

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. PO BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date NW - 12/24/2022
⁴ API Number 30 - 0 25-48947	⁵ Pool Name Bilbrey Basin Bonespring, South	⁶ Pool Code 97366
⁷ Property Code 332769	⁸ Property Name Dr Pi Federal Unit 17 8 DA	⁹ Well Number 23H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	17	22S	32E		530	South	1145	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	22S	32E		37	North	2193	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	Centurion Pipeline, L.P.	O
248749	DCP Midstream, LP	G

IV. Well Completion Data

²¹ Spud Date 10/10/2022	²² Ready Date 12/24/2022	²³ TD 21338 MD, 10594 TVD	²⁴ PBTD 21296 MD, 10594 TVD	²⁵ Perforations 10966-21192	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8" 54.5# J55	926'	1150sx -TOC 0'		
12 1/4"	9 5/8" 40# HCL 80	6545'	1499sx- TOC 0'		
8 3/4"	5 1/2" 20# P110	21318'	3381sx - TOC 700'		
5 1/2"	2 3/8" 4.7# L-80	10648'	N/A		

V. Well Test Data

³¹ Date New Oil 12/31/2022	³² Gas Delivery Date 12/31/2022	³³ Test Date 01/06/2023	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 796	³⁶ Csg. Pressure 801
³⁷ Choke Size 0	³⁸ Oil 1680	³⁹ Water 4147	⁴⁰ Gas 915		⁴¹ Test Method Flowing

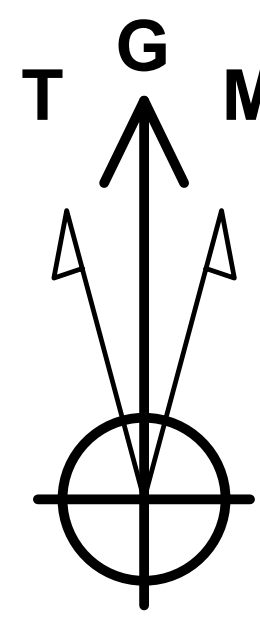
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
Printed name: Sarah McKinney	Approved by: PATRICIA MARTINEZ
Title: Regulatory Analyst Sr.	Title: PETROLEUM SPECIALIST
E-mail Address: sarah_mckinney@oxy.com	Approval Date: 4/5/2023
Date: 03/07/2023	
Phone: 713-215-7295	



Project: Lea County, NM (NAD83-NME)
Site: Dr Pi Fed Unit 17_8 DA
Well: Dr Pi Fed Unit 17_8 DA 23H
Wellbore: OH / 70783
Design: Plan 1 10-17-22
Rig: H&P 466



PHOENIX
TECHNOLOGY SERVICES



Azimuths to Grid North
True North: -0.34°
Magnetic North: 6.33°

Magnetic Field
Strength: 47797.0nT
Dip Angle: 60.13°
Date: 10/27/2022
Model: IFR

WELL DETAILS										
					Ground Level: 3689.70					
	+N-S		+E-W		Northing		Easting		Latitude	Longitude
	0.00		0.00		504658.88		736334.65		32° 23' 8.855965 N	103° 42' 5.875816 W
SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSect	Target
1	896.49	0.09	174.78	896.48	-1.66	2.43	0.00	0.000	-1.41	Annotation
2	1066.49	0.09	174.78	1066.48	-1.92	2.45	0.00	0.000	-1.67	Plan Tie In
3	1084.49	0.00	0.00	1084.48	-1.94	2.45	0.50	180.000	-1.69	Begin 0.50°/100' Drop
4	4855.01	0.00	0.00	4855.00	-1.94	2.45	0.00	0.000	-1.69	Begin Vertical Hold
5	6447.44	15.92	131.29	6427.01	-147.03	167.66	1.00	131.290	-129.94	KOP, Begin 10.00°/100' Build
6	10092.97	15.92	131.29	9932.64	-807.04	919.19	0.00	0.000	-713.34	Hold 15.92° Inc at 131.29° Azm
7	11099.10	90.10	359.60	10595.24	-241.75	1056.63	10.00	-130.563	-137.32	KOP2, Begin 10.00°/100' Build & Turn
8	21363.26	90.10	359.60	10577.42	10022.14	984.25	0.00	0.000	10070.35	LP, Hold 90.10° Inc at 359.60° Azm
										TD at 21363.26
BHL - DPFU DA 23H										

