Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-35114

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Hayhurst 16 State

1. Type of Well: Oil Well ☐ Gas Well ☑ Other

8. Well Number: 1

2. Name of Operator: Chevron U.S.A. Inc.

9. OGRID Number: 4323

3. Address of Operator: 6301 Deauville Blvd. Midland TX 79706

10. Pool name or Wildcat: Wolfcamp

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 16 Township 25S Range 27E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3134' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging program and proposed wellbore diagram.

APPROVED

See change to P&A procedure step 17.
Approval EXPIRES 4/12/2024

Spud Date: 01/01/2007

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/28/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Hayhurst 16 State #1

API: 30-015-35114
Fresh Water Depth: 100'
Potash/R11P Area: No

Notes:

- ACOI – Uneconomic to Return to Production.
- Additional well history available in Wellview and Electronic Well File. Contact engineer for more info.
- WSR to assess crew competency and utilize SWA and contact Superintendent with any concerns.
- Reference Onshore Operating Guidelines and Business Partner SOPs for detailed guidance.
- If program requires change of scope, **do not proceed** before contacting an engineer or Superintendent.

Rig Work

1. Prior to rig arrival, verify well prep and confirm if any special or welded flanges are present that will require further intervention.
2. Contact **BLM at least 24 hours** prior to performing any work.
    a. Place job number in WellView, note the time you contacted the agency and the engineer's name.
3. MIRU pulling unit.
4. Verify pressures and kill well as per Chevron Global Well Control Document.
    a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
5. Attempt to pressure test tubing to at least 1,000 psi for 15 minutes or the highest pressure expected while plugging the well.
    a. If test passes, utilize tubing for work string.
    b. If test fails, pick up a work string provided by Chevron.
6. Install hydraulic rod BOP and function test.
7. Pull and lay down rods.
    a. If paraffin is encountered or rods are stuck contact engineer.
    b. Stop work and contact Superintendent if stripping operations are required.
    c. Rod stripping – if unable to back off rods and forced to cut rods, a hydraulic sheering tool or hacksaw, or other verified, intrinsically safe devices SHALL be used to cut.
8. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and MASP + 500 psi high (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
    b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
9. TOH w/ production string. If TAC removed from wellbore, will serve as gauge ring run for CIBP.
    a. Stop work and contact Superintendent if tubing is pulling wet.
10. If unable to pull TAC or alternatively want to leave TAC in place:
    a. Plan to set CITP adjacent to TAC or set in profile plug per tubing tally.

b. Jet cut tubing above CITP.
c. has hardened at surface.

11. Run and set CIBP within 100' of Top Perf (+/- 9,406') **or as per approved by BLM.**
    a. Skip gauge run if TAC pulled freely past setting depth.
12. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
    a. Confirm burst pressure of each casing string and ensure the bottomhole pressure during a pressure test does not exceed burst.
    b. 5% bleed off allotted.
    c. Contact the engineer if pressure test fails to discuss upgrading existing cement plugs to isolate holes, document test results.
13. TIH and tag CIBP.
14. Spot 25 sacks Class H cement from 9,406' – 9,056' (Isolate perfs).
    a. WOC, tag, pressure test barrier. If pressure test fails, discuss contingency plan with engineer.
    b. Minimum plug length is 100' above DV tool (9,306').
15. Spot 50 sacks Class H from 9,056' – 8,366' (Isolate 7" casing shoe, Wolfcamp)
16. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
    a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
17. Perf & Squeeze ~~50~~ sx Class C from 6,070' – ~~5,760'~~ (Isolate DV tool) 65 sx & tag above 5670' (Isolates DV tool & BS)
    a. WOC & tag plug
    b. Minimum plug length is 50' above DV tool (5,970')
18. Perf & Squeeze 55 sx Class C f/ 3,008' – 2,858'.
    a. Utilize Deep Penetrator guns and monitor casing pressures on both 4-1/2"x7" and 7"x9-5/8" annulus to squeeze cement in all annuli.
19. Cut and pull production casing from 2,350'.
    a. MIRU wireline w/ lubricator, pressure test lubricator to 500 psi or MASP (whichever is higher)
    b. RIH w/ jet cutter and cut casing at 2,350' and RDMO wireline.
    c. Establish circulation/injection rate and clean up annulus.
    d. N/D BOP, spear casing and pull free. If casing does no pull free, utilize casing jacks.
    e. Set casing back down on stub.
    f. N/U BOP & pressure test same to 250 psi low / MASP or 500 psi high.
    g. LD casing, ensuring kick joint w/ crossover to TIW present and ready to shut in.
20. TIH and spot 27 sx Class C f/ 2,400' – 2,200' (Isolate 4-1/2" casing stub)
    a. WOC, tag and pressure test plug (minimum depth is 50' above cut depth).
21. Perf and squeeze or circulate 156 sx Class C f/ 2,175' – 1,625' (Isolate Base of Salt, 9-5/8" casing shoe)
    a. WOC, tag and pressure test plug (minimum depth is 50 above 9-5/8" csg shoe).
22. Conduct bubble test for 30 minutes on all casing annuli.

