5101-05' & 5114-20' (6/2009)

PBTD: 5137'

TD @ 5168'



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COMMENTS

Action 200753

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 200753
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/5/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023