1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

nit	one	copy	to	appropriate	District	Office
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Subn

000 Rio Brazos <u>District IV</u>	Rd., Azte	, Aztec, NM 87410 1220 South St. Francis Dr. AMENDED REPORT												
220 S. St. Franc					Santa Fe, N			D. T. C. C. C.						
¹ Operator n	I.		EST FO	R ALL	OWABLE	AND AUT	'HOl				RAN	SPORT	_	
		Address Corporati	ion					² OGRI	D Num	ber	01383	7		
	30x 960					³ Reason for Filing Code/ Effectiv								
Artesia API Numbe	a, NM		ol Name			RC 6 Pool C						1/2022	4	
30 - 0 25-40		100		m; Grayb	ourg San Andr	res				1	101 Couc	62180	Ì	
⁷ Property C		8 Pro	perty Nan	ne						9 W	ell Num		٦	
3880	3 rface Lo		Dash	For Cash	1 State							2	╝	
II. 10 Sui		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/V	West line	e County		
M M	5	18S	35E		330	South		530		We		Lea, NM		
	tt <u>om H</u>	ole Location	on										_	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	m the	East/V	West line	e County		
М	5	18S	35E		363	South		351			est	Lea, NM		
12 Lse Code		cing Method Code P		onnection 11/2022	¹⁵ C-129 Peri	mit Number	¹⁶ C	C-129 Effe	ective E)ate	17 C-	-129 Expiration Date	Ì	
S		Р		11/2022	<u> </u>								_	
III. Oil a		Transpor	rters		¹⁹ Transpor	utor Nama						²⁰ O/G/W	_	
OGRID	ter				and Ad							U/G/W		
278471		Holly Ma	arketing &	Refining								0	_	
27017.		P.O. Bo	x 1600											
		Artesia,	NM 8821	17-1000										
036788			idstream									G		
			enbrook ı, TX 7976	62										
			, .,											
											-			
		etion Data											_	
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTD)		erforati			²⁶ DHC, MC	اً	
11/1/202		11/11	/2022		915'	4880'	4 6.	4580-4		51'	30 C-	• • • •	4	
Ho	ole Size	-	" Casing	g & Tubir	ig Size	Dej	²⁹ Depth Set				- Sa	30 Sacks Cement		
12 1/4	." <u> </u>		8 5	5/8"		1620'				825	isx			
						1125ev								
7 7/8'	'		5	1/2"		7224' 1125sx						4		
			2	7/0" Tı	.bina	100	יחי						Ì	
		_		2 7/8" Tu	ibing	488	.U		+				+	
													Ì	
V. Well	Test Da												_	
31 Date New	Oil 3	32 Gas Delive	ery Date	33 7	Test Date	³⁴ Test l	Lengt	h	35 Tb	g. Pres	sure	³⁶ Csg. Pressure		
11/11/2	2022	11/11/20)22	1	1/16/2022	24hr	S							
11/11/2 37 Choke Si	ze	11/11/20 ³⁸ Oi	il		9 Water	⁴⁰ G	as .		-			41 Test Method		
		8			200	0	i					Pumping		
² I hereby cert		ne rules of th						OIL CO	NSERV	ATION	1 DIVISI		٦	
been complied complete to the			e is true and								١			
Signature:						Approved by:	N.	ا - ما د م	R 4	۱.,			١	
	De	ana U	leaver	<u> </u>			IN	ledra	Murp	ny			4	
Printed name: Deana Weaver						Title: Petro	leur	m Spe	cialis	st			١	
Title:						Approval Date							٦	
Regulatory Tech II							4/	/13/20	<u> </u>				4	
E-mail Address: dweaver@mec.com													- 1	
dweave		com												

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 RECEIVED

SEP 0.9 2011

Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

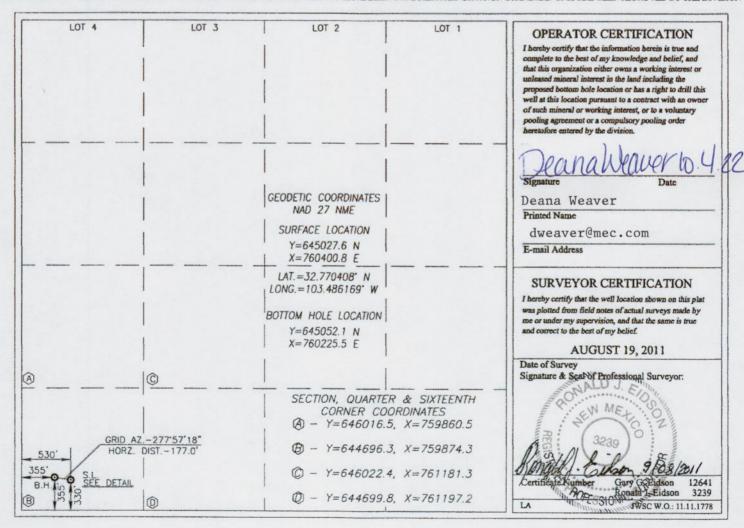
API Number 30-025-40292	Pool Code 62180	Vacuum; Grayburg-San And	res
Property Code 88803	DASH F	Property Name OR CASH STATE	Well Number
OGRID No. 013837		Operator Name RGY CORPORATION	Elevation 3966'

