

1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Confidential

¹ Operator name and Address EOG RESOURCES, INC. 104 S 4 th Street Artesia, NM 88210		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-043-21354	⁵ Pool Name WC 21N4W6;GALLUP		⁶ Pool Code 98350
⁷ Property Code 332042	⁸ Property Name FORD UNIT		⁹ Well Number 203H

II. ¹⁰ Surface Location

UL or lot no. M	Section 6	Township 21N	Range 4W	Lot Idn 14	Feet from the 1058	North/South Line S	Feet from the 579	East/West line W	County SANDOVAL
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¹¹ Bottom Hole Location

UL or lot no. C	Section 1	Township 21N	Range 5W	Lot Idn 3	Feet from the 253	North/South line N	Feet from the 1769	East/West line W	County SANDOVAL
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L.P.	O
373888	HARVEST FOUR CORNERS LLC	G

IV. Well Completion Data

²¹ Spud Date 1/2/21	²² Ready Date 2/18/22	²³ TD 10675' MD 5185' TVD	²⁴ PBTD 10599' MD 5185' TVD	²⁵ Perforations 5495'-10593' MD 5147'-5185' TVD	²⁶ DHC, MC R-21810
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8",54.5#, J-55	352' MD		375sx – surface
12-1/4"		9-5/8",40#, J-55	4100' MD		1370 sx- surface
8-1/2"		5-1/2",20#, P-110	10649' MD		1425 sx- TOC 160
		2-7/8", 6.5#, L-80	5226'		

V. Well Test Data

³¹ Date New Oil 2/18/22	³² Gas Delivery Date	³³ Test Date 2/19/22	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure 714	³⁶ Csg. Pressure 74
³⁷ Choke Size 128/128”	³⁸ Oil 254	³⁹ Water 1272	⁴⁰ Gas 1903		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Lacey Granillo			OIL CONSERVATION DIVISION		
Printed name: Lacey Granillo			Approved by: Sarah McGrath		
Title: Regulatory Specialist			Title: Petroleum Specialist - A		
E-mail Address: Lacey_granillo@eogresources.com			Approval Date: 04/14/2023		
Date: 2/22/22		Phone: 575-909-5284			

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-043-21354		² Pool Code 98350	³ Pool Name WC 21N4W6;GALLUP
⁴ Property Code 332042	⁵ Property Name FORD UNIT		⁶ Well Number 203H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 7063'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	21N	4W	14	1058	SOUTH	579	WEST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	21N	5W	3	253	NORTH	1769	WEST	SANDOVAL
¹² Dedicated Acres 398.81	¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. R-21810				

LAST TAKE POINT
253' FNL 1769' FWL
SECTION 1-T21N-R5W

FIRST TAKE POINT
1263' FSL 413' FWL
SECTION 6-T21N-R4W

SURFACE LOCATION
1058' FSL 579' FWL
SECTION 6-T21N-R4W

N: 1851711.3570
E: 184634.0533
LAT: 36.084537 °N
LONG: 107.317305 °W
DATUM: NAD1927
NEW MEXICO CENTRAL

N: 1847904.8749
E: 188511.4347
LAT: 36.074198 °N
LONG: 107.304045 °W
DATUM: NAD1927
NEW MEXICO CENTRAL

N: 1847697.0000
E: 188676.0000
LAT: 36.073631 °N
LONG: 107.303480 °W
DATUM: NAD1927
NEW MEXICO CENTRAL

N: 1851774.0800
E: 1324880.7300
LAT: 36.084553 °N
LONG: 107.317906 °W
DATUM: NAD1983
NEW MEXICO CENTRAL

N: 1847967.5200
E: 1328758.0900
LAT: 36.074214 °N
LONG: 107.304646 °W
DATUM: NAD1983
NEW MEXICO CENTRAL

N: 1847759.0000
E: 1328923.0000
LAT: 36.073647 °N
LONG: 107.304081 °W
DATUM: NAD1983
NEW MEXICO CENTRAL

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lacey Granillo 1/13/22
Signature Date
Lacey Granillo
Printed Name
lacey_granillo@eogresources.com
E-mail Address

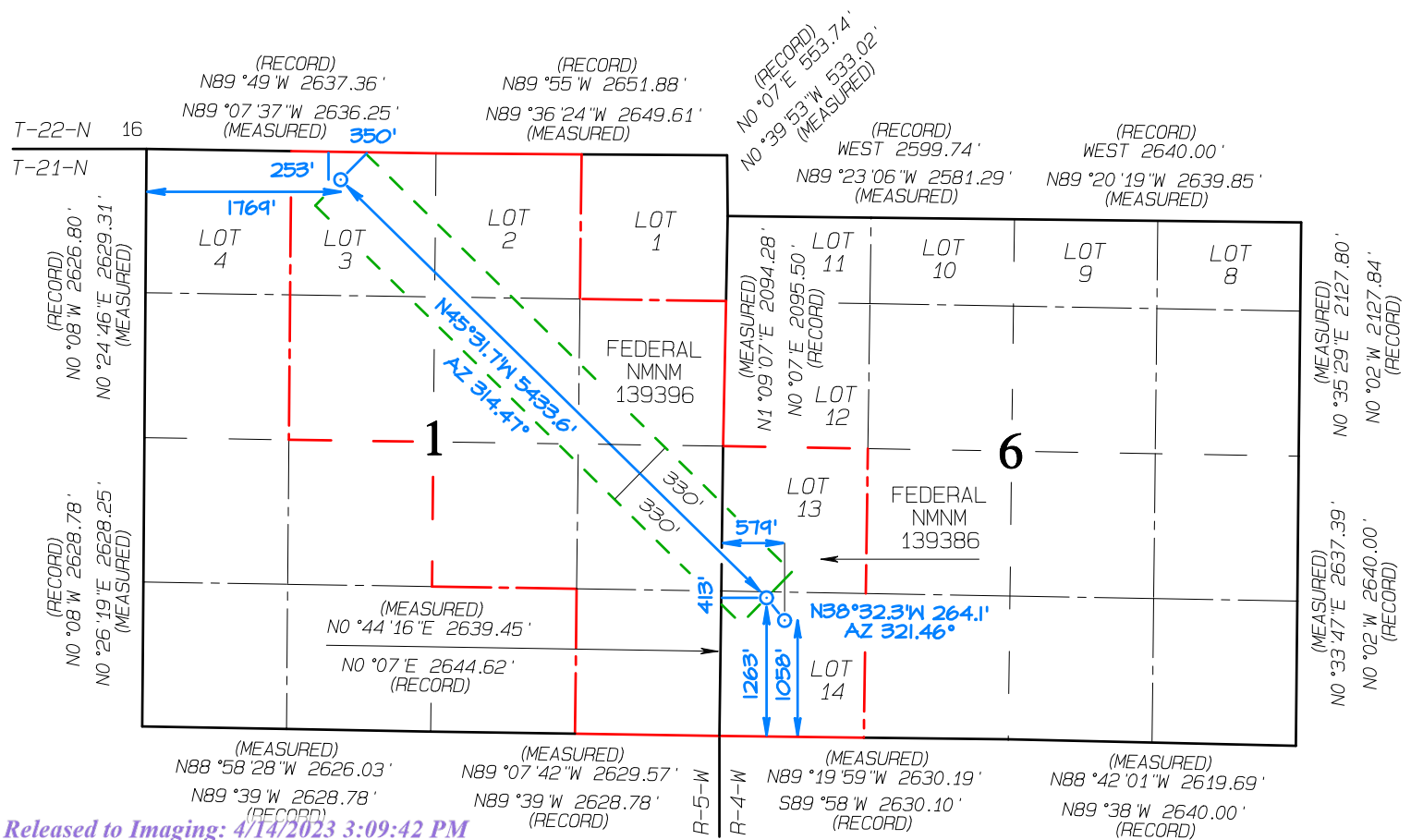
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JANUARY 12, 2022
Date of Survey: JULY 6, 2020
Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

