

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05407	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	70
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd. Midland TX 79706	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>614</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging program and proposed wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 4/14/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/24/23
Conditions of Approv



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 070	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505407

Basic Well Data			
Current RKB Elevation 3,822.00, 4/12/2023	Original RKB Elevation (ft) 3,822.00	Latitude (°) 32° 51' 30.96" N	Longitude (°) 103° 17' 50.64" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/15/2022 12:00	9/15/2022 17:00	PREP	FAC	4.75	
4/7/2023 07:00	4/7/2023 09:00	MOB	MOVEON	2.00	
4/7/2023 09:00	4/12/2023 07:00	ABAN	TBGPULL	23.50	
4/12/2023 07:00	4/13/2023 16:00	ABAN	CMTPLUG	22.50	
		REST	FAC		

Start Date	Summary
9/15/2022	Review JSa, check well for pressure, 0 PSI on surface and production. Crew hand dug and exposed risers, installed new risers on surface and production, back filled well, hot bolted head, graded location, and shut down.
4/7/2023	Sunset rig #33 JSA held safety meeting, Review SOP, Review tenet 5, Hazard hunt, Move to LPU 70, JSA held safety meeting, Review SOP, 0psi on production, 0psi on intermediate, 0psi surface casing, MIRU pulling unit, Debrief crew.
4/10/2023	Checked pressure's 0 psi all strings. Pressure test casing 1000 psi tested good while establishing injection rate caught circulation out of casing causing tbg test to fail or packer fail. N/D WH, N/U BOPE. Released packer and laid down 3 jts.
4/11/2023	Checked pressure's 0 psi all strings. Loaded hole with brine, LAid odwn 192 jts 2 3/8"and packer. RIH with CIBP tagged at 6030' discussed results with engineer and Kerry Fortner with NMOCD. Recieved approval to set at 6025'. TIH with 193 jts tagged CIBP at 6025'.
4/12/2023	Checked pressure's 0 psi all strings. Surface passed bubble test. Load and test casing 1000 psi 15 min tested good. Circulated MLF. Spot 26 sx class C f/ 6025' t/ 5772'. Spot 36 sx class C f/ 4678' t/ 4313'. Woc'd and tagged at 4255'. Perforated at 3909' and at 2022' unable to inject into perfs held 1000 psi. Drop down and spot 25 sx class C f/ 3959' t/ 3706'. Spot 25 sx class C f/ 2072' t/ 1819'.
4/13/2023	Checked pressure's 0 psi all strings. Surface passed test 0 gas readings. Tagged cement at 1857'. Spot 38 bbls MLF. Spot 30 sx class C cement f/ 250' t/ surface. N/D BOPE, N/U WH. RDMO.

**AS PLUGGED
WELLBORE DIAGRAM**

LPU 70

Created: 8/25/2008 By: CAYN
 Updated: 9/9/2008 By: CAYN
 Lease: Lovington Paddock Unit
 Surface Location: 660' FSL 614' FWL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Water injection

Well No.: 70 Field: Lovington Paddock (Glorieta)
 Unit Ltr: M Sec: 6 TSHP/Range: 17S 37E
 Unit Ltr: Sec: TSHP/Range:
 St Lease: API: 30-025-05407 CHEVNO: FA6534
 Elevation: 3822' DF CHVNO: TEPI:
 MVP:

Surface Csg.

Size: 8 5/8"
 Wt.: 32#
 Set @: 1907'
 Sxs cmt: 900
 Circ: yes
 TOC: surface
 Hole Size: 12 1/4"

4/13/23: Spot 30 sx Class C f/ 250' - 0'

KB: _____

DF: 3822'

GL: _____

Original Spud Date: 7/9/1953

Original Compl. Date: 9/4/1953

Perfs @ 1,804'
 Circulated 350 scks, returns to surf

4/12/23: Perf @ 2,022' (no injection)

Spot 25 sx Class C f/ 2,072' - 1,819'

Tag plug @ 1,857'

Production Csg.

Size: 5 1/2"
 Wt.: 17#
 Set @: 6115'
 Sxs Cmt: 200
 Circ: No
 TOC: 4500' CALCULATED
 Hole Size: 7 7/8"

4/12/23: Perf @ 3,909' (no injection)

Spot 25 sx Class C f/ 3,959' - 3,706'

4/12/23: Spot 36 sx Class C f/ 4,678' - 4,313'

Tag @ 4,255'

4/12/23: Spot 26 sx Class C f/ 6,025' - 5,772'

4/11/23: Set CIBP @ 6,025'

Fortmation	Top (MD)
Rustler	1,900
Salt	2,022
Tansil	n/a
Seven Rivers	3,327
Queen	3,909
Grayburg	4,413
San Andres	4,672
Glorieta	6,055
Paddock	6,157

TD: 6350'

Remarks:

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District IV
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COMMENTS

Action 208013

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 208013
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/24/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/24/2023