Surface Location

UL or lot No.	Section 5	Township 18-S	Range 35-E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 530	East/West line WEST	County
				Bottom Hol	e Location If Diffi	erent From Surface			

UL or lot No.	Section 5	Township 18-S	Range 35-E	Lot Idn	Feet from the 363	North/South line SOUTH	Feet from the 351	East/West line WEST	County
Dedicated Acres	Joint or	Infill	Consolidation C	ode Ord	er No.	-			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Office	State of New Mexi	CO	Form C-103 ³ of 8
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			LL API NO. 30-025-40292
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	1.5 In	dicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	is Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05 6. St	ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-6504
	CES AND REPORTS ON WELLS	7. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR		Dash for Cash State
· -	Gas Well Other	8. W	Vell Number 2
2. Name of Operator	anno Camaanatian	9. O	GRID Number
3. Address of Operator	ergy Corporation	10. 1	O13837 Pool name or Wildcat
-	4 00040		
P.O. Box 960 Artesia, NN 4. Well Location	WI 60210	Va	cuum; Grayburg San Andres
	330feet from theSouth	line and 530	feet from theWestline
Section 5	Township 18S Rang		
Section 3	11. Elevation (Show whether DR, R	,	County Lea, Nivi
	3966' GR	nb, ni, on, e.e.,	
12. Check A	ppropriate Box to Indicate Nat	ure of Notice, Repor	rt or Other Data
		•	
NOTICE OF IN			JENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING	OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
		THER: Plugbac	:k/Recompletion \□⁄r
OTHER:			ck/Recompletion X
OTHER: 13. Describe proposed or complete of starting any proposed work.	eted operations. (Clearly state all perk). SEE RULE 19.15.7.14 NMAC.	tinent details, and give p	pertinent dates, including estimated date
OTHER: 13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion.	eted operations. (Clearly state all perck). SEE RULE 19.15.7.14 NMAC. ompletion.	tinent details, and give p For Multiple Completic	pertinent dates, including estimated date ons: Attach wellbore diagram of
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or recomplete of the starting and proposed completion or recomplete or recompl	eted operations. (Clearly state all perck). SEE RULE 19.15.7.14 NMAC. ompletion. and tubing, Set CIBP @ 5920' v	tinent details, and give properties of Multiple Completions of the completion of the	pertinent dates, including estimated date ons: Attach wellbore diagram of @ 5723' w/ 35' cmt cap, CIBP @ 4950
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Received by OC Submit To Appropri			8:55:1	2AM		G					- 1					Page 4 of
Two Copies	iate Distric	et Office		г		State of Ne								р		orm C-105
District I 1625 N. French Dr.,	Hobbs, N	IM 88240		Ene	ergy, I	Minerals and	a Nati	ıraı	Resource	es	-	Revised April 3, 2017 1. WELL API NO.				
District II 811 S. First St., Arte	esia. NM 8	38210			0:	Concomyo	tion T	\::	aion.			i. WEEE!		5-4029	2	
<u>District III</u> 1000 Rio Brazos Rd				Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lea				
District IV						Santa Fe, N					-	3. State Oil &			ED/IND	IAN
1220 S. St. Francis I				2500								3. State On &	Gas Lease IV	о. Е-	6504	
4. Reason for filing		LETION	NOR F	RECO	MPL	ETION RE	POR	ΙA	ND LOG	<u> </u>		5. Lease Name	or Unit Agra	amant Na	me	
	0											Dash for Ca		cincin iva	inc	
COMPLETI	DMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Numbe	er:			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Comp		□ worke	VFR	DEEDE	NING	∑ PLUGBACI	ים 🔀 א	IEEE	RENT RES	FRV()IR	□ OTHER				
8. Name of Opera	tor						х Д	11 1 12	KEIVI KES	LICYC		9. OGRID	0.	12027		
10. Address of Op		Mack Er	iergy C	orbor	auon						_	11. Pool name o		13837		
_			N 1 N 4	00046											_	
	OX 960 Unit Ltr) Artesia				Domas	Lot		Foot fu	om th			cuum; Gr Feet from the			
12.Location Surface:)II	Towns		Range	Lot		Feet fr	om m						County
BH:	M	5		18		35E			330		+	South	530	Wes		Lea, NM
13. Date Spudded	M	ate T.D. Re	nahad	18		35E Released			363		tod (South (Ready to Produ	351	West		Lea, NM and RKB,
13. Date Spudded 11/1/2022		1.D. Re		13. L		1/2022			16. Date Co					r 7. Elevati RT, GR, et		3966'
18. Total Measure	d Depth	of Well		19. P	lug Bac	k Measured Dep	oth		20. Was D	irectio	onal	Survey Made?	21. Ty	pe Electri	c and O	ther Logs Run
22 D 1 1 L	1()		15'	F D (1880'				N	lo	<u> </u>	No L	_ogs		
22. Producing Inte 4580-4851' \					tom, Na	ime										
23.		.,,	9		CAS	ING REC	ORD	(R	eport all	stri	ing	s set in we	11)			
CASING SIZ	Œ	WEIG	HT LB./I			DEPTH SET		_ \	HOLE SIZE			CEMENTING	,	AN	IOUNT	PULLED
8 5/8"		24				1620'			12 1/4"			825sx				
5 1/2"			17			7224'			7 7/8"			1125sx				
24.					LIN	ER RECORD					25.	JT	JBING REG	CORD		
SIZE	TOP		ВОТ	ТОМ		SACKS CEM	ENT	SCR	EEN		SIZI		DEPTH SE		PACK	ER SET
											2	7/8" J-55	4880'			
26. Perforation	ragard (i	ntorual size	and nur	nhar)				27	ACID CII	OT I	7D A	CTUDE CEA	AENTE COL	IEEZE I	TC	
26. Perforation	recoru (r	incivai, size	, and mu	noer)			_		TH INTERV		rka	CTURE, CEN				
4580-4851', .41,	74 holes	s							0-4851'			6000 gals 15% Acid				
28.			ъ .		1 /=-				CTION				(D. 1 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
Date First Product						owing, gas lift, p				ump)		Well Status (,		
11/11/20					x 1 1	/2" x 20' RF			•				Producin		~	211.70
Date of Test		s Tested		oke Size		Prod'n For Test Period	ı	Oil -		ı (Gas	- MCF	Water - Bb	l.	Gas - (Oil Ratio
11/16/2022		4 hours							8			0	200			
Flow Tubing Press.	Casin	g Pressure		culated 2 ir Rate	24-	Oil - Bbl.		- (Gas - MCF		I W	Vater - Bbl.	Oil G	avity - AF	PI - (Coi	r.)
				8 0								200		36.	.00	
29. Disposition of Sold	Gas (So	ld, used for	fuel, veni	ted, etc.)									30. Test Witr	ry Sher	roll	
31. List Attachme	nts												Jei	ry Onen	1011	
32. If a temporary	pit was	used at the	well, atta	ch a plat	with th	e location of the	tempora	ary pi	it.			3	33. Rig Relea	se Date:	11/11/	2022
34. If an on-site b	urial was	used at the	well, rep	ort the e	xact loc	cation of the on-s	site buria	al:				L				
Latitude Longitude NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																
Signature	Signature Deana Weaver Name Deana Weaver Title Regulatory Tech II Date 11/16/2022															
E-mail Addres	ss dv	veaver@	ymec.d	com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt1628'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt2946'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates2977'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers3365'	T. Devonian	T. Cliff House	T. Leadville
T. Queen4018'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4436'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4824'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5518'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5717'	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to wl	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
ı	ITHOLOGY REC	ORD (Attach additional sheet if n	acaccaru)	