NO ALLOWABLE WILL BE
ASSIGNED TO THIS
COMPLETION UNTIL ALL
INTERESTS HAVE BEEN
CONSOLIDATED OR A
NON-STANDARD UNIT
HAS BEEN APPROVED
BY THE DIVISION





Artesia

Sandoval County (NAD83)

Ford Unit (Bullitt)

Ford Unit #203H (#605H)

Lateral

Design: Lateral

Final PVA

10 January, 2022



Final PVA

Company:	Artesia	Local Co-ordinate Reference:	Well Ford Unit #203H (#605H)
Project:	Sandoval County (NAD83)	TVD Reference:	KB @ 7088.0usft (Aztec Rig #1000)
Site:	Ford Unit (Bullitt)	MD Reference:	KB @ 7088.0usft (Aztec Rig #1000)
Well:	Ford Unit #203H (#605H)	North Reference:	Grid
Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Project		Sandoval County (NAD83)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site	Ford Unit (Bullitt)					
Site Position:			Northing:	1,847,706.00 usft	Latitude:	36° 4' 24.595 N
From:	Map		Easting:	1,328,870.00 usft	Longitude:	107° 18' 15.327 W
Position Uncertainty:	0.0 usft		Slot Radius:	13-3/16 "	Grid Convergence:	-0.62 °

Well		Ford Unit #203H (#605H)				
Well Position	+N/-S	0.0 usft	Northing:	1,847,759.00 usft	Latitude:	36° 4' 25.125 N
	+E/-W	0.0 usft	Easting:	1,328,923.00 usft	Longitude:	107° 18' 14.688 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	7,063.0 usft

Wellbore	Lateral				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/28/2021	8.54	62.69	49,220.11163639

Design		Lateral			
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	4,656.0
Vertical Section:	Depth From (TVD) (usft)		+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0		0.0	0.0	315.12



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Well:	Ford Unit #203H (#605H)	North Reference:	Grid
Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Survey Program		Date	1/4/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
100.0	319.0	Gyro Surface Surveys #1 (Pilot Hole)	MWD	OWSG MWD - Standard	
484.0	4,656.0	Survey #2 (Pilot Hole)	MWD	OWSG MWD - Standard	
4,721.0	10,675.0	Survey #1 (Lateral)	MWD	OWSG MWD - Standard	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
100.0	0.31	170.96	100.0	-0.3	0.0	0.31	0.31	0.00	0.0	0.0
200.0	0.30	263.71	200.0	-0.6	-0.2	0.44	-0.01	92.75	0.0	0.0
319.0	0.39	344.47	319.0	-0.2	-0.6	0.38	0.08	67.87	0.0	0.0
484.0	0.72	63.11	484.0	0.8	0.2	0.45	0.20	47.66	0.0	0.0
572.0	0.55	51.32	572.0	1.3	1.0	0.24	-0.19	-13.40	0.0	0.0
666.0	0.48	41.95	666.0	1.9	1.6	0.12	-0.07	-9.97	0.0	0.0
761.0	0.71	41.94	761.0	2.6	2.3	0.24	0.24	-0.01	0.0	0.0
951.0	0.80	46.11	951.0	4.4	4.0	0.06	0.05	2.19	0.0	0.0
1,046.0	0.94	54.64	1,045.9	5.3	5.1	0.20	0.15	8.98	0.0	0.0
1,140.0	0.84	45.13	1,139.9	6.3	6.3	0.19	-0.11	-10.12	0.0	0.0
1,235.0	0.95	40.18	1,234.9	7.4	7.3	0.14	0.12	-5.21	0.0	0.0
1,329.0	0.93	48.53	1,328.9	8.5	8.3	0.15	-0.02	8.88	0.0	0.0
1,424.0	0.84	30.95	1,423.9	9.6	9.3	0.30	-0.09	-18.51	0.0	0.0
1,519.0	0.83	43.21	1,518.9	10.7	10.1	0.19	-0.01	12.91	0.0	0.0
1,614.0	0.77	42.83	1,613.9	11.6	11.0	0.06	-0.06	-0.40	0.0	0.0
1,709.0	0.71	23.70	1,708.9	12.6	11.7	0.27	-0.06	-20.14	0.0	0.0
1,803.0	0.78	39.30	1,802.9	13.7	12.3	0.23	0.07	16.60	0.0	0.0
1,898.0	0.46	29.50	1,897.9	14.5	12.9	0.35	-0.34	-10.32	0.0	0.0
1,993.0	0.17	7.53	1,992.9	15.0	13.1	0.33	-0.31	-23.13	0.0	0.0



