eceined by Opp Po Aphil printe 18:48:4	9 AM State of New Mexico		Form C-103 of 6		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-30971		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE Type of Details STATE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO		VACUUM CLODIETA WEST UNIT		
PROPOSALS.)	C. W. II. O.L.		VACUUM GLORIETA WEST UNIT 8. Well Number		
 Type of Well: Oil Well X Name of Operator 	Gas Well Other		9. OGRID Number		
-	STAR OPERATING LLC		330132		
3. Address of Operator			10. Pool name or Wildcat		
	ST, FORT WORTH, TX 76102		VACUUM; GLORIETA		
4. Well Location					
Unit Letter C :	990 feet from the N		1880 feet from the W line		
Section 36	Township 17S Ra 11. Elevation (Show whether DR.		NMPM County LEA		
	4003 GL	, KKB, KI, GK, etc.	.)		
	1003 GE				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
			•		
NOTICE OF IN PERFORM REMEDIAL WORK □		REMEDIAL WOR	BSEQUENT REPORT OF: RK □ ALTERING CASING □		
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	_		_		
CLOSED-LOOP SYSTEM					
OTHER:	lated operations (Clearly state all:	OTHER:	TEMPORARILY ABANDON and give pertinent dates, including estimated date		
			ompletions: Attach wellbore diagram of		
proposed completion or rec			1		
	s temporarily abandoned the VGWU				
	sx cement on top; TOC tagged @ 50		CCIDD TOCK		
@ 4710'.	ed perfs @ 5040', and 4980' - no inje	ection. Spotted 35 s	ex cement on top of CIBP; TOC tagged		
(<i>w</i>) 4710.					
Attached is a TA WBD, D	aily Report, and a passing MIT - ST	ART: 555 psi, ENI	D: 550 psi.		
A BHT has been submitted	l separately.				
			FINAL TA STATUS- EXTENSION		
		☐ Appro	oval of TA EXPIRES: 9/1/26		
Spud Date:	Rig Release Da		needs to be PLUGGED OR RETURNED		
L			ODUCTION		
			HE DATE STATED ABOVE: $_{\perp}$ χ $\not\vdash$ $_{\perp}$		
I hereby certify that the information	above is true and complete to the be	est of m	_		
SIGNATURE Connis Bla	ylock TITLE Regu	latory Analyst	DATE04/11/2023		
\mathcal{O}	,	, ,			
Type or print name <u>Connie Blaylo</u>	ck E-mail address	s: _cblaylock@txo	energy.com PHONE: <u>817-334-7882</u>		
For State Use Only					
APPROVED BY: Conditions of Approval	fultreTITLE /	modiance O	fficer A DATE 4/12/23		
Conditions of Approval	,,,,,,,	1	Thurse 1.		

Temporarily Abandon Well Job started on 3/23/2023 Job finished on

Temperanty Abandon Wen Gob	Started on or 20, 2020	OOD TITTION CO OTT			
Well Name	API/UWI	Location	County	State/Prov	Operator
VACUUM GLORIETA W UNIT 059H-36	3002530971		Lea	New Mexico	MSO

Daily Operation Reports (6am to 6am)

3/23/2023 Job days 1.0 Report # 1.0

Operation Summary # 1

MIRUPU, SDON. Jake

3/24/2023 Job days 2.0 Report # 2.0

Operation Summary #

Held 5" SM, Tog 20 psig, Csg 60 psig, Bled down to pit, Pumped 30 bbls brine down csg. NUBOP, Pulled tbg and LD hanger. RU spool trk, POOH w/ tbg & pump. LD pump, RD spool trk, PU bit & csg scraper. RIH w/ 80 jts tbg, SWN & SDOWE. Jake

3/27/2023 Job days 5.0 Report # 3.0

Operation Summary # 1

Held 5" SM, Tbg & csg 50 psig. Bled down to pit, RIH w/ rest of tbg to 5770', POOH w/ tbg , LD scraper & bit. RU Renegade wire line trk, RIH & set CIBP @ 5700'. Capped CIBP w/ 35' of cement, RD wire line trk. RIH w/ 170 jts tbg, SWN & SDON. Jake