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
889.70	889.71	RUSTLER
1191.70	1191.71	SALADO
2798.70	2798.71	CASTILE
4774.70	4774.71	DELAWARE
4848.70	4848.71	BELL CANYON
5691.77	5694.78	CHERRY CANYON
6890.06	6928.97	BRUSHY CANYON
8621.56	8729.57	BONE SPRING
9717.88	9869.64	BONE SPRING 1ST
9964.95	10126.41	Second Bone Spring Limestone
10375.74	10572.74	BONE SPRING 2ND
10595.24	11098.90	10595' TVD @ 0° VS 90.1° INC

Map System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: New Mexico Eastern Zone

Local Origin: Well Dr Pi Fed Unit 17_8 DA 23H, Grid North

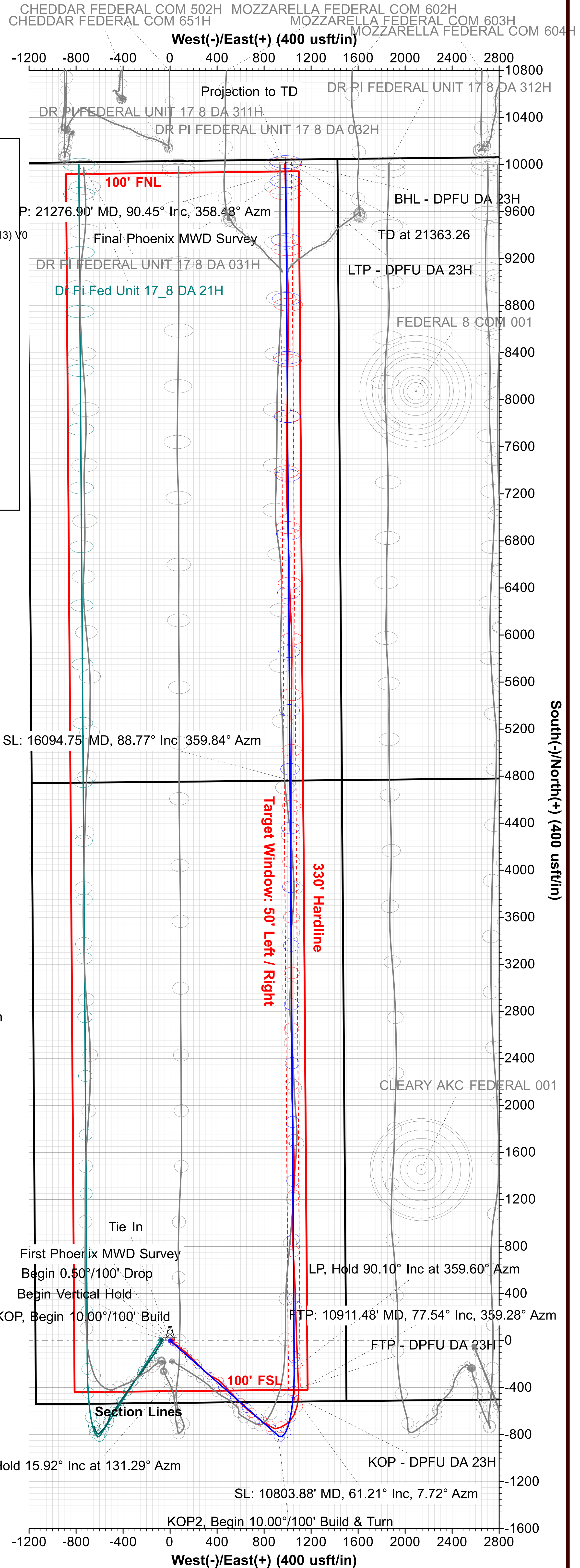
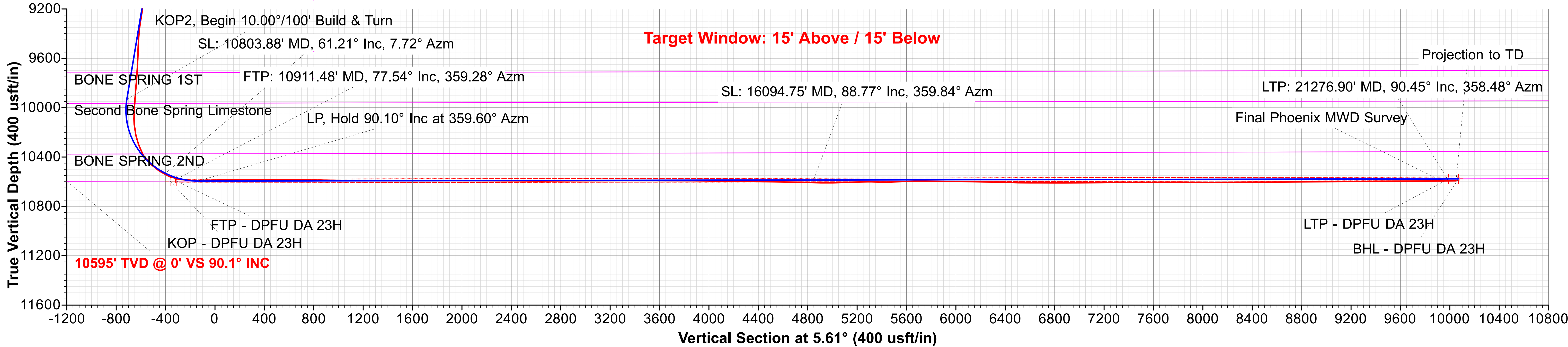