Final PVA

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Well:	Ford Unit #203H (#605H)	North Reference:	Grid
Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,088.0	0.02	94.95	2,087.9	15.1	13.1	0.18	-0.16	92.02	0.0	0.0	
2,183.0	0.24	333.43	2,182.9	15.3	13.1	0.26	0.23	-127.92	0.0	0.0	
2,277.0	0.08	134.29	2,276.9	15.4	13.0	0.34	-0.17	171.13	0.0	0.0	
2,372.0	0.18	274.96	2,371.9	15.4	12.9	0.26	0.11	148.07	0.0	0.0	
2,467.0	0.19	270.48	2,466.9	15.4	12.6	0.02	0.01	-4.72	0.0	0.0	
2,562.0	0.26	257.00	2,561.9	15.4	12.3	0.09	0.07	-14.19	0.0	0.0	
2,657.0	0.12	221.21	2,656.9	15.2	12.0	0.19	-0.15	-37.67	0.0	0.0	
2,752.0	0.21	211.25	2,751.9	15.0	11.8	0.10	0.09	-10.48	0.0	0.0	
2,847.0	0.30	182.01	2,846.9	14.6	11.7	0.16	0.09	-30.78	0.0	0.0	
2,942.0	0.28	192.15	2,941.9	14.1	11.7	0.06	-0.02	10.67	0.0	0.0	
3,037.0	0.36	193.37	3,036.9	13.6	11.6	0.08	0.08	1.28	0.0	0.0	
3,132.0	0.30	185.56	3,131.9	13.1	11.5	0.08	-0.06	-8.22	0.0	0.0	
3,228.0	0.45	209.79	3,227.9	12.5	11.2	0.22	0.16	25.24	0.0	0.0	
3,323.0	0.30	214.78	3,322.8	12.0	10.9	0.16	-0.16	5.25	0.0	0.0	
3,418.0	0.28	232.72	3,417.8	11.6	10.6	0.10	-0.02	18.88	0.0	0.0	
3,513.0	0.31	142.75	3,512.8	11.3	10.6	0.44	0.03	-94.71	0.0	0.0	
3,608.0	0.44	161.88	3,607.8	10.7	10.8	0.19	0.14	20.14	0.0	0.0	
3,703.0	0.46	110.90	3,702.8	10.2	11.3	0.41	0.02	-53.66	0.0	0.0	
3,798.0	0.36	122.19	3,797.8	10.0	11.9	0.13	-0.11	11.88	0.0	0.0	
3,893.0	0.32	67.65	3,892.8	9.9	12.4	0.33	-0.04	-57.41	0.0	0.0	
3,988.0	0.35	108.19	3,987.8	9.9	12.9	0.25	0.03	42.67	0.0	0.0	
4,050.0	0.33	89.19	4,049.8	9.8	13.3	0.18	-0.03	-30.65	0.0	0.0	
4,181.0	0.46	83.02	4,180.8	9.9	14.2	0.10	0.10	-4.71	-0.2	0.3	
4,276.0	0.32	86.55	4,275.8	10.0	14.8	0.15	-0.15	3.72	-0.3	0.5	
4,371.0	0.14	163.90	4,370.8	9.9	15.1	0.34	-0.19	81.42	0.5	0.1	
4,466.0	0.13	165.75	4,465.8	9.7	15.2	0.01	-0.01	1.95	0.6	-0.4	
4,561.0	0.42	191.88	4,560.8	9.2	15.1	0.32	0.31	27.51	0.0	-1.1	



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Well:	Ford Unit #203H (#605H)	North Reference:	Grid
Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
4,656.0	0.38	164.02	4,655.8	8.6	15.2	0.21	-0.04	-29.33	0.2	-1.7	
4,721.0	1.25	265.26	4,720.8	8.3	14.5	2.12	1.34	155.75	-1.6	1.6	
4,752.0	4.99	298.16	4,751.8	8.9	13.0	12.90	12.06	106.13	1.2	3.4	
4,784.0	7.74	308.90	4,783.6	10.9	10.1	9.33	8.59	33.56	4.0	4.1	
4,878.0	16.02	323.38	4,875.5	25.3	-2.6	9.29	8.81	15.40	14.2	0.7	
4,974.0	30.44	324.12	4,963.5	55.8	-24.9	15.02	15.02	0.77	22.8	-6.2	
5,068.0	49.44	319.59	5,035.2	102.8	-62.3	20.44	20.21	-4.82	22.3	-11.1	
5,163.0	65.63	314.89	5,086.1	161.2	-116.8	17.54	17.04	-4.95	10.9	-12.7	
5,257.0	77.90	313.92	5,115.4	223.5	-180.4	13.09	13.05	-1.03	-6.1	-11.9	
5,352.0	79.52	313.71	5,134.0	288.0	-247.7	1.72	1.71	-0.22	-16.5	-10.2	
5,447.0	84.77	311.81	5,147.0	351.9	-316.7	5.87	5.53	-2.00	-13.0	-6.8	
5,542.0	84.68	311.33	5,155.8	414.6	-387.5	0.51	-0.09	-0.51	-5.1	-1.4	
5,637.0	90.01	313.60	5,160.2	478.7	-457.5	6.10	5.61	2.39	-1.5	2.5	
5,732.0	89.62	314.99	5,160.5	545.0	-525.5	1.52	-0.41	1.46	-1.9	3.3	
5,826.0	90.86	314.42	5,160.1	611.2	-592.3	1.45	1.32	-0.61	-3.1	3.5	
5,922.0	91.39	313.78	5,158.2	678.0	-661.2	0.87	0.55	-0.67	-5.8	4.7	
6,017.0	90.04	314.23	5,157.0	743.9	-729.5	1.50	-1.42	0.47	-7.7	6.0	
6,112.0	90.27	314.76	5,156.7	810.5	-797.3	0.61	0.24	0.56	-8.8	6.5	
6,207.0	90.71	313.49	5,155.9	876.7	-865.5	1.41	0.46	-1.34	-10.3	7.7	
6,302.0	90.63	313.29	5,154.8	941.9	-934.5	0.23	-0.08	-0.21	-12.2	10.0	
6,397.0	87.80	314.65	5,156.1	1,007.9	-1,002.9	3.30	-2.98	1.43	-11.7	11.4	
6,492.0	87.27	315.09	5,160.2	1,074.8	-1,070.1	0.72	-0.56	0.46	-8.4	11.3	
6,588.0	89.73	315.12	5,162.7	1,142.8	-1,137.9	2.56	2.56	0.03	-6.7	10.8	
6,683.0	88.44	316.92	5,164.2	1,211.1	-1,203.8	2.33	-1.36	1.89	-5.9	8.8	
6,778.0	89.76	317.03	5,165.7	1,280.6	-1,268.6	1.39	1.39	0.12	-5.2	5.2	
6,873.0	89.29	318.02	5,166.5	1,350.7	-1,332.8	1.15	-0.49	1.04	-5.2	0.8	
6,968.0	89.23	317.43	5,167.7	1,420.9	-1,396.7	0.62	-0.06	-0.62	-4.8	-4.1	



