



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

Sundry Print Report

12/29/2022

Well Name: RED TANK 34 FEDERAL	Well Location: T22S / R32E / SEC 34 / SENE /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77060	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531932	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2702528

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/11/2022

Time Sundry Submitted: 07:38

Date Operation Actually Began: 10/19/2022

Actual Procedure: Please see attached Final Wellbore Diagram and Final PA Summary for details.

SR Attachments

Actual Procedure

Red_Tank_Fed_34_002___Final_PA_Wellbore_Diagram_2022111073551.pdf

Red_Tank_Fed_34_002___Final_PA_Report_2022111073541.pdf

**RECLAMATION
DUE 4.26.23**

Accepted for record – NMOCD

JRH

04/14/2023

Well Name: RED TANK 34 FEDERAL	Well Location: T22S / R32E / SEC 34 / SENE /	County or Parish/State: LEA / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY

Signed on: NOV 11, 2022 07:37 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/29/2022

Signature: James A. Amos

Sarah McKinney
11/11/2022

Final P&A Wellbore
RED TANK 34 FEDERAL #002
30-025-31932-0000
Lea

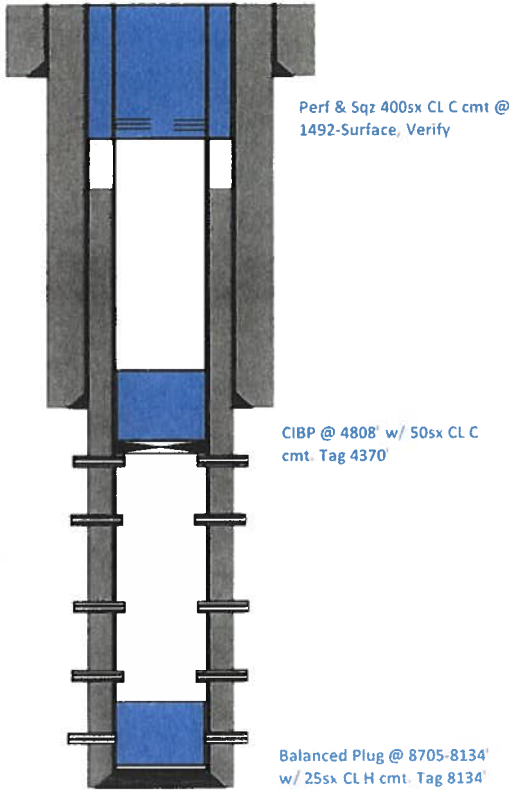
String 1
17-1/2" hole @ 820'
13-3/8" csg @ 820'
w/ 900sx-TOC-Surf-Circ

String 2
11" hole @ 4570'
8-5/8" csg @ 4570'
w/ 2050sx-TOC-Surf-Circ

Prod Zone
8468-4858'

String 3
7-7/8" hole @ 8900'
5" csg @ 8900'
w/ 1530sx-TOC-2070-Calc

PBTD - 8853'



all and	38. GEOLOGIC MARKERS		
	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Basil Anhydrite	4496	log
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	Bell Canyon	4840	log
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	Brushy Canyon	6883	log
	Bone Spring	8689	log

Red Tank 34 Federal 002
30-025-31932
Final PA Report 10/19/2022-10/25/2022

10-19-22: DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT TO LOCATION / MIRU PU & P&A ASSOCIATED EQUIPMENT / CHECK PSI ON WELL TBG = 0 PSI CSG = 50 PSI / UNHANG WELL / PRESSURE TEST TUBING WITH A GOOD TEST / RODS STRING WEIGHT = 13 PTS TRY TO UNSEAT PUMP NO PUMP ACTION (POSSIBLE ROD PARTED) / POOH LAY DOWN 20 – 1.2" FB RODS / SDFN.

10-20-22: LAY DOWN POLISH ROD & STUFFING BOX CONTINUE POOH LAY DOWN 67 – 1.2" FIBER GLASS RODS, 192 – 7/8" (N-97) SUCKER RODS 7 – 1.5" SINKER BARS 1 – 7/8" SHEER TOOL, 1 – 1.5" SINKER BAR 4' X 7/8" GUIDED SUB (NO PUMP) PUMP 50 BBLs OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL. FUNCTION TEST BOP WITH A GOOD TEST.

10-21-22: CONTINUE POOH WET WITH 28 STANDS OF 2-7/8" N-80 TBG, 1 – 2-7/8" N-80 TBG, 4' X 2-7/8" MARKER SUB, 2 – 2-7/8" N-80 TBG, 1 – 5.5" X 2-7/8" TAC, 2 – 2-7/8" CERAMKOTE L-80 TBG, 1 – 2-7/8" SN, 1 – 2-7/8" 12 SLOT SAND SCREEN, 1 – 3.5" OVERSIZED GAS BODY MUD ANCHOR JT, 1 – 2-7/8" HELIX VORTEX TOOL, 5 – 2-7/8" MUD ANCHOR JTS W/ 2-7/8" BULL PLUG. (24' X 2.5" ROD PUMP).