   a. If bubble test fails, contact engineer to discuss running a CBL to confirm cement quality behind pipe and/or adjusting forward plan for a perforate and squeeze contingency, cement plug or identify any opportunity to cut & pull casing, or R/D and monitor well.
   b. Ultimate goal is to address failed test prior to freshwater depths.
   c. Confirm forward plan with engineer and request forward plan approval from the agency.
23. If bubble test passes, proceed to isolate to surface.
   a. Notify BLM of any proposed changes to cement volumes.
24. Perf & circulate approx. 174 sx Class C cement f/ 612’ to surface filling all casing and annuli to surface.
25. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
26. Cut all casings & anchors & remove 3’ below grade. Verify cement to surface & weld on dry hole marker (4” diameter, 4’ tall). Clean location.

CURRENT WELLBORE DIAGRAM

FIELD:	Carlsbad West		API NO.: 30-015-35114	Spud Date:	1/1/2007
LEASE/UNIT:	Hayhurst 16 State		CHEVNO:	TD Date:	3/19/2007
WELL NO.:	1		PROD FORMATION:	Comp Date:	10/31/2007
COUNTY:	Eddy	ST: New Mexico	STATUS: SI oil well	GL:	3,134'
LOCATION:	660' FSL & 660' FEL, Sec. 16, T-25S, R-27E			KB:	
				Base of Fresh Water:	100'
				R11P/SOPA:	**No/No**

Surface Casing

Size:	13-3/8"
Wt., Grd.:	48# H-40
Depth:	430'
Sxs Cmt:	390 sx
Circulate:	Yes - 100 sx
TOC:	Surf
Hole Size:	17-1/2"

Intermediate Casing 1

Size:	9-5/8"
Wt., Grd.:	40# J55
Depth:	2,110'
Sxs Cmt:	890 sx
Circulate:	Yes - 53 sx
TOC:	Surf
Hole Size:	12-1/4"

