District   Control   Con	Submit One Copy To Appropriate District Office	State of New Me	exico		Form C-103
District		Energy, Minerals and Natural Resources		Revised November 3, 2011	
## OIL CONSERVATION DIVISION DISTRICT.    1220 South St. Francis Dr. Santa Fe, NM 87410   1000 Ris Brazos Rd, Azte, NM 87410   1000 Ris Rd, Azte, N					
1229 SOURD St. Francis Dr.   STATE   FEE					
Santia Fe, NNI 8 7305   C. State Oil & Gas Lease No. 87305   C. State Oil & Gas Lease No. 97305   C. State Oil & Gas Well   C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C. C. C. C. C. State Oil & Gas Well & C. C. C. State Oil & Gas Well & C.		1220 South St. Francis Dr.			EE 🗌
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Goil Well Gas Well Other  2. Name of Operator  2. Name of Operator  2. Name of Operator  3. Address of Operator  3. Address of Operator  3. Address of Operator  4. Well Location  5. Unit Letter P: 330 feet from the Letter of Notice, Report or Other Data  8. Well Number 001  9. OGRID Number  2. OSRID Number  2. Supplement of Notice, Report or Other Data  8. Well Number 001  9. OGRID Number  2. Osame of Operator  10. Pool name or Wildcat  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  8. Well Number  13. Township 08S Range 28E NMPM County Chaves  14. Well Location  15. Elevation (Show whether DR, RKB, RT, GR, etc.)  16. County Chaves  17. Ease Name or Unit Agreement Name  18. Well Number 001  9. OGRID Number  28. County Chaves  4. Well Location  19. Pool name or Wildcat  10. County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease N	o.
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS PORM FOR PROPOSALS TO DAIL. OR TO DEBEFOR RELIGIBACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Solid Well Gas Well Other  2. Name of Operator Canyon E&P Company 3. Address of Operator 251 O'Connor Ridge Blvd, Irving, TX 75038  4. Well Location Unit Letter P: 330 feet from the Soline and 330 feet from the Eline Section 13 Township 08S. Range 28E MMPM County Chaves  11. Pool name or Wildcat Twin lakes; San Andres  4. Well Location Unit Letter P: 330 feet from the Soline and 330 feet from the Eline Section 13 Township 08S. Range 28E MMPM County Chaves  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB TEMPORARILY ABANDON HULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB TEMPORARILY ABANDON MULTIPLE COMPL CASING/CEMENT JOB A stel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, it el downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk, trash, flow lines are other production equipment.  Anchors, dead men, it el downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease; all electrical serv					
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.]   1. Type of Well:   Gold Well   Gas Well   Other   8. Well Number 001   9. OGRID Number 269864   10. Pool name or Wildcat Twin lakes; San Andres   10. Pool name or Wildcat Twin lakes; San Andres   10. Pool name or Wildcat Twin lakes; San Andres   10. Pool name or Wildcat Twin lakes; San Andres   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/GEMENT JOD   PAND A   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/GEMENT JOD   ALTERING CASING   CASING/GEMENT JOD   CASING/GEMENT JOD   ALTERING CASING   CASING/GEMENT JOD   CASING/GEMENT JOD   ALTERING CASING   CASING/GEMENT JOD   CASING/GEMENT		ES AND REPORTS ON WELLS		7. Lease Name or Unit Agr	eement Name
1. Type of Well:   Goi Well   Gas Well   Other   S. Well Number 001	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
2. OGRID Number 269864   26		ias Well Other		8. Well Number 001	
3. Address of Operator   10. Pool name or Wildcat   Twin lakes; San Andres   251 O'Comor Ridge Blvd, Irving, TX 75038   10. Pool name or Wildcat   Twin lakes; San Andres   4. Well Location   Unit Letter P : 330 feet from the S line and 330 feet from the E line   Section 13   Township   88S Range 28E   NMPM   County Chaves   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A				9. OGRID Number	
251 O'Connor Ridge Blvd, Irving, TX 75038					
Well Location		W 75020		4 COST 2003 1875 COST (1975 COST 1975 COST 197	
Unit Letter P: 330 feet from the Section 13 Township 08S Range 28E NMPM County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB    OTHER:   Location is ready for OCD inspection after P&A    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. Portable bases have been removed. (Poured onsite concrete bases do not be to be removed.)  All other environmental concerns have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  All other environmental concerns have been addr		X 75038		I win lakes; San Andres	
Section 13 Township 08S Range 28E NMPM County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PAND A BANDON   PULL OR ALTER CASING   PAND A BANDON   CHANGE PLANS   COMMENCE DEFILLING OPNS   PAND A CASING/CEMENT JOB   PAND A CA	222 ISS 965000000 (Figure 500)		-		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   DEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB OTHER:   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment. All netures of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remofrom lease and well location. All metal boils and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and volocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE TITLE Authorized Representative DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield E-MAIL: e.wakefield@dwsrigs.com PHONE (405) 343-773  TYPE OR PRINT NAME _Ethan Wakefield E-MAIL: e.wakefield@dwsrigs.com		11. Elevation (Show whether DR	, RKB, R1, GR, etc.)		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND	12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other Da	ta	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A CASING/CEMENT JOB   DILL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A CASING/CEMENT JOB   DILL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A CASING/CEMENT JOB   DILL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A CASING/CEMENT JOB   DILL OR ALTER CASING COLOR DEPTH ABANDON   P AND A CASING/CEMENT JOB   P AND A CASING/CEMENT JO	NOTICE OF INT	ENTION TO:	SUBS		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.) All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valued flow lines and pipelines. TITLE Authorized Representative  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773	PERFORM REMEDIAL WORK □	PLUG AND ABANDON			NG CASING □
OTHER:    Decation is ready for OCD inspection after P&A	TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P AND A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  □ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  □ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  □ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  □ All other environmental concerns have been addressed as per OCD rules.  □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  □ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE □ LAURANE	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  □ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  □ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  □ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  □ All other environmental concerns have been addressed as per OCD rules.  □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  □ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE □ LAURANE	OTHER:		✓ Location is re-	dy for OCD inspection aft	or D&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volcation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE_ Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME_Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773		compliance with OCD rules and t			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remote from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and velocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remoted mease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remoted mease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773	ODEDATOD NAME I FA	SE NAME WELL NUMBER	APINIIMRER OIL	ARTER/OHARTER LOCA	ATION OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines are other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volcation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773	UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE.	All INFORMATIO	N HAS BEEN WELDED (	OR .
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773				THE RESERVE	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773				1 1 0 11 1 1 1	G 1: 1
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and vlocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773		nearly as possible to original grou	and contour and has b	een cleared of all junk, trasf	i, flow lines and
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volucation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773		d risers have been out off at least	two feet below group	d level	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remote from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volucation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773					npliance with
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volcation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773	OCD rules and the terms of the Opera	tor's pit permit and closure plan.	All flow lines, produ	ction equipment and junk ha	ave been remove
TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME _Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  All other environmental concerns have been addressed as per OCD rules.  □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE	from lease and well location.				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773  For State Use Only		have been removed. Portable be	ases have been remov	ed. (Poured onsite concrete	bases do not hav
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and volocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773  For State Use Only		. h h d d d	) mulaa		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773				All fluids have been remove	ed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and valued location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Authorized Representative  DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield  E-MAIL: e.wakefield@dwsrigs.com  PHONE (405) 343-773		ii abandoned iii accordance with	17.13.33.10 WIAC.	All fluids have been femove	cu nom nom
location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE		emaining well on lease: all electr	ical service poles and	lines have been removed from	om lease and we
SIGNATURE TITLE Authorized Representative DATE 3/9/23  TYPE OR PRINT NAME Ethan Wakefield E-MAIL: e.wakefield@dwsrigs.com PHONE (405) 343-773					
TYPE OR PRINT NAME _Ethan Wakefield	When all work has been completed, re	turn this form to the appropriate	District office to sche	dule an inspection.	
TYPE OR PRINT NAME _Ethan Wakefield	allt 1 "	O <sub>A</sub>			
For State Use Only	SIGNATURE COUNTY	TITLE_	Authorized Represen	tative DATE 3	3/9/23
For State Use Only	TYPE OR PRINT NAME _Ethan Wa	kefield E-MAIL:	e.wakefield@dwsrig	s.com PHONE	(405) 343-7736
Make Marie Detroloum Charielist DATE 1/40/22					
Person to Finaling: 4/25/2023 4:32:56 PM TITLE Petroleum Specialist DATE 4/16/23	teased to Finaging: 4/25/2023 4:32:5	TITLE	Petroleum Specia	listDATE_	4/18/23

