| Sta   | te of New Mexico                    | Form C-103 <sup>1</sup>                        |
|---|-------------------------------------|--|
| Office District I – (575) 393-6161  Energy, Minerals and Natural Resources                    |                                     | Revised July 18, 2013                          |
| 1625 N. French Dr., Hobbs, NM 88240   |                                     | WELL API NO.                                   |
| District II – (575) 748-1283<br>811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION |                                     | 30-025-40462<br>5. Indicate Type of Lease      |
| District III – (505) 334-6178<br>1000 Rio Brazos Rd., Aztec, NM 87410                         | South St. Francis Dr.               | STATE X FEE                                    |
| District IV – (505) 476-3460 Sai  | nta Fe, NM 87505                    | 6. State Oil & Gas Lease No.                   |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |                                     |  |
| SUNDRY NOTICES AND REPOR  | TS ON WELLS                         | 7. Lease Name or Unit Agreement Name           |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T   |                                     | Č  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)           |                                     | CENTRAL VACUUM UNIT                            |
| 1. Type of Well: Oil Well X Gas Well Dother   |                                     | 8. Well Number 251                             |
| 2. Name of Operator   |                                     | 9. OGRID Number                                |
| MORNINGSTAR OPERATING LLC  3. Address of Operator   |                                     | 330132<br>10. Pool name or Wildcat             |
| _   | II TV 76102                         |  |
| 400 W 7TH ST, FORT WORT   | H, 1X /0102                         | VACUUM; GRAYBURG-SAN ANDRES                    |
|   | m the N line and 3                  | 11 feet from the E line                        |
|   | nip 17S Range 34E                   | NMPM County LEA                                |
|   | ow whether DR, RKB, RT, GR, etc.)   |  |
| ·   | 3993 GL                             |  |
|   |                                     |  |
| 12. Check Appropriate Box   | to Indicate Nature of Notice,       | Report or Other Data                           |
| NOTICE OF INTENTION TO:   | l cup                               | SEQUENT REPORT OF:                             |
| PERFORM REMEDIAL WORK PLUG AND ABAI   |                                     |  |
| TEMPORARILY ABANDON CHANGE PLANS  |                                     |  |
| PULL OR ALTER CASING   MULTIPLE COM   |                                     |  |
| DOWNHOLE COMMINGLE  |                                     |  |
| CLOSED-LOOP SYSTEM  | DEG ST. OTHER.                      |  |
| OTHER: ADD PE  13. Describe proposed or completed operations. (0)                             |                                     | give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19   |                                     |  |
| proposed completion or recompletion.  | •                                   |  |
|   |                                     |  |
| MorningStar Operating requests approval for t   | C I                                 |  |
| 1) Pull rods and tbg. Run bit and clean out   | •                                   | sting perfs while POOH.                        |
| 2) MIRU WLU. Run GR-JB. Set CIBP @ a 3) Perforate 4590' to 4756'. RIH w/pkr and               | • •                                 |  |
| 4) Pull workstring and pkr. MIRU WLU. R   |                                     |  |
| 5) Perforate 4283' to 4518'. RIH w/pkr and  | $\smile$ 11                         |  |
| 6) Pull workstring and pkr. Run bit on work   | <u>C</u> .                          | s @ 4550' and 4825'.                           |
| 7) Continue and clean out well to approx. 50  | 000'.                               |  |
| 8) Pull bit. Run tbg. Run pump and rods.  |                                     |  |
| Current and Proposed WBDs attached.   |                                     |  |
| Control and Troposta (1222 annument   |                                     |  |
| Spud Date:  | Rig Release Date:                   |  |
|   |                                     |  |
|   |                                     |  |
| I hereby certify that the information above is true and co                                    | omplete to the best of my knowledge | e and belief.                                  |
|   |                                     |  |
| SIGNATURE Connis Blaylock   | _TITLE_Regulatory Analyst           | DATE 04/12/2023                                |
| Services & day of the   |                                     |  |
| Type or print name <u>Connie Blaylock</u>   | E-mail address: _cblaylock@txoer    | nergy.com PHONE: <u>817-334-7882</u>           |
| For State Use Only  |                                     |  |
| APPROVED BY: Yang 1   | _TITLE Compliance Of                | DATE 4/13/23                                   |
| APPROVED BY: Yeary Forther  | W. J.                               | moc 1  |