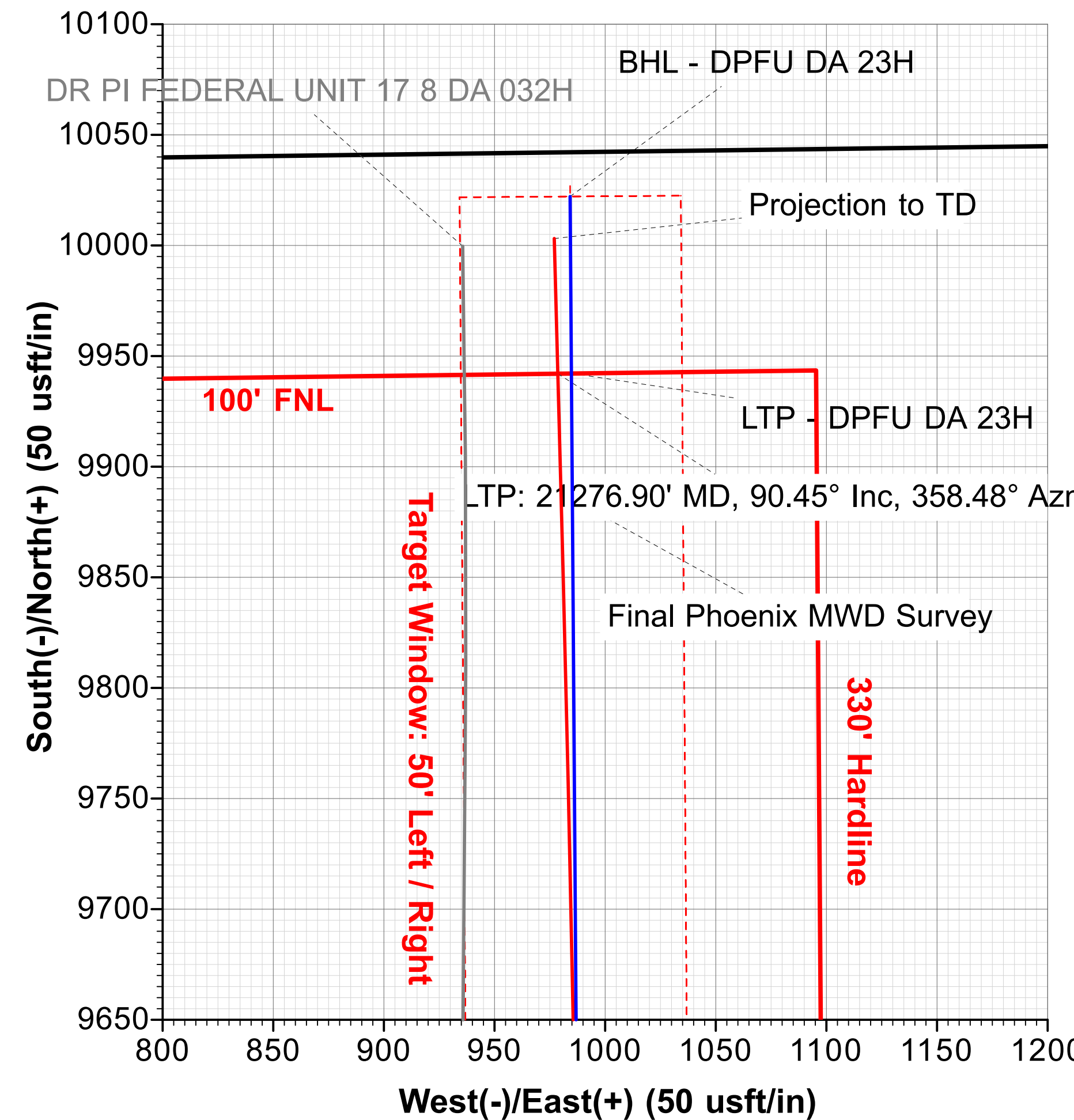
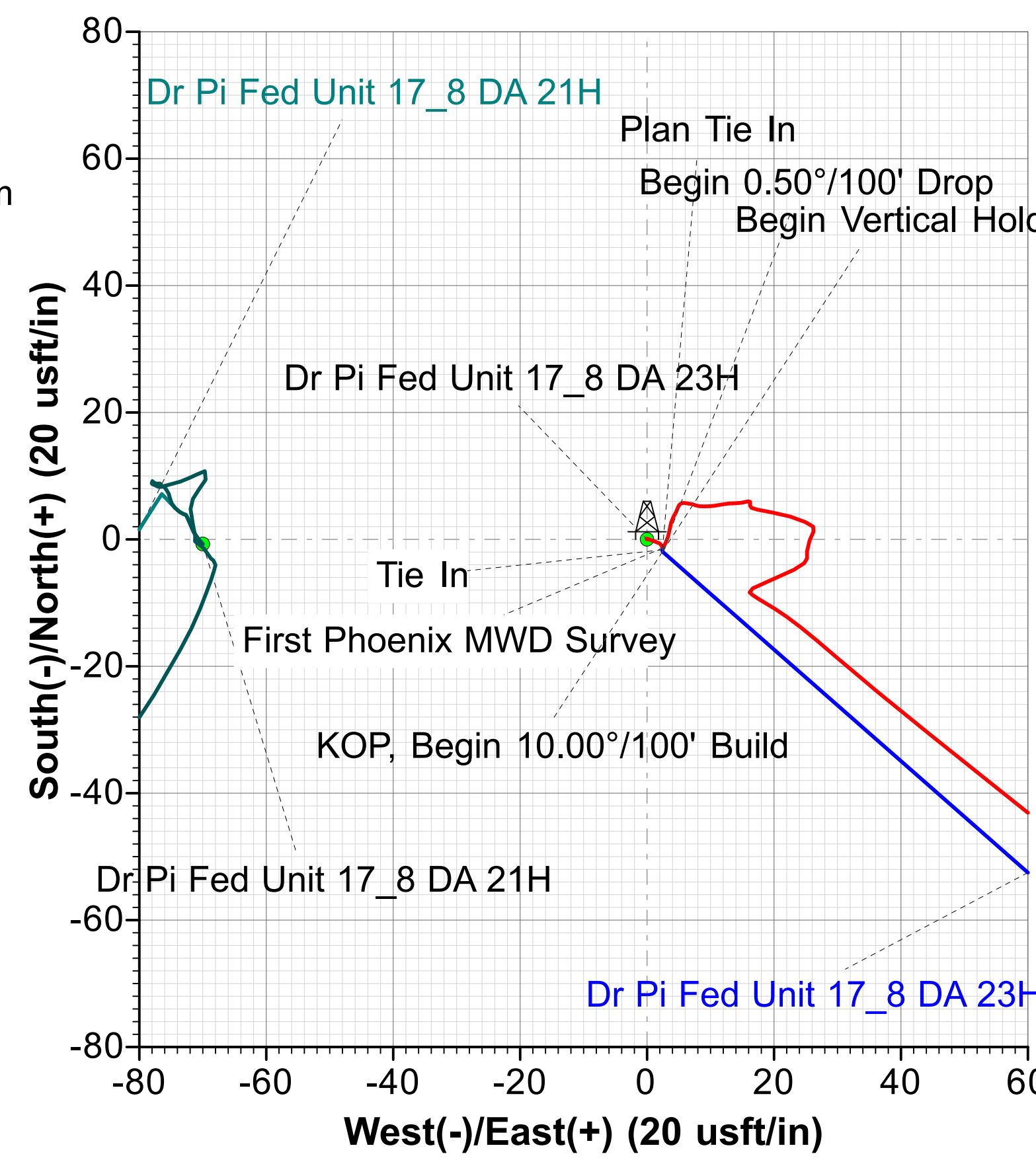
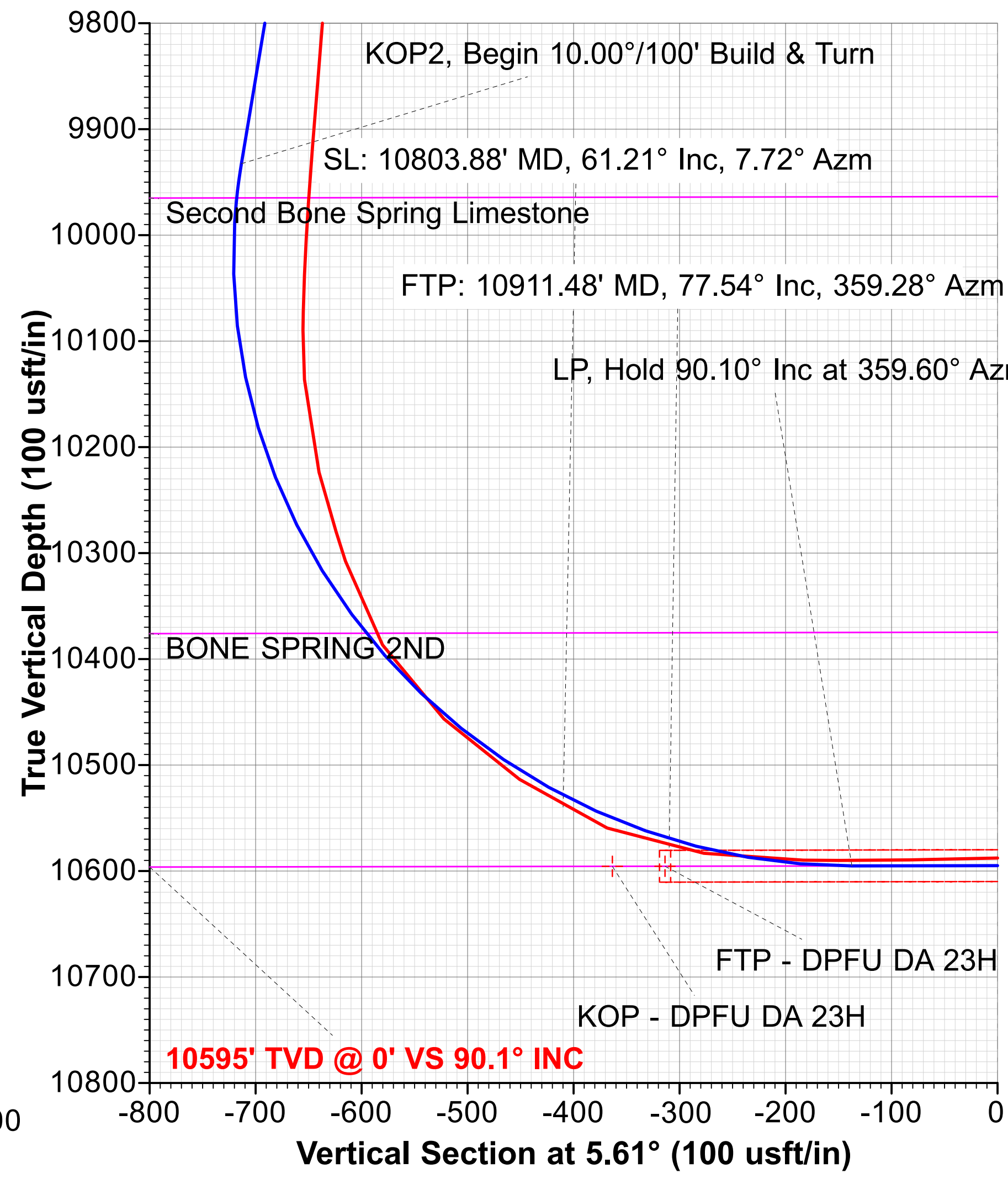
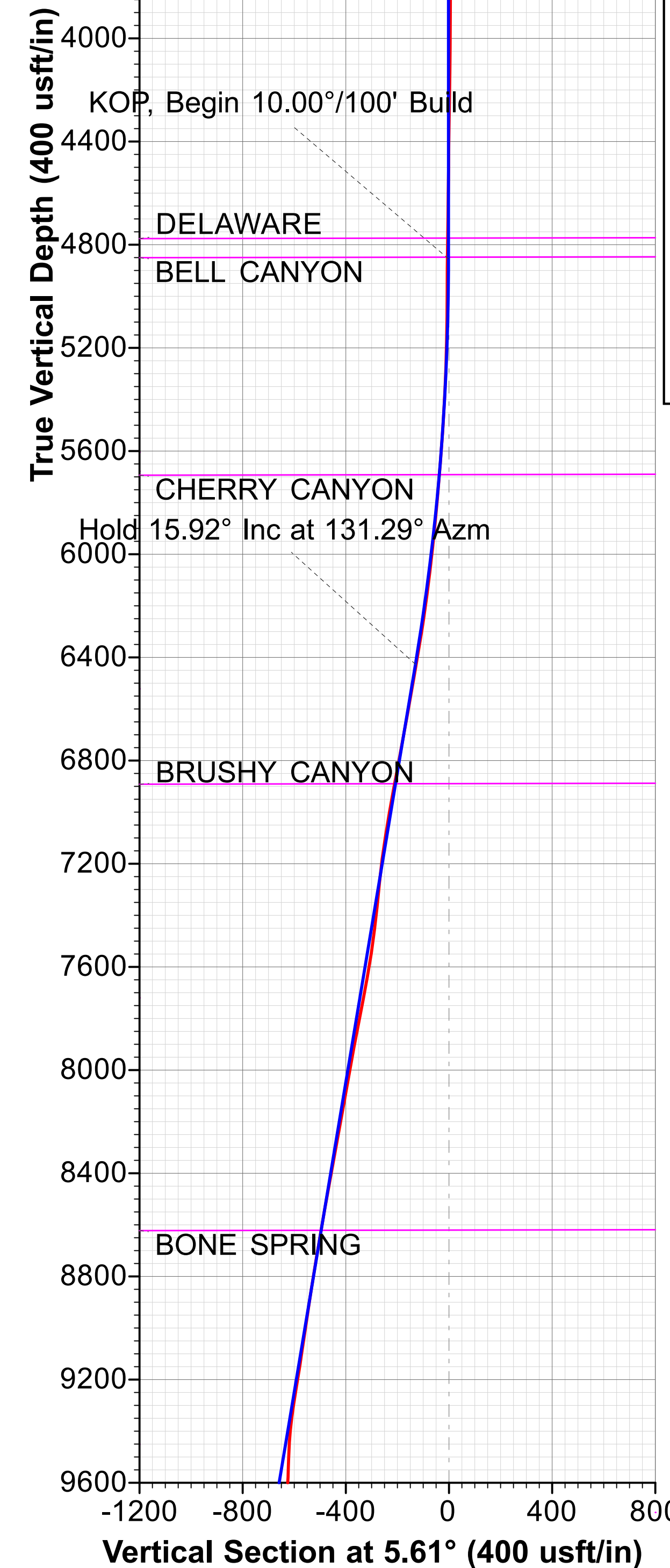
Latitude: 32° 23' 8.855965 N
Longitude: 103° 42' 5.875816 W