Final PVA

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Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Survey											
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7,063.0	88.44	317.10	5,169.7	1,490.7	-1,461.1	0.90	-0.83	-0.35	-3.4	-8.1	
7,158.0	89.09	314.66	5,171.7	1,558.9	-1,527.3	2.66	0.68	-2.57	-1.2	-9.6	
7,286.0	89.17	314.70	5,173.7	1,648.9	-1,618.3	0.07	0.06	0.03	0.9	-8.9	
7,348.0	89.09	314.96	5,174.6	1,692.6	-1,662.2	0.44	-0.13	0.42	1.9	-8.7	
7,443.0	89.99	313.91	5,175.4	1,759.1	-1,730.1	1.46	0.95	-1.11	2.8	-7.8	
7,538.0	89.51	314.35	5,175.8	1,825.2	-1,798.2	0.69	-0.51	0.46	3.4	-6.3	
7,633.0	89.76	313.89	5,176.4	1,891.4	-1,866.4	0.55	0.26	-0.48	4.1	-4.9	
7,728.0	89.54	313.92	5,177.0	1,957.2	-1,934.9	0.23	-0.23	0.03	4.8	-3.1	
7,823.0	90.41	314.83	5,177.0	2,023.7	-2,002.8	1.33	0.92	0.96	5.0	-2.1	
7,917.0	90.43	314.35	5,176.3	2,089.7	-2,069.7	0.51	0.02	-0.51	4.4	-1.4	
8,012.0	90.32	313.96	5,175.7	2,155.8	-2,137.9	0.43	-0.12	-0.41	3.9	0.0	
8,107.0	90.27	313.79	5,175.2	2,221.7	-2,206.4	0.19	-0.05	-0.18	3.6	1.9	
8,202.0	90.55	314.02	5,174.5	2,287.6	-2,274.8	0.38	0.29	0.24	3.0	3.7	
8,297.0	90.77	313.07	5,173.4	2,353.0	-2,343.7	1.03	0.23	-1.00	2.1	6.1	
8,391.0	89.45	312.11	5,173.3	2,416.6	-2,412.9	1.74	-1.40	-1.02	2.0	10.0	
8,486.0	88.98	313.23	5,174.6	2,481.0	-2,482.7	1.28	-0.49	1.18	3.5	13.8	
8,581.0	89.23	312.74	5,176.0	2,545.8	-2,552.2	0.58	0.26	-0.52	5.1	17.2	
8,676.0	90.77	314.46	5,176.0	2,611.3	-2,621.0	2.43	1.62	1.81	5.2	19.5	
8,770.0	91.39	315.60	5,174.3	2,677.8	-2,687.4	1.38	0.66	1.21	3.6	19.4	
8,865.0	89.93	316.41	5,173.2	2,746.1	-2,753.4	1.76	-1.54	0.85	2.6	17.7	
8,960.0	90.18	317.15	5,173.1	2,815.3	-2,818.4	0.82	0.26	0.78	2.7	14.8	
9,055.0	90.74	316.88	5,172.3	2,884.8	-2,883.2	0.65	0.59	-0.28	2.0	11.4	
9,150.0	89.15	316.56	5,172.4	2,954.0	-2,948.3	1.71	-1.67	-0.34	2.3	8.6	
9,245.0	88.30	316.96	5,174.5	3,023.2	-3,013.4	0.99	-0.89	0.42	4.5	5.6	
9,339.0	88.39	316.52	5,177.2	3,091.6	-3,077.8	0.48	0.10	-0.47	7.4	2.8	
9,434.0	88.53	316.16	5,179.8	3,160.3	-3,143.4	0.41	0.15	-0.38	10.0	0.5	
9,528.0	88.70	315.52	5,182.1	3,227.7	-3,208.8	0.70	0.18	-0.68	12.5	-0.8	



Final PVA

Company:	Artesia	Local Co-ordinate Reference:	Well Ford Unit #203H (#605H)
Project:	Sandoval County (NAD83)	TVD Reference:	KB @ 7088.0usft (Aztec Rig #1000)
Site:	Ford Unit (Bullitt)	MD Reference:	KB @ 7088.0usft (Aztec Rig #1000)
Well:	Ford Unit #203H (#605H)	North Reference:	Grid
Wellbore:	Lateral	Survey Calculation Method:	Minimum Curvature
Design:	Lateral	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,623.0	88.44	315.88	5,184.4	3,295.7	-3,275.2	0.47	-0.27	0.38	15.0	-2.0
9,719.0	88.28	315.08	5,187.2	3,364.1	-3,342.4	0.85	-0.17	-0.83	17.8	-2.8
9,814.0	89.71	314.41	5,188.8	3,431.0	-3,409.9	1.66	1.51	-0.71	19.6	-2.4
9,909.0	89.59	314.78	5,189.4	3,497.7	-3,477.5	0.41	-0.13	0.39	20.4	-1.8
10,004.0	90.27	313.42	5,189.5	3,563.8	-3,545.8	1.60	0.72	-1.43	20.6	-0.3
10,099.0	90.41	311.99	5,189.0	3,628.2	-3,615.6	1.51	0.15	-1.51	20.2	3.5
10,194.0	90.15	311.88	5,188.5	3,691.7	-3,686.2	0.30	-0.27	-0.12	19.9	8.6
10,289.0	90.43	312.20	5,188.0	3,755.3	-3,756.8	0.45	0.29	0.34	19.5	13.5
10,384.0	90.60	311.89	5,187.2	3,818.9	-3,827.3	0.37	0.18	-0.33	18.8	18.3
10,479.0	90.43	312.91	5,186.3	3,883.0	-3,897.5	1.09	-0.18	1.07	18.1	22.6
10,574.0	90.38	312.21	5,185.7	3,947.2	-3,967.5	0.74	-0.05	-0.74	17.5	26.7
10,675.0	90.38	312.21	5,185.0	4,015.1	-4,042.3	0.00	0.00	0.00	17.8	32.4