3/28/2023 Job days 6.0 Report # 4.0

Operation Summary #

Tested Tested Tested (a) The test of tbg, Tagged cement (a) 5663', Circulated well with brine, L&T TCA to 550 psig for 15 mins, Lost 25 psig , Bled pressure off well, Tested TCA to 550 psig again, With same results. Determined loss was due to air in well. Circulated 130 bbls pkr fluid, RU scan trk, POOH scanning tbg, Scanned 14 jts YB & 169 BB. RD scan trk , SWN & SDON< Jake

3/29/2023 Job days 7.0 Report # 5.0

Operation Summary # 1

Held 5" SM, 0 psig on well, NDBOP, NUWH. Pressure tested csg to 550 psig for 20 mins, lost 50 psig. Bled off and tested again with same results. Tested a total of 4 times with same results. NDWH, NUBOP. PU tension pkr and RIH to 500', Set pkr & tested TCA to 550 psig, Tested good. Moved pkr to 2000', Tested TCA to 550 psig, Tested good. Moved pkr to 4962' Above DV tool, Tested TCA, Tested good, Moved pkr to 5026' Below DV tool. Tested TCA to 550 psig, Lost 100 psig in 20 mins. Tested down tbg to 550 psig, CIBP tested good. SWN & SDON. Jake

3/30/2023 Job days 8.0 Report # 6.0

Operation Summary # 1

Held 5" SM, 0 psig, POOH w/ tbg & pkr. SWN & SDON. Jake

3/31/2023 Job days 9.0 Report # 7.0

Operation Summary # 1

Held 5" SM, RU wireline trk, RIH w/ CIBP & Set @ 5050', RIH w/ gun & perfed From 5040 to 5042, 2SPF, total of 8 holes. RD wireline trk, PU & RIH w/ pkr & tg. Set pkr @ 4707', Pressured tbg to 1000 psig and attempted to establish injection rate. Unable to get injection rate. SWN & SDOWE. jake

4/3/2023 Job days 12.0 Report # 8.0

Operation Summary #

Held 5" SM, 0 psi on well, POOH w/ tbg & pkr. RU Renegade wireline trk, RIH & shot squeeze holes @ 4980'. RD wireline trk, PU & RIH w/ pkr & tbg. Set pkr @ 4707', Attempted to establish injection rate, Unable to get injection rate. POOH w/ tbg & pkr. RIH w/ tbg open ended to top of CIBP @ 5050'. RU Big E, Spotted 25 scks cement from 5050' to 4800'. RD Big E, POOH w/ 30 jts tbg, SWN & SDON. Jake

4/4/2023 Job days 13.0 Report # 9.0

Operation Summary #

Held 5" SM, RIH w/ 30 jts tbg to 5058', Tagged 2' of cement, Tested TCA to 550 psig, Lost 100 psi in 20 mins. Circulated 50 bbls water to get bottoms up, Got small amount of cement back, Will have to spot more cement tommorrow, SWN & SDON. Jake