#### **Canyon E&P Company**

# Plug And Abandonment End Of Well Report O'Brien Deming 13 #001

330' FSL & 330' FEL, Section 13, 08S, 28E Chaves County, NM / API 30-005-60922

#### **Work Summary:**

- 2/21/23 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 2/22/23 Arrived on location and held safety meeting. Prepared location using backhoe. Moved equipment onto location. R/U P&A rig. Removed horses head. Worked stuck rod string. L/D polished rod, 4 ¾" stick rods, 104 5/8" stick rods, and rod pump. N/U BOP and function tested. ND WH, RU floor. Worked stuck tubing. L/D 86 2 3/8" joints, SN, 4' perforated sub. Prep and tallied work string. P/U 5.5" casing scraper. TIH with scraper to 2666'. L/D 2 joints and shut down due to windy conditions. Secured and shut in well for the day.
- 2/23/23 Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TOOH and removed scraper. P/U 5.5" CR. TIH and set CR at 2636'. R/U Cementers and circulated hole with 22 bbls pumped 75 bbls total. TOOH. R/U wireline services. RIH and logged well. POOH. TIH to 1600'. Shut down due to windy conditions. Secured and shut in well for the day.
- 2/28/23 Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH to 2636'. R/U cementing services. Pumped plug #1 from 2638' to 1934' with 81 sx. TOOH. R/U wireline services. RIH and perforated at 1606'. POOH. TIH with tubing and tagged plug #1 at 1943'. Pumped mud/gel spacer from 1943' to 1606'. Established and injection rate of 3 bbls a minute at 300 psi. TOOH to pick up packer. TIH and set packer at 1245'. Successfully pressure tested

