

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-07932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Carter (San Andres) Unit	
8. Well Number	302
9. OGRID Number	372938
10. Pool name or Wildcat Carter, San Andres Couth (10070)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Joint Resources Company	
3. Address of Operator 5416 Birchman Ave, Fort Worth, TX 76107-5111	
4. Well Location Unit Letter <u>C</u> : <u>1650</u> feet from the <u>West</u> line and <u>330</u> feet from the <u>North</u> line Section <u>8</u> Township <u>18S</u> Range <u>39E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Acidize OH San Andres formation with 7500 gal 15% NEFE w/ Salt Block diverter -Or- 5000 gal 15% NEFE w/Gel Block diverter; possibly a combination of gel/salt diverters to be determined by engineer on location. Formation Treatment is planned to be performed in 2 Stages – Total

After acid job; clean out wellbore to TD and return to production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachelle Whiteman TITLE Regulatory DATE 04/14/2023

Type or print name Rachelle Whiteman E-mail address: rachelle@jointresources.com PHONE: (817) 289-1414

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/14/23

Conditions of Approval (if any):

SOUTH CARTER (San Andres) Well # 302
30-025-07932
Lea County, NM

Acid Job Procedures
April 2023

**** Hold Safety Mtg(s)****

1. MIRU, POOH w/rods & tbg
2. RIH w/bit & scraper to TD
3. MU 3-1/2" work string
4. RIH & Set packer above OH
 - a. Load and pressure test back side
 - b. Confirm 0 pressure loss
5. MIRU Acid Crew, flowback tanks and transports
6. Acidize OH San Andres formation
 - a. 7500 gal 15% NEFE w/ Salt Block diverter
-Or- 5000 gal 15% NEFE w/Gel Block diverter; possibly a combination of gel/salt diverters to be determined by engineer on location.
 - b. 2 Stages – Total
7. Kill well – POOH w/packer and work string
8. MIRU air foam/reverse unit and clean out well to TD
9. NU Wellhead and flowline
10. Return well to production

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SCSAU #302

30-025-07932

South Carter (San Andres)

Lea, NM

GL: 3,628' | KB: 3,641' (13')

SURFACE:

Hole: 11-1/4"

CSG: 8-5/8" 24# @530' [1958]

CMT: 480 sx (circ to surf)

WELL HISTORY:**03/1958 - D&C.** Drill to 5,122', set 5-1/2". Drill OH w/ 4-3/4" cable-tools to 5,232' BOOKMARK**??/1958 - Initial OH Completion.** Natural. No stimulation reported**09/1959 - OH Stim.** 4 stage Acid Stim under inflatable Lynes PKR. 5222'-5235' w/ 3000 gal 15%. 5186'-5222' w/ 1500 gal 15%, 500 gal Gel Bloc. 5150'-5186' w/ 1500 gal 15%, 500 gal Gel Bloc. 5122'-5150' w/ 1500 gal 15%, 500 gal Gel Bloc.**??/2003 - Acid Dump.** AFE for 500 gal 15% dwn backside (no confirmation job was completed)**07/2017 - Pump Repair.** broken pull rod. Pull & replace 2 pitted jts.**NOTES (2/13/2023):**

- 3-1/2" Acid Stim Candidate
- WBD built from well file
- Only 1 major OH stim in 1959

PRODUCTION:

Hole: 7-3/4"

CSG: 5-1/2" 14# @ 5122' [1958]

CMT: 100 sx

TOC: 4,482' [method unknown]

MRK JTS: ??

FC: ??

FS: ??



PU: Ideco C129

SPM: ??

SL: ??"

MOTOR: 15 HP

**TUBING DETAIL (07/2017):**

(158) 2-3/8" EUE Tbg

(1) 5-1/2" x 2-3/8" TAC @ 5,???'

(5) 2-3/8" EUE Tbg

(1) SN

(1) Perf Sub

(1) BPMAJ

Set @5,???'

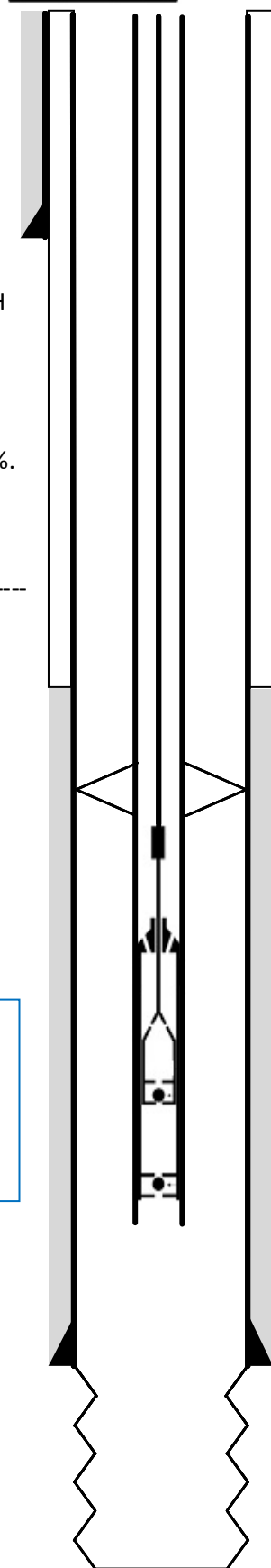
ROD DETAIL (07/2017):

1.25" x 16' Polish Rod

(?) 3/4" pony rods

(?) 3/4" steel (grade N/A)

20-125-RWTC-12 Insert Pump

System Capacity = ? BFPD

TD: 5,232'

PBTD: 5,232'

TAG: ??

SADR OH [5122' -5232']

- 4 stage Acid Stim 7500 gal in 4 stages under OH PRKs

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CONDITIONS

Action 208017

CONDITIONS

Operator: JOINT RESOURCES COMPANY 5416 Birchman Avenue Fort Worth, TX 761075111	OGRID: 372938
	Action Number: 208017
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	4/14/2023