			EIIIIOEOOI RECORD					• •
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
[.				

			Dash fo	r Cash S	State #2					
				or: Mack			tion			
				n: Sec. 5		35E				
				_ 530 FW						
		Objective: Vacuum; Grayburg San Andres								
			GL Elev	ation: 39	966'					
Depth	Hole Size &								Casing Detail	
	Cement								outing Dotain	
	12 1/2" hole								8 5/8"	
									J-55 24#	
									1620'	
	825sx CMT									
	Circ to Surface									
1620'										
l	7 7/8" hole								5 1/2"	
Į									L-80 17#	
									7224'	
	1125 sx CMT									
	Circ to Surface									
7724'										
									2 7/8" J-55 tubing	
									4880'	
									Perfs 4580-4784'	
									1 0110 1000 1101	
									Perfs 4829-4851	
			*****				****			
									CIBP @ 4950'	
		l	******				*****	l	w/35' cmt cap	
									CIBP@ 5723'	
		l		XXXXX	XXXX	XXX		l	w/35' cmt cap	
		l	******				*****	l	CIBP @ 5920'	
				l					w/35' cmt cap	
		l						l	·	
				XXXX	XXXXX	XXXX				
			*****				*****		Perfs 4983-5005'	
									Perfs 5773.5-5888.5	
		l		XXXX	XXXX	XXX		l	CIBP @ 6200'	
				- 5550		,,,,,			w/ 35' cmt cap	
		l		1				l	Perf 6379-6429.5	
		l						l	1 611 001 3-0423.0	
				YYYY	XXXX	YYYY				
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				i .						
					TD- 7224	'				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 157679

ACKNOWLEDGMENTS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	157679
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 157679

CONDITIONS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	157679
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
nmurphy	None	4/13/2023