Grid East: 736334.65
Grid North: 504658.88
Scale Factor: 1.000

Geomagnetic Model: IFR
Sample Date: 27-Oct-22
Magnetic Declination: 6.667°
Dip Angle from Horizontal: 60.132°
Magnetic Field Strength: 47797.0000000nT

To convert a Magnetic Direction to a Grid Direction, Add 6.329°
To convert a Magnetic Direction to a True Direction, Add 6.667° East
To convert a True Direction to a Grid Direction, Subtract 0.338°

LEGEND	
DR PI FEDERAL UNIT 17 8 DA 312H, OH, Surveys V0	
DR PI FEDERAL UNIT 17 8 DA 034H, OH, Surveys V0	
DR PI FEDERAL UNIT 17 8 DA 032H, OH, Surveys V0	
MOZZARELLA FEDERAL COM 604H, OH / 67825, Surveys (H&P 313) V0	
CLEARY AKC FEDERAL 001, OH, Surveys - INC ONLY V0	
Dr Pi Fed Unit 17_8 DA 21H, OH / 70782, Plan 1 10-17-22 V0	
Dr Pi Fed Unit 17_8 DA 21H, OH / 70782, Surveys (H&P 466) V0	
CHEDDAR FEDERAL COM 651H, OH, Surveys (H&P 313) V0	
CHEDDAR FEDERAL COM 501H, OH, Surveys (H&P 313) V0	
CHEDDAR FEDERAL COM 502H, OH, Surveys (H&P 313) V0	
Dr Pi Fed Unit 17_8 DA 25H, OH / 70666, Plan 2 10-05-22 V0	
Dr Pi Fed Unit 17_8 DA 25H, OH / 70666, Surveys (H&P 605) V0	
DR PI FEDERAL UNIT 17 8 DA 311H, OH, Surveys V0	
Dr Pi Fed Unit 17_8 DA 23H, OH / 70783, Surveys (H&P 466) V0	
DR PI FEDERAL UNIT 17 8 DA 031H, OH, Surveys V0	
CHEDDAR FEDERAL COM 401H, OH, Surveys (H&P 313) V0	
FEDERAL 8 COM 001, OH, Surveys - INC ONLY V0	
MOZZARELLA FEDERAL COM 603H, OH, Surveys (H&P 313) V0	
MOZZARELLA FEDERAL COM 602H, OH, Surveys (H&P 313) V0	
CHEDDAR 3BS FEDERAL COM 001H, OH, Surveys V0	
Plan 1 10-17-22	



Intent ☐ As Drilled ☒

API # 30-025-48947		
Operator Name: OXY USA INC.	Property Name: Dr Pi Federal Unit 17 8 DA	Well Number 23H

Kick Off Point (KOP)