Intermediate Casing 2

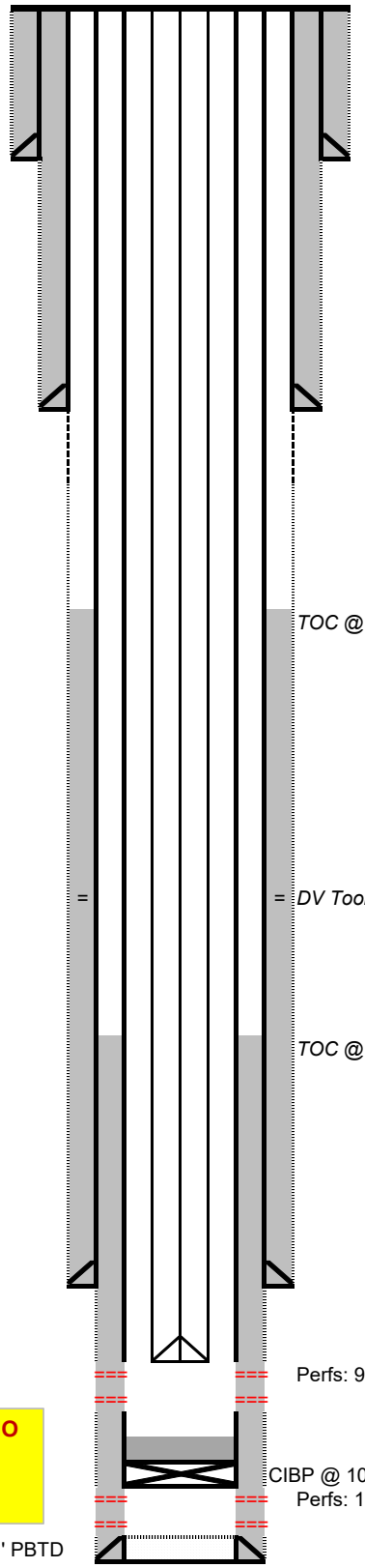
Size:	7"
Wt., Grd.:	26# L80
Depth:	9,014'
DV Tool:	6,020'
Sxs Cmt:	1460 sx
Circulate:	No
TOC:	4,000'
Hole Size:	9-5/8"

Production Casing

Size:	4-1/2"
Wt., Grd.:	13.5#
Depth:	10,400
Sxs Cmt:	250 sx
Circulate:	No
TOC:	7,014'
Hole Size:	7-1/8"

Formation	Top (MD)
Castille	683'
Base of Salt	2,175'
Lamar LS	2,175'
Bell Canyon	2,212'
Cherry Canyon	3,008'
Brushy Canyon	4,065'
Bone Spring	5,720'
Avalon	5,828'
First Bone Spring	6,636'
Second Bone Spring	7,169'
Thrid Bone Spring	8,466'
WCA	8,799'
WCB	9,321'
WCCB	9,606'
WCD	9,767'
WCE	10,048'

H2S Concentration >100 PPM? NO
NORM Present in Area? NO



Tubing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TBG 4.7# J-55	290	2 3/8	1.995	4.70	J-55	9,253.33	9,273.3
MARKER SUB	1	2 3/8	1.995	4.70	J-55	4.10	9,277.4
TBG 4.7# J-55	2	2 3/8	1.995	4.70	J-55	64.26	9,341.7
TAC 4.5"	1	2 3/8	2.000			2.70	9,344.4
TBG 4.7# J-55	11	2 3/8	1.995	4.70	J-55	291.17	9,635.6
TK-99	2	2 3/8	1.995	4.70	J-55	64.96	9,700.5
SEATNIPPLE	1	2 3/8	1.875			1.10	9,701.6
PERSUB	1	2 3/8	1.995	4.70	J-55	4.10	9,705.7
BPMAJ	1	2 3/8	1.995			32.77	9,738.5

Rod Strings: Rods, Run Date: 11/1/2017

Rod Description	Run Date	Set Depth (ftKB)	Pull Date	Len (ft)
Rods	11/1/2017	9,745.0		9,745.00

Rod Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
POLISHROD	1 1/2		C	26.00	26.0
SUBS (4,8,8)	7/8		N-97	20.00	46.0
RODS FHT	7/8		N-97	3,250.00	3,296.0
RODS FHT	3/4		N-97	6,275.00	9,571.0
SINKERBARS	1 1/4		K	150.00	9,721.0
STABILIZER SUB	7/8		N-97	4.00	9,725.0
GARNER PUMP	1 1/4			20.00	9,745.0

PROPOSED WELLBORE DIAGRAM

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Hole Size:	17-1/2"