Checked By: _____ Approved By: _____ Date: _____

DESIGN TARGET DETAILS

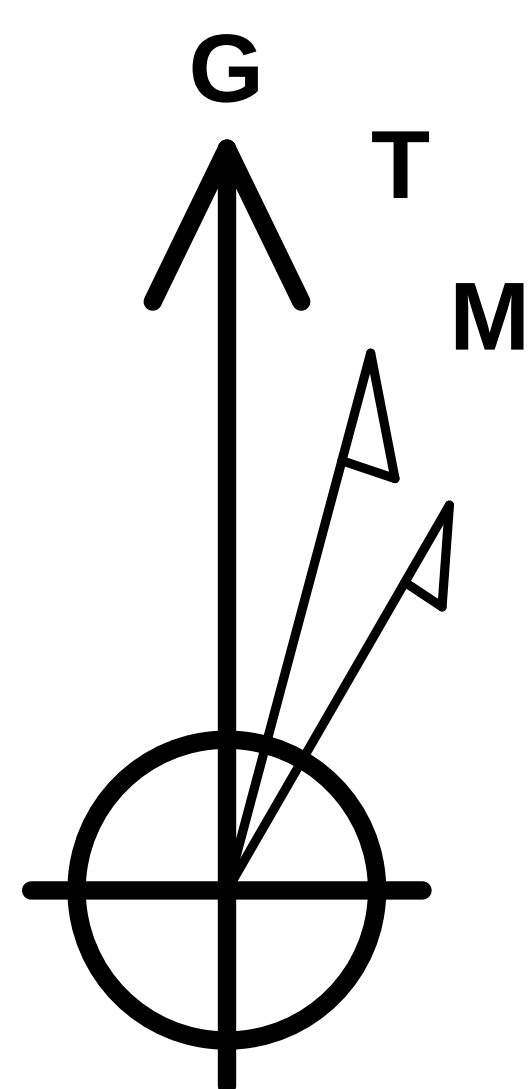
Name	TVD	+N/-S	+E/-W	Northing	Easting
[B06F#605H]FTP	5160.0	346.4	-328.9	1848105.36	1328594.13
- plan misses target center by 5.7usft at 5438.5usft MD (5160.1 TVD, 350.4 N, -324.8 E)					
[B06F#605H]5688' VS TGT	5168.0	4031.0	-4013.5	1851790.02	1324909.47
- plan hits target center					
[B06F#605H]PBHL	5168.0	4031.0	-4013.5	1851790.02	1324909.47
- plan hits target center					
[B06F#605H]2055' VS TGT	5173.0	1462.2	-1444.0	1849221.20	1327478.99
- plan hits target center					

Project:Sandoval County (NAD83)
Site: Ford Unit (Bullitt)
Well: Ford Unit #203H (#605H)
Wellbore: Lateral
Design: Lateral
Ground Elevation 7063.0
Northing 1847759.00
Easting 1328923.00
KB @ 7088.0usft (Aztec Rig #1000)

PROJECT DETAILS: Sandoval County (NAD83)

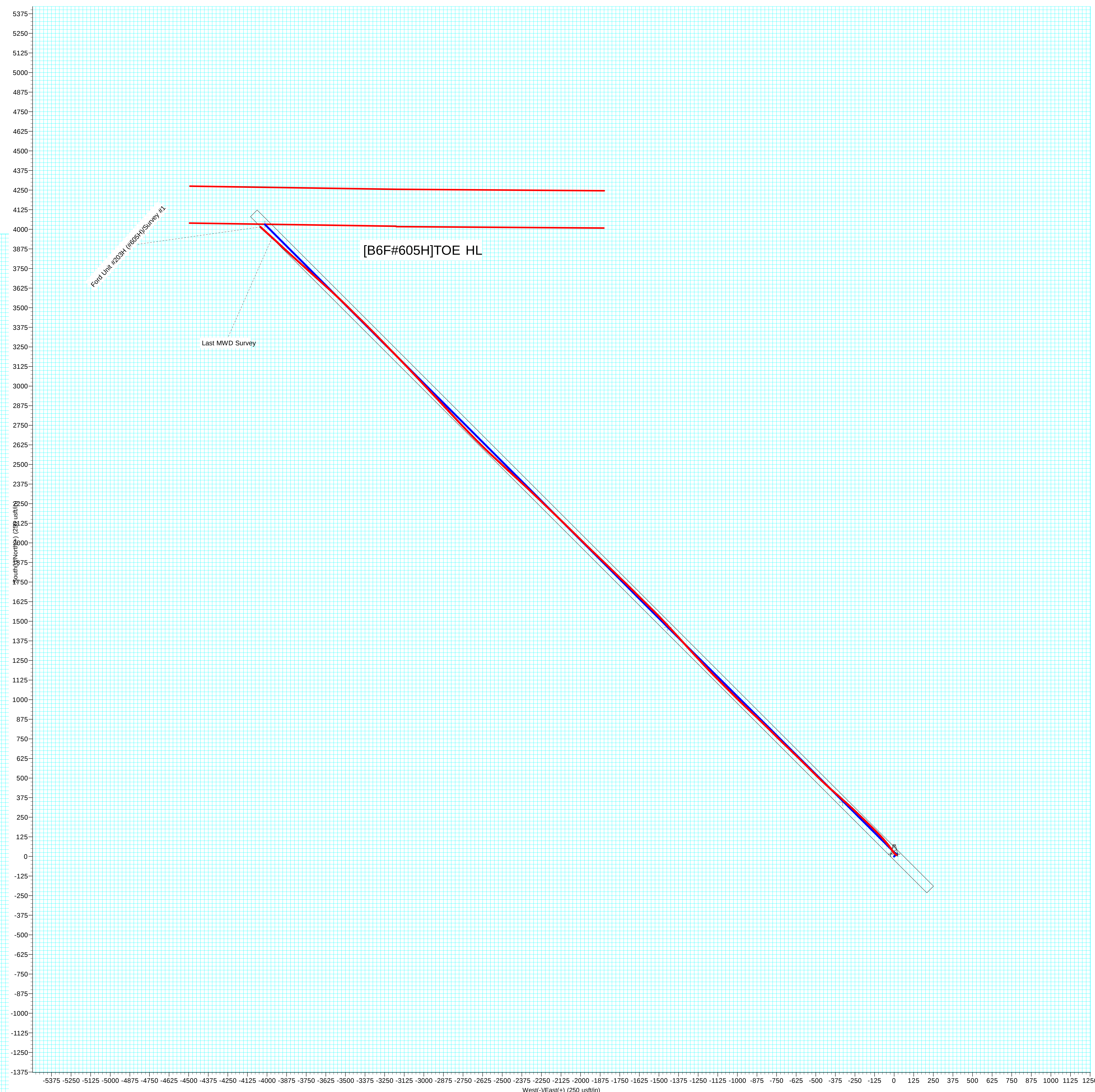
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Central Zone