UL C	Section 20	Township T22S	Range R32E	Lot	Feet 223	From N/S North	Feet 2022	From E/W West	County Lea
Latitude 32.38373422N					Longitude 103.69879051W				NAD Nad 83

First Take Point (FTP)

UL N	Section 17	Township T22S	Range R32E	Lot	Feet 154	From N/S South	Feet 2234	From E/W West	County Lea
Latitude 32.38477304N					Longitude 103.69810310W				NAD Nad 83

Last Take Point (LTP)

UL C	Section 8	Township T22S	Range R32E	Lot	Feet 183	From N/S North	Feet 2195	From E/W West	County Lea
Latitude 32.41287146N					Longitude 103.69826508W				NAD Nad 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-48947
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 329931
7. Lease Name or Unit Agreement Name Dr Pi Federal Unit 17 8 DA
8. Well Number 23H
9. OGRID Number 16696
10. Pool name or Wildcat Bilbrey Basin Bonespring, South
4. Well Location Unit Letter M : 530 feet from the South line and 1145 feet from the West line Section 17 Township 22S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA INC.

3. Address of Operator
PO BOX 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 12/09/2022, RIH & Clean out to PBTD 21296'. Test production casing to 6000 psi for 30 min, good test. RIH and Perf from 10966-21192, total 1229 holes, .42". Frac in 41 stages with 26,677,948 # 100 Mesh and 358,738 bbls clean frac fluid, RD Frac and well ready to produce on 12/24/2022. RIH on 1/19/2022 install Gas lift with 2 3/8" 4.7# L-80 tubing set @ 10648'. RD MO 1/21/2023.

Formation Tops are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah McKinney TITLE Regulatory Analyst Sr. DATE 03/07/2023

Type or print name Sarah McKinney E-mail address: sarah_mckinney@oxy.com PHONE: 713-215-7295

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-48947		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
								3. State Oil & Gas Lease No. 332769		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								5. Lease Name or Unit Agreement Name Dr. Pi Federal Unit 17 8 DA		
8. Name of Operator OXY USA INC.								6. Well Number: 23H		
10. Address of Operator PO Box 4294, Houston, TX 77210								11. Pool name or Wildcat Bilbrey Basin Bonespring, South		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	17	22S	32E		530	South	1145	West	Lea
BH:	C	8	22S	32E		37	North	2193	West	Lea
13. Date Spudded 10/10/2022	14. Date T.D. Reached 11/17/2022		15. Date Rig Released 11/17/2022		16. Date Completed (Ready to Produce) 12/24/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3690 GR		
18. Total Measured Depth of Well 21338 MD, 10594 TVD			19. Plug Back Measured Depth 21296 MD, 10594 TVD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10966-21192, Bonespring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J55		926		17 1/2"		1150 sx - TOC 0'		
9 5/8"		40# HCL80		6545		12 1/4"		1499sx - TOC 0'		
5 1/2"		20# P110		21318		8 3/4"		3381sx - TOC 700'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
						2 3/8" 4.7# L80		10648'		NA
26. Perforation record (interval, size, and number) 10966-21192', 0.42" 3SPF, 1229 Holes Total					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					10966-21192		Frac with 26,677,948 # 100 Mesh and			
							358,738 bbls clean fluid.			
28. PRODUCTION										
Date First Production 12/31/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 01/06/2023	Hours Tested 24 Hours	Choke Size 0	Prod'n For Test Period	Oil - Bbl 1680	Gas - MCF 915	Water - Bbl. 4147		Gas - Oil Ratio 544.6		
Flow Tubing Press. 796	Casing Pressure 801	Calculated 24-Hour Rate	Oil - Bbl. 1680	Gas - MCF 915	Water - Bbl. 4147		Oil Gravity - API - (<i>Corr.</i>) 44.6			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Sarah McKinney		Title Regulatory Analyst Sr.				Date 03/07/2023		
E-mail Address sarah_mckinney@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 916'	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1239'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3217'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4725'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5645'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6879'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8742'	T. Todilto	
T. Abo	T. 1 st Bone Springs 9805'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs 10534'	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

