

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25377
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SILVERBACK OPERATING II, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 19707 West IH 10, Suite 201 San Antonio, TX 78257		7. Lease Name or Unit Agreement Name Scripps
4. Well Location Unit Letter <u>K</u> : <u>2145</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3278' GR		9. OGRID Number <u>330968</u>
		10. Pool name or Wildcat ATOKA; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback Operating II, LLC plans to plug and abandon this well as follows:

1. MIRU workover rig. Load tbg and csg with water as needed. POOH with rods and pump ND pumping tee. NU BOP
2. POOH with 2 7/8" tbg
3. GIH with CIBP on tbg and set at 2869'. Spot 25 sk cement plug on CIBP. WOC. Tag cmt plug
4. ~~PU and spot 25 sk~~ cmt plug from 812'-1065'
5. PU and spot 25 sk cmt plug from 0-253'
6. Cut off wellhead and install dry hole marker. Clean location as regulated.

Wellbore schematics attached.

**APPROVED**

Notify OCD 24 hrs. prior to any work done

See modified plugging plan for revisions.  
 Approval expires 4/13/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatma Abdallah TITLE Regulatory Manager DATE 03/28/2023

Type or print name Fatma Abdallah E-mail address: fabdallah@silverbackexp.com PHONE: (210) 585-3316

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 04/13/2023

Conditions of Approval (if any):

**Scripps #6****30-015-25377****API**

Silverback Operating II, LLC plans to plug and abandon this well as follows

1. MIRU workover rig. Load tbg and csg with water as needed. POOH with rods and pump. ND pumping tee. NU BOP
2. POOH with 2 7/8" tbg
3. GIH with CIBP on tbg and set at 2869'. Spot 25 sk cement plug on CIBP. WOC. Tag cmt plug
4. Perf & Sqz ~~PU and spot 25 sk~~ cmt plug from 812'-1065'
5. PU and spot 25 sk cmt plug from 0-253' Top off all csg annuli
6. Cut off wellhead and install dry hole marker. Clean location as regulated.

Wellbore schematics attached.

Well File records DO NOT indicate Production string is Circulated.  
Estimated TOC is 1272', Confirm via CBL.

Spot 25 sx plug, 50' above / 50' below TOC

Scripps #6 Current

COMMENTS

A

B

C

Yeso Perfs: 2916'-3102' (21 holes .43 cal)

Yeso Perfs: 3185'-3377' (21 holes .43 cal)

EOT @ 0

PBTD: 3678' MD

TD: 3678' MD

Sec-TWN-RNG: 25-18S-26E-Unit K

Footage Calls: 2145' FSL 1980' FEL

Lat/Long (NAD83): 32.7172699,-104.3377457 NAD83

30-015-25337

Elev 3278' GR

CASING DETAIL

#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX
A	11 3/4	8 5/8	32	J-55	0	939	circulated	390sks/w 200sks 2%CALC
B	8 5/8	5 1/2	17	J-55	0	3,678	circulated	250sks DLWIII 300sks Tailend C
C								

FORMATION TOPS

FORMATION	TOP (FT)	FORMATION	TOP
San Anders	1,212		
Yeso	2,916		

TUBING DETAIL

OD	GRADE	WGHT	TOP	BASE
2 7/8	J-55	6.5#	7.3	3,580

PERFORATION DETAIL

	FORMATION	TOP	BASE	TREATMENT
A	Yeso	3,185	3,377	84,000 gal 20# gel, 95,000 20/40 sand, 67,000# 12/20 sand
B	Yeso	2,916	3,102	106,000 gal 20# gel, 125,000# 20/40 sand, 67,000# 12/20 sand
C				
D				
E				

PLUGS

#	sx	Class	Top	Bottom	Ht	Notes	Tag
1							
2							
3							
4							
5							
6							
7							

# Scripps #6 Proposed

Sec-TWN-RNG: 25-18S-26E-Unit K 30-015-25337  
 Footage Calls: 2145' FSL 1980' FEL Elev 3278' GR  
 Lat/Long (NAD83): 32.7172699,-104.3377457 NAD83

## COMMENTS

Surface plug CI C cmt: 0-253'

CI C cmt plug 812'-1065'

CIBP @ 2,869' CI C cmt plug  
2,616'-2,869'

Yeso Perfs: 2916'-3102' (21 holes .43 cal)

Yeso Perfs: 3185'-3377' (21 holes .43 cal)

A

B

47'

C

PBTD: 3678' MD  
 TD: 3678' MD

## CASING DETAIL

#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX	
A	11 3/4	8 5/8	32	J-55	0	939	circulated	390sks/w	200sks 2%CALC
B	8 5/8	5 1/2	17	J-55	0	3,678	circulated	250sks DLWII	300sks Tailend C
C									

## FORMATION TOPS

FORMATION	TOP (FT)	FORMATION	TOP	
San Anders	1,212			
Yeso	2,916			

## TUBING DETAIL

OD	GRADE	WGHT	TOP	BASE
2 7/8				3,580

## PERFORATION DETAIL

	FORMATION	TOP	BASE	TREATMENT
A	Yeso	3,185	3,377	84,000 gal 20# gel, 95,000 20/40 sand, 67,000# 12/20 sand
B	Yeso	2,916	3,102	106,000 gal 20# gel, 125,000# 20/40 sand, 67,000# 12/20 sand
C				
D				
E				

## PLUGS

#	sx	Class	Top	Bottom	Ht	Notes	Tag
1	25	C	2616	2869	253	CIBP & cmt plug to cover yeso perfs	Y
2	25	C	812	1,065	253	Cmt plug across surface shoe	
3	25	C	0	253	253	Surface plug	
4							
5							
6							
7							

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CONDITIONS

Action 201635

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 201635
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	CBL Required to confirm TOC. Add 50/50 plug across TOC Perf & Sqz all csg shoes update WBDs prior to subsequent submission.	4/13/2023