System Datum: Mean Sea Level

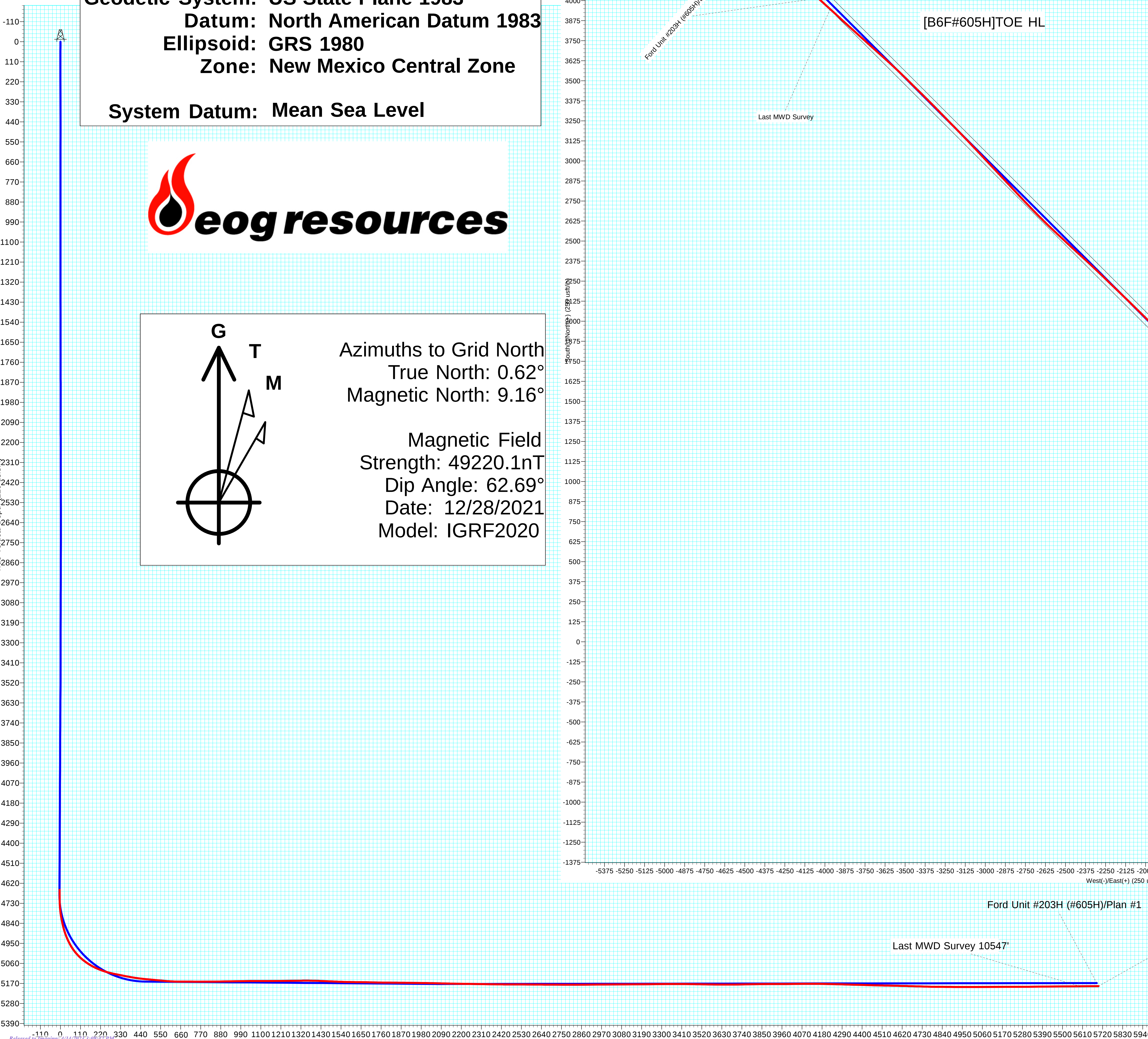


Azimuths to Grid North
True North: 0.62°
Magnetic North: 9.16°

Magnetic Field
Strength: 49220.1nT
Dip Angle: 62.69°
Date: 12/28/2021
Model: IGRF2020



Ford Unit #203H (#605H)/Plan #1
Ford Unit #203H (#605H)/OH
Last MWD Survey 10547'



Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0736467 / -107.3040809	County or Parish/State: SANDOVAL / NM
Well Number: 203H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321354	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2658264

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/22/2022

Date Operation Actually Began: 01/20/2022

Type of Action: Other

Time Sundry Submitted: 09:49

Actual Procedure: COMPLETION 1/20/22- MI Basin Logging 1/21/22- Run CBL- TOC @ 4660'. This does not meet the COA of being 500' above the intermediate casing landed at 4100'. 492' of vertical coverage from the uppermost perf which will be at 5493' MD (5152' TVD). Cement has a compressive strength of over 1300 psi on the lead and 2300 psi on the tail. Excess cement (50% lead excess, 35% tail excess) for our production casing. Contacted BLM (Virgil Lucero) and NMOCD (Monica Kuehling) via phone and email. Received approval to proceed with frac and flow back prior to remedial work with conditions as follows: Monitor bradenhead at all times during flowback. Contact the NMOCD office if bradenhead shows pressure. COAs of bradenhead squeeze approval- Notify NMOCD office 24 hours prior to bradenhead squeeze, radial log is required after squeeze and email log to NMOCD within 24 hours of running. Injection test- pressure test 5-1/2 CSG TO 8000 PSI FOR 5 MINS GOOD. 1/22/22-RIH for clean out. Circ and TOH LD 2-7/8" jnts. TIH with perf gun. Set pressure gauges. Pressure up to shoot gun and pump DFIT. 1/23/22 thru 1/27/22- Monitor DFIT, wait on frac. 1/28/22- Pulled gauges 1/29/22 thru 2/2/22- wait on frac 2/3/22 thru 2/7/22- Frac 26 total stages, 5495'-10593', total holes 1032. Perfed w/ 0.42" holes w/ 20/40 Silica sand & 7,874,160 total proppant. Set kill plug @ 5010'. 2/8/22- Drill out kill plug. 2/9/22- Start cement remedial work: Pumped 251 bbls of Class C cement displaced by 5 bbls of water down the 5-1/2" by 9-5/8" backside. Annular volume with gauge hole is 216 bbls. The compressive strength of this cement was tested to reach 2369 psi in 72 hours. Waited 4.5 hours and at 11:00 pm of 2/9, ran a CBL. The CBL shows solid cement on the backside starting at 4,145' and up to a depth of 2,012', far exceeding our COA of being 500' above the backside float shoe depth of 4,100'. There are signs of cement from 2,012' to 1342, CBL then shows solid cement from 2,012' to our TOC at 160'. Cement job effectively covers our COAs and protects the formation tops that were previously uncemented. Emailed BLM and OCD logs to review. Received verbal from NMOCD to proceed. 2/10/22- Wait on dissolvable plugs, no drill out operations. 2/11/22- Land well @ 5226' w/ 158 jnts of 2-7/8", 6.5#, L-80, 6 GLV 2/12/22- RDMO Will report delivery info on delivery sundry. Water Use Report • Produced water (gals) used- 0 • Fresh water