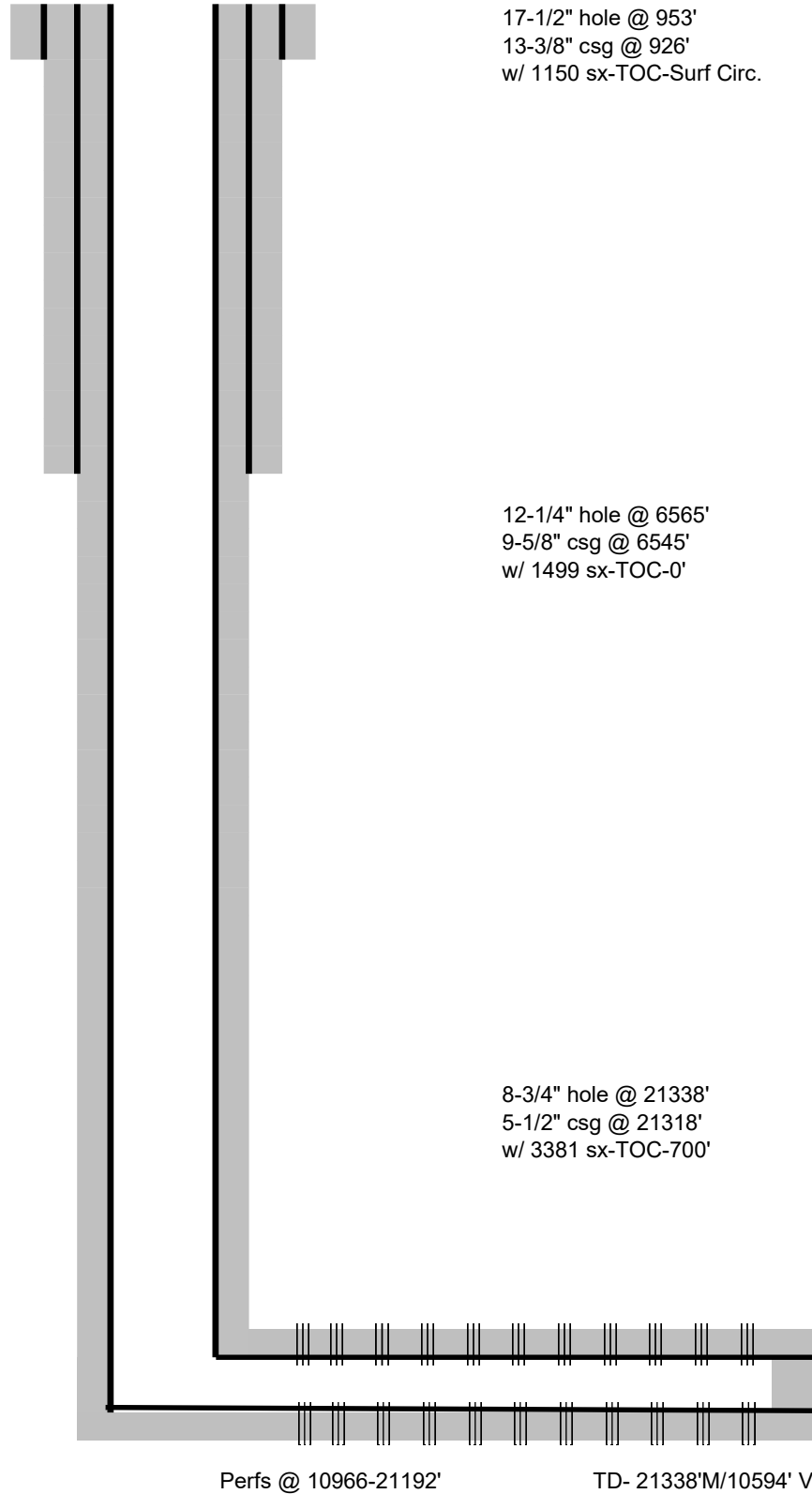
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OXY USA Inc.
Dr Pi Federal Unit 17 8 DA #23H
API No. 30-025-48947



Sundry Print Report.

110%

search report

Page 1 of 2



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
01/26/2023

Well Name: DR PI FEDERAL UNIT 17_8	Well Location: T22S / R32E / SEC 17 / SWSW / 32.3857933 / -103.7016322	County or Parish/State: LEA / NM
Well Number: 23H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM128362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548947	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2710571

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/12/2023

Date Operation Actually Began: 10/31/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 05:27

Actual Procedure: 10/31/22 RU BOP, test 9 5/8" casing to 1600# for 30 min, good test. RIH & drill new formation to 6575', perform FIT test to EMW=10.8ppg, 548psi, good test. 11/14/22 Drill 8 3/4" hole to 21338'M 10594'V 11/16/22. RIH & set 5-1/2" 20# P110 Wedge 461 csg @ 21318'. Pump 281 bbl mudpush spacer then lead cmt w/ 961sx (356bbl) Class C @ 11.9ppg 2.0 yield, followed by tail cmt w/ 2420sx (604bbl) Class C @ 13.2ppg 1.34 yield. Cement @ 700', WOC. ND BOP, RD Rel Rig 11/17/22.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 203224

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 203224
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 203224

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 203224
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	4/5/2023