

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21141
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOLSTUN SWD
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3593' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location Unit Letter B : 600 feet from the NORTH line and 1980 feet from the EAST line
Section 04 Township 20S Range 25E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: WORKOVER [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure found on tubing/casing annulus, well then shut-in. With 200psi on tubing/casing annulus, shut in pressure bounced between 30-50psi almost immediately after we began pumping, indicating a shallow HIT.

Please find proposed procedure and wellbore diagram attached for your review.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/17/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Holstun SWD #1

Eddy, NM
 API# 30-015-21141
 AFE TBD - \$TBD

Hole in Tubing

Objective

This well has a suspected hole in tubing or packer leak due to pressure on the 5.5” casing. It is proposed to pull and LD all tubing and replace all tubing with new Polycore tubing from Western Falcon. The majority of this tubing is 7+ years old.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XOs, ON/OFF TOOLS ETC. SS IS PREFERRED.

Procedure

1. **Notification:** Contact the OCD at least 24 hours prior to the commencing of any operations.
2. Move in rig up pulling unit and laydown machine.
3. Ensure well is at 0 psi, 10# brine may be needed to kill the well. Nipple down wellhead. Nipple up BOP.
4. Release from on/off tool, leaving packer in place
5. Pull and LD 2-7/8” IPC Tubing as follows:

Tubing Detail (11/29/2020)

Current Tubing String									
Tubing Description					Set Depth (ftKB)		Run Date		
Tubing - Production					10,186.8		11/29/2020		
Item Des	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
KB					14.00	1	10,186.77	0.0	14.0
2-7/8" EUE 8rd L80 TK99 IPC tubing (new)			2 7/8		32.70	1	10,172.77	14.0	46.7
2-7/8" EUE 8rd L80 TK99 IPC tubing sub (new)			2 7/8		10.03	1	10,140.07	46.7	56.7
2-7/8" EUE 8rd L80 TK99 IPC tubing (new)			2 7/8		1,896.41	58	10,130.04	56.7	1,953.1
2-7/8" EUE 8rd L80 TK70 IPC tubing (reran)			2 7/8		6,168.30	195	8,233.63	1,953.1	8,121.4
2-7/8" EUE 8rd L80 TK99 IPC tubing (new)			2 7/8		2,055.58	63	2,065.33	8,121.4	10,177.0
5-1/2" SS AS-1X packer, 1.87" SS "F" nipple w/ 4-3/8" SS on & off tool (new)			5 1/2		9.20	1	9.75	10,177.0	10,186.2
SS pump out plug assembly (new)					0.55	1	0.55	10,186.2	10,186.8

6. MI new 2 - 7/8” tubing from Western Falcon
7. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

Proposed Tubing Detail

~7,000’ 2-7/8" std WF Polycore L-80 6.5# EUE tbg
 ~3,200’ 2-7/8" WF Intertube L-80 6.5# EUE tbg
 SS O/O tool top

8. Bull head 200 bbls of packer fluid and set packer – discuss with engineer how much compression should be set on packer
9. Latch up to packer at +/- 10,183' (same depth as before).
10. Once set, top off the annulus with packer fluid.
11. Load and test casing to 500 psi for 30 mins.
12. If good test, Nipple down BOP. Nipple up wellhead.
13. Rig down pulling unit.
14. Notify NMOCD 48hrs in advance to witness MIT, perform MIT in accordance with NMAC 19.15.26.11.

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CONDITIONS

Action 208260

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 208260
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	4/18/2023