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0736467 / -107.3040809	County or Parish/State: SANDOVAL / NM
Well Number: 203H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321354	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

(gals) used- 1,599,990 • Brackish water (gals) used- 0 • Saline water (gals) used- 384,552

SR Attachments

Actual Procedure

Ford_203H_Reg_WBD_20220222094838.pdf

Ford_Unit_203H__FKA_Bullitt_605H__Plan_1_Final_PVA_Report_EOW_1_10_22_20220222094431.pdf

Ford_Unit_203H_As_Drilled_C_102_Plat_20220222094433.pdf

Ford_Unit_203H__FKA_Bullitt_605H__Plan_1_Final_PVA_WM_1_10_22_20220222094431.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LACEY GRANILLO

Signed on: FEB 22, 2022 09:48 AM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA

State: NM

Phone: (575) 909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/03/2022

Signature: Kenneth Rennick

Well Name: FORD UNIT

Well Location: T21N / R4W / SEC 6 /
LOT 14 / 36.0736467 / -107.3040809

County or Parish/State:
SANDOVAL / NM

Well Number: 203H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM139386

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004321354

Well Status: Drilling Well

Operator: EOG RESOURCES
INCORPORATED

CONFIDENTIAL



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print Report

03/16/2022

Operator Name EOG RESOURCES INCORPORATED SHL Lot 14 Sec 6 21N 4W	Well Name FORD UNIT County SANDOVAL	Well Number 203H State NM	US Well Number 3004321354 Lease Number(s) NMNM139386, NMNM139386
Well Type OIL WELL	Well Status Drilling Well PRODUCING OIL WELL <i>KR</i>	Agreement Name FORD UNIT <i>KR</i>	Agreement Number(s) NMNM143283X <i>KR</i>
Allottee/Tribe Name	Well Pad Name BULLITT 06 FED	Well Pad Number 601H 602H 603H 604H 605H 606H 607H 608H 609H 610H	ID 10400061684

Section 1 - General

Well Completion Report Id: 83085 Submission Date: N/A until DB Work

BLM Office: Farmington Field Office

Federal/Indian: FEDERAL Lease Number: NMNM139386 Lease Acres:

Agreement in place?: NO Federal or Indian Agreement:

Agreement Number: Agreement Name:

Keep this Well Completion Report confidential?: YES

APD Operator: EOG RESOURCES
INCORPORATED

Section 2 - Well Information

Field/Pool or Exploratory: Exploratory

Well Type: OIL WELL

Spud Date: 01-02-2021

Date Total Measured Depth Reached: 01-04-2022

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

ACCEPTED FOR RECORD

MAR 17 2022

FARMINGTON FIELD OFFICE
BY: *Kenneth R. Russell*

Petroleum Engineer

Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
HUERFANITO BENTONITE	SANDSTONE		7063	1973	1973	OIL, USEABLE WATER	

Operator Name EOG RESOURCES INCORPORATED SHL Lot 14 Sec 6 21N 4W	Well Name FORD UNIT	Well Number 203H	US Well Number 3004321354
	County SANDOVAL	State NM	Lease Number(s) NMNM139386, NMNM139386
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name BULLITT 06 FED	Well Pad Number 601H 602H 603H 604H 605H 606H 607H 608H 609H 610H	ID 10400061684

Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
MESAVERDE	SANDSTONE		7063	2436	2436	OIL, USEABLE WATER	
MENEFEE	SHALE		7063	3171	3171	OIL, USEABLE WATER	
POINT LOOKOUT	SHALE		7063	3878	3878	OIL, USEABLE WATER	
MANCOS	SHALE		7063	4036	4063 4036 ^{KR}	OIL	
GALLUP	SHALE		7063	4609	4609	OIL	
SANOSTEE	SHALE		7063	5541	5541	OIL	
GREENHORN	SHALE		7063	5859	5859	OIL	
DAKOTA	SHALE		7063	5939	5940	OIL	

Completion and Completed Intervals

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
---------------	-----------------	-----------------	-------------	--------------	----------------------	-------------------------------	-------------------	----------------	---------------------	-----------	-------------------	----------------------	----------------------	------------------	-----------------	--------------------

Operator Name EOG RESOURCES
INCORPORATED
SHL Lot 14 Sec 6 21N 4W

Well Name FORD UNIT

Well Number 203H

US Well Number 3004321354

County SANDOVAL

State NM

Lease Number(s)
NMNM139386, NMNM139386

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name BULLITT
06 FED

Well Pad Number 601H
602H 603H 604H 605H
606H 607H 608H 609H
610H

ID 10400061684

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM13 9386	NMNM13 9386	NEW		DRG	02-11-2022	02-18-2022	GALLUP	5495	10593	Y	.42	1032	OPEN

NMNM143283X

POWER

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	N				

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1	254		GAS LIFT		VENTED	

Operator Name EOG RESOURCES INCORPORATED
SHL Lot 14 Sec 6 21N 4W

Well Name FORD UNIT

Well Number 203H

US Well Number 3004321354

County SANDOVAL

State NM

Lease Number(s)
NMNM139386, NMNM139386

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name BULLITT
06 FED

Well Pad Number 601H
602H 603H 604H 605H
606H 607H 608H 609H
610H

ID 10400061684

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	51	1	02/19/2022	24	254	1903	1272	7492		714	74

Well Location

Survey Type: RECTANGULAR

Survey Number: 24508

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

KR
*SHL Lot: 36.074198N
Long: 107.304045W

State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	SANDOVAL	36.07364 67	107.3040 81	-7063	FEDERAL	NMNM 139386			1058	FSL	579	FWL	21N	4W	6	Lot 14
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SANDOVAL	36.07364 67	107.3040 809	-2403	FEDERAL	NMNM 139386			1058	FSL	579	FWL	21N	4W	6	Lot 14
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SANDOVAL	36.07458 74	107.3052 054	-1930	FEDERAL	NMNM 139386			1263 1400	FSL	413 246	FWL	21N	4W	6	NWSW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SANDOVAL	36.07458 74	107.3052 054	-1930	FEDERAL	NMNM 139396			1656 1400	FSL	1 246	FEL FWL	21N	5W	1	NESE