10-24-22: RIH WITH 2-7/8" WORK STRING TAG FILL @ 8705' (NOTE: WE TAG 34' HIGHER CONTACT BLM LET HIM KNOW WHERE WE TAG GIVE THE OK TO CONTINUE AS PROGRAM) / 1ST PLUG) BALANCED PLUG FROM 8705' – 8518' W/ 25 SXS CLASS H CMT / POOH WITH 25 STANDS EOT @ 7091' / SECURE WELL SDFN

10-25-22: RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 8134' WITH 255 JTS IN THE HOLE CONTACT BLM LET HIM KNOW WHERE WE TAG GIVE THE OK TO CONTINUE AS PROGRAM/ POOH LAYING DOWN 104 JTS AND STAND BACK 75 STANDS / RIH SET 5.5" CIBP @ 4808' / CIRCULATE FLEX & GEL / TEST CASING TO 500 PSI HOLD PRESSURE FOR 15 MINUTES WITH A GOOD TEST / 2ND PLUG) BALANCED PLUG FROM 4808' – 4401' SPOT 50 SXS CLASS C CMT / POOH 15 STANDS LD 15 JTS / SDFN

10-26-22: RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 4370' WITH 137 JTS IN THE HOLE CONTACT BLM LET HIM KNOW WHERE WE TAG GIVE THE OK TO CONTINUE AS PROGRAM. MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 1492' SHOT 4 SQZ HOLES. RU CMT PUMP ON 5.5" PRODUCTION CSG BREAK CIRCULATION 3RD PLUG) PERF @ 1492' SQZ 400 SXS CLASS C CMT 94.3 BBLs, 14.8# 1.32 YIELD, COVERING 4053' FROM 1492' – 0' GOT FULL RETURNS ON INTERMEDIUM CASING CLOSE VALVE AND LEFT 800 PSI ON PRODUCTION CASING, WOC TOP OFF HOLE WITH CMT VERIFY CMT AT SURFACE WASH UP PUMP & FLOW BACK PIT. RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN UP LOCATION P&A JOB COMPLETED.

Red Tank 34 Federal 002

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Final PA Report 10/19/2022-10/25/2022

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Sarah McKinney
11/11/2022

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Lea

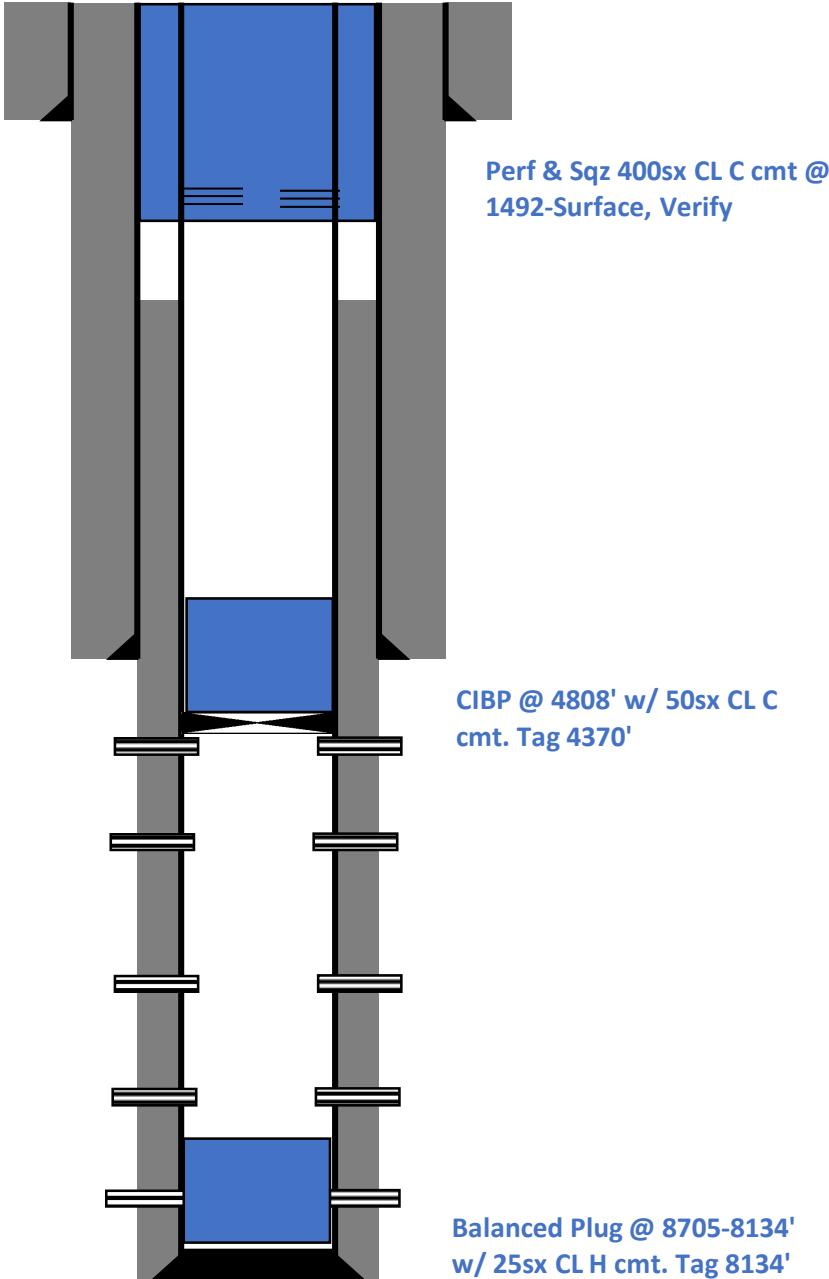
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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 177360

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 177360
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/14/2023