casing above packer. R/U cementing services. Pumped plug #2 from 1606' to 1345' with 29 sx inside casing and 37 outside. TOOH. R/U wireline services. RIH and perforate at 962'. POOH. TIH with tubing. Pumped mud/gel spacer from 1365' to 962'. Successfully established an injection rate of 1.9 bbls a minute at 220 psi. R/U cementing services. Pumped plug #3 from 962' to 712' with 29 sx inside and 37 sx outside. Trip to 712'. Pumped mud/gel spacer from 712' to 176'. L/D tubing. R/U wireline services. RIH and perforated at 176'. POOH. Established circulation through perforations and through BH valve at surface. R/U cementing services. Pumped plug #4 down casing, into perforations at 176', and out BH valve at surface. Plug #4 consisted of 21 sx inside and 64 sx outside. Rig down equipment and prepare to MOL.

Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged cement at 46' in 8.6" casing. R/U cementing services and filled 8.6" casing strings to surface with 29 sx. Welder attached marker per NMOCD regulations.

#### **Plug Summary:**

### Plug #1: (San Andres Perforations and Formation Top, 2,636'-1,943', 81 Sacks Type I/II Cement)

P/U 5.5" CR. TIH and set CR at 2636'. R/U Cementers and circulated hole with 22 bbls pumped 75 bbls total. TOOH. R/U wireline services. RIH and logged well. POOH. TIH to 2638'. R/U cementing services. Pumped plug #1 from 2638' to 1934' with 81 sx.

### Plug #2: (Queen Formation Top 1,606'-1,345', 66 Sacks Type I/II Cement)

Established and injection rate of 3 bbls a minute at 300 psi. TOOH to pick up packer. TIH and set packer at 1245'. Successfully pressure tested casing above packer. R/U cementing services. Pumped plug #2 from 1606' to 1345' with 29 sx inside casing and 37 outside.

## Plug #3: (Yates Formation Top, 962' to 712', 66 Sacks Type I/II Cement)

R/U wireline services. RIH and perforate at 962'. POOH. TIH with tubing. Pumped mud/gel spacer from 1365' to 962'. Successfully established an injection rate of 1.9 bbls a minute at 220 psi. R/U cementing services. Pumped plug #3 from 962' to 712' with 29 sx inside and 37 sx outside.

## Plug #4: (Surface Casing Shoe, 176' to Surface', 114 Sacks (64 sx outside of casing, 21 inside) Type I/II Cement (29 sx for top off))

R/U wireline services. RIH and perforated at 176'. POOH. Established circulation through perforations and through BH valve at surface. R/U cementing services. Pumped plug #4 down casing, into perforations at 176', and out BH valve at surface. Plug #4 consisted of 21 sx inside and 64 sx outside. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged cement at 46' in 8.6" casing. R/U cementing services and filled 8.6" casing strings to surface with 29 sx. Welder attached marker per NMOCD regulations.

### **Completed Wellbore Diagram**

Canyon E&P Company
O'Brien Deming 13 #001
API: 30-005-60922
Chaves County, New Mexico

#### **Surface Casing**

8.625" 20# @ 126 ft OH: 11"

#### Plug 4

176 feet - surface 176 foot plug 114 Sacks of Type III Cement

#### Plug 3

962 feet - 712 feet 250 foot plug 25 Sacks of Type III Cement

#### Plug 2

1606 feet - 1345 feet 261 foot plug 66 Sacks of Type III Cement

#### Plug 1

2636 feet - 1943 feet 693 foot plug 81 sacks of Type III Cement

#### Perforations

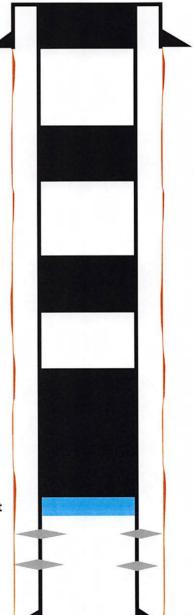
2688 feet - 2708 feet

#### **Formation**

Yates - 912 feet Queen - 1556 feet San Andres - 2034 feet

Retainer @ 2636 feet

Production Casing 5.5" 14# @ 2830 feet OH: 7.875"













District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 200360

#### **CONDITIONS**

Operator:	OGRID:
J.A. Drake Well Service Inc.	330485
607 W Pinon	Action Number:
Farmington, NM 87401	200360
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
john.harrison	None	4/18/2023