Operator Name EOG RESOURCES INCORPORATED
SHL Lot 14 Sec 6 21N 4W

Well Name FORD UNIT

Well Number 203H

US Well Number 3004321354

County SANDOVAL

State NM

Lease Number(s)
NMNM139386, NMNM139386

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name BULLITT
06 FED

Well Pad Number 601H
602H 603H 604H 605H
606H 607H 608H 609H
610H

ID 10400061684

Aliquot/Lot/Tract	Section	Range	Township	EW-Indicator	EW-Foot	NS-Indicator	NS-Foot	Plug Type	Plug MD (ft)	Plug TVD (ft)	Lease Number	Lease Type	Elevation (MSL)	Longitude	Latitude	County	Meridian	State
Lot 3	1	5W	21N	FWL	1769	FNL	253				NMNM139396	FEDERAL	1878	107.317906	36.084553	SANDOVAL	NEW MEXICO PRINCIPAL	NEW MEXICO
Lot 3	1	5W	21N	FWL	1769	FNL	253				NMNM139396	FEDERAL	1878	107.317906	36.084553	SANDOVAL	NEW MEXICO PRINCIPAL	NEW MEXICO

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	352 300	13.375	54.5	J-55		ST&C		
00	INTERMEDIATE	12.25	0	4100 3200	9.625	40	J-55		LT&C		

Operator Name EOG RESOURCES
INCORPORATED
SHL Lot 14 Sec 6 21N 4W

Well Name FORD UNIT

County SANDOVAL

State NM

Well Number 203H

US Well Number 3004321354

Lease Number(s)
NMNM139386, NMNM139386

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name BULLITT
06 FED

Well Pad Number 601H
602H 603H 604H 605H
606H 607H 608H 609H
610H

ID 10400061684

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	PRODUCT ION	8.75	0	5403	5.5	20	P-110		LT&C		
00	PRODUCT ION	8.5	5403	10649	5.5	20	P-110		LT&C		

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield (cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume (bbbls)
00	SURFACE		Class C	915 375	1.34	0					75.2
00	INTERMEDIATE		LEAD POZ C	1130	1.79	300	CLASS C	240	1.33	0	417.1
00	PRODUCT ION		CLASS PVL	210	2.47	2800	CLASS PVL	1215	1.48	0 3390	412.6
00	PRODUCT ION	5200	Class H	530 1215	1.07	4200					444.5
00	PRODUCT ION	5200	Class C	510	1.33	5200					444.5

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
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Operator Name EOG RESOURCES INCORPORATED SHL Lot 14 Sec 6 21N 4W	Well Name FORD UNIT	Well Number 203H	US Well Number 3004321354
	County SANDOVAL	State NM	Lease Number(s) NMNM139386, NMNM139386
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name BULLITT 06 FED	Well Pad Number 601H 602H 603H 604H 605H 606H 607H 608H 609H 610H	ID 10400061684

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.875		5226		6	L-80		LT&C	

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	NO	NO	NO	NO	NO	YES

Operator Name EOG RESOURCES INCORPORATED SHL Lot 14 Sec 6 21N 4W	Well Name FORD UNIT	Well Number 203H	US Well Number 3004321354
	County SANDOVAL	State NM	Lease Number(s) NMNM139386, NMNM139386
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name BULLITT 06 FED	Well Pad Number 601H 602H 603H 604H 605H 606H 607H 608H 609H 610H	ID 10400061684

Operator Certification

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: EOG RESOURCES INCORPORATED

Signed By: LACEY GRANILLO

Title: Contractor Regulatory
Specialist

Signed on:

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA

State: NM

Zip: 88210

Phone: (575)909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Attachments

Ford_203H_Reg_WBD_20220222092103.pdf

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-043-21354		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No. NMNM139386		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								5. Lease Name or Unit Agreement Name FORD UNIT 6. Well Number: #203H		
8. Name of Operator EOG Resources, Inc						9. OGRID 7377				
10. Address of Operator 104 South Fourth Street, Artesia NM 88210						11. Pool name or Wildcat WC 21N4W6;GALLUP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	6	21N	4W		1058	S	579	W	Sandoval
BH:	C	1	21N	5W		253	N	1769	W	
13. Date Spudded 1/2/21		14. Date T.D. Reached 1/4/22		15. Date Rig Released 1/10/22		16. Date Completed (Ready to Produce) 2/11/22		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 10675'			19. Plug Back Measured Depth 10599'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5495'-10593'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#, J-55		352' MD		17-1/2"		375sx - surface		
9-5/8"		40#, J-55		4100' MD		12-1/4"		1370 sx- surface		
5-1/2"		20#, P-110		10649' MD		8-1/2"		1425 sx- TOC 160		
2-7/8"		6.5#, L-80		5226'						
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number) Frac 26 total stages, 5495'- 10593'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5495'- 10593'		total holes 1032. Perfed w/ 0.42" holes w/ 20/40 Silica sand & 7,874,160 total proppant.		
28. PRODUCTION										
Date First Production 2/18/22		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) PR				
Date of Test 2/19/22	Hours Tested 24 hr	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 254	Gas - MCF 1903	Water - Bbl. 1272	Gas - Oil Ratio			
Flow Tubing Press. 714	Casing Pressure 74	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Lacey GranilloName Lacey GranilloTitle Regulatory SpecialistDate 2/23/22E-mail Address lacey_granillo@eogreosurces.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1969	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee 3171	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3878	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4036	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4609	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5859	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 5940	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Released to Imaging: 4/14/2023 3:09:42 PM

SHL: 1058 FSL & 579 FWL SEC 6 21N 4W
BHL: 253 FNL & 1769 FWL SEC 1 21N 5W
SANDOVAL, NEW MEXICO

Equipment

Frac 26 total stages, 5495'- 10593', total holes 1032. Perfed w/ 0.42" holes w/ 20/40 Siica sand & 7,874,160 total proppant.

	MD	TVD
Pictured Cliffs	1696	1696
Huerfano Bentonite	1973	1973
Mesaverde	2436	2436
Menefee	3171	3171
Point Lookout	3878	3878
Mancos Shale	4036	4036
Gallup	4609	4609
Sanostee	5541	5541
Greenhorn	5859	5859
Dakota	5940	5939
Pilot Hole TD	6505	6504
Horizontal TD	10675	5185

COMPLETED- 2/11/22

DELIVERED OIL- 2/18/22

Received by OCD: 2/23/2022 8:32:17 AM

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 83490

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 83490
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 83490

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 83490
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/14/2023