4/5/2023 Job days 14.0 Report # 10.0

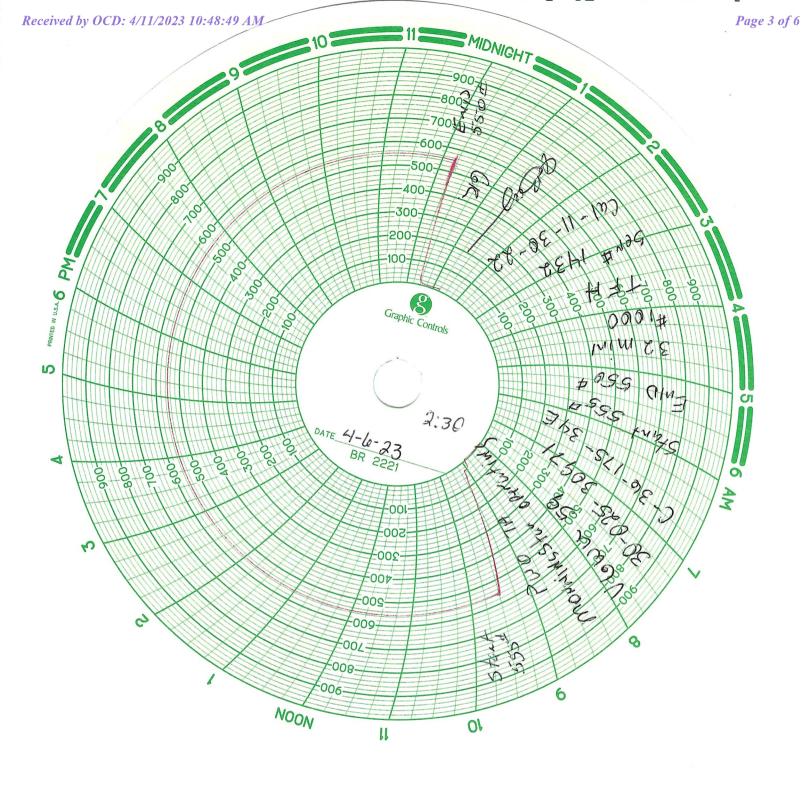
Operation Summary #

Held 5" SM, RÚ big E, Spotted 35 sxs cement From 5050' to 4750', RD Big E, POOH w/ 30 jts tbg to 4100'. Circulated tbg capacity plus 35 bbls, Tbg clean. SWN & SDON. Jake

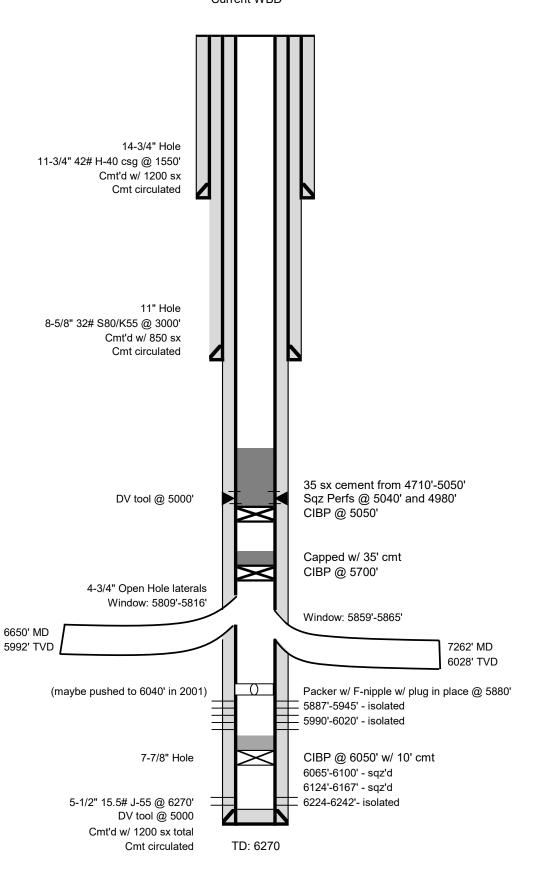
4/6/2023 Job days 15.0 Report # 11.0

Operation Summary #

Held 5" SM, RIH w/ 20 jts tbg & tagged cement @ 4710'. Tested csg to 550 psig for 30 mins, Tested good, Circulated 130 bbls pkr fluid. POOH 7 LD tbg. NDBOP, NUWH, RU chart recorder, Ran MIT chart test to 550 psig for 35 mins, Ran good chart. RD chart recorder, SDOWE. Jake



VGWU #59H API No. 30-025-30971 Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 206254

COMMENTS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	206254
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM.	4/12/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 206254

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	206254
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
kfortner	TA expire 9/1/26	4/12/2023