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Wt., Grd.:	40# J55
Depth:	2,110'
Sxs Cmt:	890 sx
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Hole Size:	12-1/4"

Intermediate Casing 2

Size:	7"
Wt., Grd.:	26# L80
Depth:	9,014'
DV Tool:	6,020'
Sxs Cmt:	1460 sx
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Production Casing

Size:	4-1/2"
Wt., Grd.:	13.5#
Depth:	10,400
Sxs Cmt:	250 sx
Circulate:	No
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Hole Size:	7-1/8"

Formation	Top (MD)
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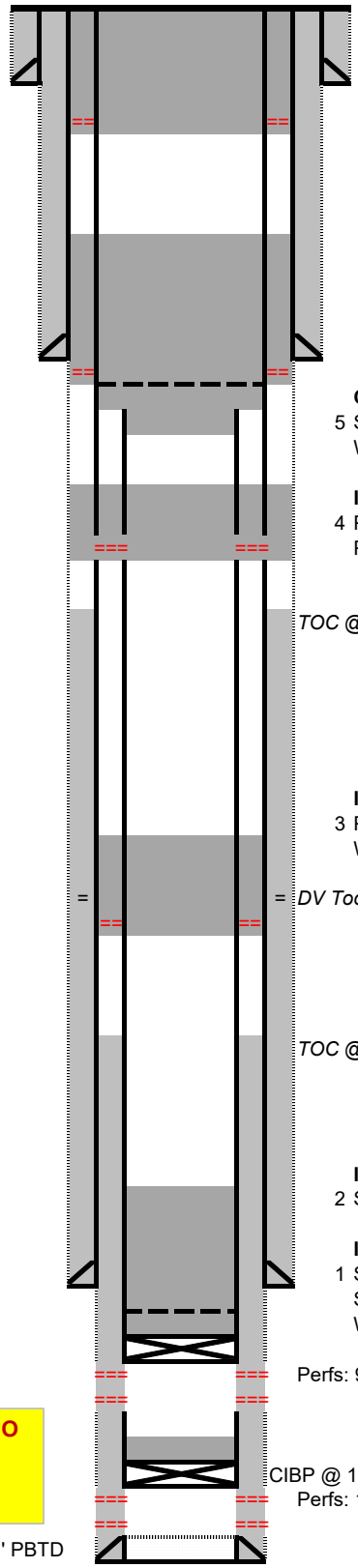
H2S Concentration >100 PPM? NO
NORM Present in Area? NO



Isolate to Surface
7 Perf & Circulate 174 sx Class C f/ 612' -0'

Isolate Base of Salt, 9-5/8" shoe
6 Perf & Squeeze 156 sx Class C f/ 2,175' - 1,625'
WOC, tag and pressure test plug

Cut/Pull 4-1/2" csg f/ 2,350'
5 Spot 27 sx Class C f/ 2,400' - 2,200'
WOC, tag and pressure test plug

Isolate Cherry Canyon
4 Perf and squeeze 55 sx Class C f/ 3,008' - 2,858'
Pressure test plug

TOC @ 4,000'

Isolate DV Tool
3 Perf and squeeze 50 sx Class C f/ 6,070' - 5,760'
WOC, tag and pressure test plug

DV Tool @ 6,020'

TOC @ 7,014'

Isolate 7" shoe, Wolfcamp
2 Spot 50 sx Class H f/ 9,056' - 8,366'

Isolate Perfs
1 Set CIBP @ +/- 9,406' (within 100' of top perf)
Spot 25 sx Class H f/ 9,406' - 9,056'
WOC, tag and pressure test plug

Perfs: 9,506' - 9,767' (48 holes)

CIBP @ 10,150' w/ 35' cmt dump bailed
Perfs: 10,196' - 10,256' (240 holes)

10,400' TD / 10,312' PBTD

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) Cherry Canyon - Eddy County
    L) **Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201588

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 201588
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/12/2023