## CVU #251 Wellbore Diagram

| Lease: Central Vacuum Unit Field: Vacuum Surf. Loc.: 704' FNL & 311' FEL Bot. Loc.: County: Lea St.: NM Status: Active Oil Well  | Well #:         251         St. Lse:           API         30-025-40462           Unit Ltr.:         A         Section:         36           TSHP/Rng:         17S / 34E           LAT/LONG         32.797N / 103.506W           TSHP/Rng:         Directions:         Buckeye, NM           Updated:         3/31/2023 |
|--|---|
| Surface Casing Size: 11-3/4" Wt., Grd.: 42#, H-40 Depth: 1,512' Cmt: 398 bbls Circulate: Yes, 170 bbl TOC: Surface Hole Size: 14 3/4"  | KB: 4,012 DF: GL: 3,993 Ini. Spud: 1/9/2013 Ini. Comp.: 2/15/2013  LUFKIN M-640D-365-168 Serial Number: K128622F-523349   |
| Intermediate Casing Size: 8-5/8" Wt., Grd.: 32#, J-55 Depth: 3,205' Cmt: 227 bbls Circulate: Yes, 60 bbls TOC: Surface Hole Size: 11"  | Tubing (7/22/2022): 142 jts 2-7/8" 6.5# J-55 tbg (4563') 4' tubing sub 2 jts 2-7/8" tubing (63') TAC (3') 9 jts 2-7/8" tbg (284') 1 jt 2-7/8" TK99 tbg (31') SN (1') 4' perf sub 3.5" MAJ (31')   |
| Production Casing Size: 5 1/2" Wt., Grd.: 17# J-55 Depth: 5,086' Cmt: 1150 Circulate: Yes, 84 bbls TOC: Surface Hole Size: 7 7/8"  Perforations: 4757-4764' 4772-4777' 4782-4790' 4795-4798' 4850-4860' 4878-4895' 4897-4910' 4912-4920' | Rods (7/22/2022): 1-1/2" x 26' polish rod 56 > 1" D rods (1400') 122 > 7/8" D rods (3050') 17 > 1.5" sinker bars (425') 4' stabilizer sub 1.5" insert pump  |

PBTD: <u>5,024'</u>

TD: 5,123'

4922-4942' 4944-4948'

4951-4979'

# CVU #251 Wellbore Diagram

#### **PROPOSED**

 Lease:
 Central Vacuum Unit

 Field:
 Vacuum

 Surf. Loc.:
 704' FNL & 311' FEL

 Bot. Loc.:
 County:

 County:
 Lea

 Status:
 Active Oil Well

Well #: API Unit Ltr.: TSHP/Rng: LAT/LONG TSHP/Rng: Directions: Updated: 251 St. Lse:

30-025-40462

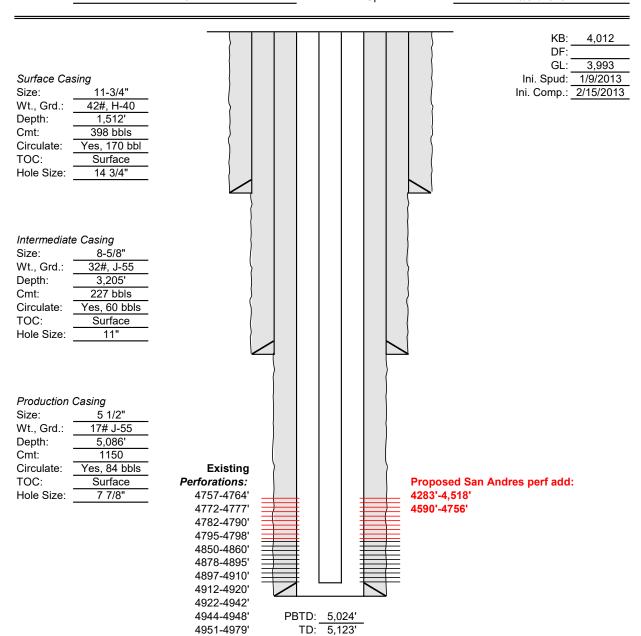
A Section: 36

17S / 34E

32.797N / 103.506W

Buckeye, NM

3/31/2023



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 206903

### **CONDITIONS**

| Operator:                 | OGRID:                        |
|---------------------------|-------------------------------|
| MorningStar Operating LLC | 330132                        |
| 400 W 7th St              | Action Number:                |
| Fort Worth, TX 76102      | 206903                        |
|                           | Action Type:                  |
|                           | [C-103] NOI Workover (C-103G) |

#### CONDITIONS

| Created<br>By |              | Condition<br>Date |
|---------------|--------------|-------------------|
| kfortner      | Run BHT test | 4/13/2023         |